

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400270009

Date Received:

04/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax:

5. API Number 05-045-20217-00
6. County: GARFIELD
7. Well Name: ExxonMobil
Well Number: GM 422-26
8. Location: QtrQtr: LOT1 Section: 27 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:
Treatment Date: 10/25/2011 End Date: Date of First Production this formation: 10/30/2011
Perforations Top: 6440 Bottom: 8201 No. Holes: 107 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

2031 Gals 7 1/2% HCL; 1063995# 30/50 Sand; 28435 Bbls Slickwater;(Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/31/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1031 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1031 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 1001 Tubing PSI: 806 Choke Size: 10/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1069 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8005 Tbg setting date: 11/11/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: angela neifert-kraiser

Title: Regulatory Specialist Date: 4/9/2012 Email angela.neifert-kraiser@wpsxenergy.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400270009 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------------------|----------------------------|
| Permit | Off Hold. Form 5 and 5A passed. | 6/13/2012 2:03:48 PM |
| Permit | On Hold. Pending form 5 approval. | 6/13/2012 12:38:55 PM |

Total: 2 comment(s)