

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400295111

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

2. Name of Operator: OXY USA INC

3. Address: PO BOX 27757

City: HOUSTON

State: TX

Zip: 77227

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax: (970) 263-3694

5. API Number 05-077-09142-00

7. Well Name: UTE WATER

6. County: MESA

Well Number: 36-13

8. Location: QtrQtr: NESE

Section: 35

Township: 9S

Range: 94W

Meridian: 6

9. Field Name: BRUSH CREEK

Field Code: 7562

Completed Interval

FORMATION: COZZETTE

Status: PRODUCING

Treatment Type: FRACTURE

Treatment Date:

End Date: 08/14/2008

Date of First Production this formation: 12/11/2008

Perforations

Top: 7766

Bottom: 7837

No. Holes: 18

Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 stage of slickwater frac with 1,860 bbls of frac fluid and 69,041 lbs of white sand proppant

This formation is commingled with another formation:

☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/04/2012

Hours: 14

Bbl oil: 0

Mcf Gas: 27

Bbl H2O: 5

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 38

Bbl H2O: 7

GOR: 0

Test Method: Flowing

Casing PSI: 276

Tubing PSI: 184

Choke Size: 28/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1071

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7442

Tbg setting date: 02/28/2012

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

Bridge Plug Depth:

Sacks cement on top:

FORMATION: <u>CORCORAN</u>		Status: <u>PRODUCING</u>		Treatment Type: <u>FRACTURE</u>	
Treatment Date: _____		End Date: <u>08/14/2008</u>		Date of First Production this formation: <u>12/11/2008</u>	
Perforations	Top: <u>7942</u>	Bottom: <u>7944</u>	No. Holes: <u>3</u>	Hole size: <u>34/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
1 stage of slickwater frac with 303 bbls of frac fluid and 11,239 lbs of white sand proppant					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Total fluid used in treatment (bbl): _____		Max pressure during treatment (psi): _____			
Total gas used in treatment (mcf): _____		Fluid density at initial fracture (lbs/gal): _____			
Type of gas used in treatment: _____		Number of staged intervals: _____			
Total acid used in treatment (bbl): _____		Max frac gradient (psi/ft): _____			
Recycled water used in treatment (bbl): _____		Flowback volume recovered (bbl): _____			
Fresh water used in treatment (bbl): _____		Disposition method for flowback: _____			
Total proppant used (lbs): _____		Rule 805 green completion techniques were utilized: <input type="checkbox"/>			
Reason why green completion not utilized: _____					
Fracture stimulations must be reported on FracFocus.org					
<u>Test Information:</u>					
Date: <u>05/04/2012</u>	Hours: <u>14</u>	Bbl oil: <u>0</u>	Mcf Gas: <u>27</u>	Bbl H2O: <u>5</u>	
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: <u>38</u>	Bbl H2O: <u>7</u>	GOR: <u>0</u>	
Test Method: <u>Flowing</u>	Casing PSI: <u>276</u>	Tubing PSI: <u>184</u>	Choke Size: <u>28/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1071</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7442</u>	Tbg setting date: <u>02/28/2012</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____			
Bridge Plug Depth: _____	Sacks cement on top: _____				

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE
Treatment Date: _____ End Date: 08/14/2008 Date of First Production this formation: 12/11/2008
Perforations Top: 6449 Bottom: 6998 No. Holes: 43 Hole size: 34/100
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

3 stages of slickwater frac with 4,334 bbls of frac fluid and 192,289 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Number of staged intervals: _____
Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/04/2012 Hours: 14 Bbl oil: 0 Mcf Gas: 214 Bbl H2O: 20
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 301 Bbl H2O: 28 GOR: 0
Test Method: Flowing Casing PSI: 276 Tubing PSI: 184 Choke Size: 28/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1071 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7442 Tbg setting date: 02/28/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Repair work occurred on this well from 2/24/12 - 3/3/12 to repair holes in the tubing and corroded collars. The well was shut in to build up pressure and has been returned to production.
This Form 5A will correct the producing formations on the previously submitted Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx
Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)