

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400290235

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 606-4398
3. Address: 1001 17TH STREET - SUITE #1200	Fax:
City: DENVER State: CO Zip: 80202	

5. API Number 05-045-19904-00	6. County: GARFIELD
7. Well Name: ExxonMobil	Well Number: GM 441-34
8. Location: QtrQtr: NWNE Section: 34 Township: 6S Range: 96W Meridian: 6	
9. Field Name: GRAND VALLEY	Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE
Treatment Date: 07/08/2011 End Date: 07/08/2011 Date of First Production this formation: 07/10/2011
Perforations Top: 5592 Bottom: 7182 No. Holes: 169 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

2049 Gals 7 1/2% HCL; 1092400# 30/50 Sand; 26678 Bbls Slickwater;(Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date

*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1094449

Max pressure during treatment (psi): 6676

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Number of staged intervals: 6

Total acid used in treatment (bbl): 2049

Max frac gradient (psi/ft): 0.60

Recycled water used in treatment (bbl): 26678

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1092400

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/31/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1095 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1095 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 1282 Tubing PSI: 1070 Choke Size: 13/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1092 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7005 Tbg setting date: 07/26/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date

*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date:

Email: Angela.Neifert-Kraiser@wpenergy.com

:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)