

to  
Commission

DE DA ET OE ES DA

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAY 29 2012

COGCC

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 16700	4. Contact Name Diane L Peterson	
2. Name of Operator: Chevron Production	Phone: 970-675-3842	
3. Address: 100 Chevron Road	Fax: 970-675-3800	
City: Rangely State: CO Zip 81648		
5. API Number 05-103-07386	OGCC Facility ID Number 47443	Survey Plat
6. Well/Facility Name: UNION PACIFIC	7. Well/Facility Number 73X29	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Section 29, T2N, R102W, 6TH P.M.		Surface Eqmpt Diagram
9. County: Rio Blanco	10. Field Name: Rangely Weber Sands	Technical Info Page X
11. Federal, Indian or State Lease Number: FEE		Other

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached _____

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date: _____	From: _____	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____	
	Effective Date: _____	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 6/15/2012	Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson Date: 5/23/2012 Email: [dlpe@chevron.com](mailto:dlpe@chevron.com)

Print Name: DIANE L PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: David Anderson Title: PE II Date: 6/12/2012

CONDITIONS OF APPROVAL, IF ANY:

Submit Form 5 (Drilling Completion Report) showing new cement squeeze and attach cement tickets. Submit within 30 days after the work is complete.

**FORM**  
**4**  
Rev 12/05

**TECHNICAL INFORMATION PAGE**

FOR OGCC USE ONLY

**RECEIVED**

MAY 29 2012

**COGCC**

- |  |                                       |                       |                          |
|--|---------------------------------------|-----------------------|--------------------------|
| 1. OGCC Operator Number:                       | 16700                                 | API Number:           | 05-103-07386             |
| 2. Name of Operator:                           | Chevron USA Inc                       |                       | OGCC Facility ID # 47443 |
| 3. Well/Facility Name:                         | UNION PACIFIC                         | Well/Facility Number: | 73X29                    |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWSW Section 29, T2N, R102W, 6TH P.M. |                       |                          |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

**DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

During a routine well work job on Union Pacific 73X29 a leak in the 7" casing was found between 2275'-2908'.

**PROPOSED WORK PLAN:**

PU & RIH w/ RBP & PKR to verify casing leak @ 2275'-2908', acquire injection rate.

Evaluate and repair casing as needed: Casing squeeze most likely

5a. Set RBP @ 3000', 5 sxs sand on top

5b. POOH w/PKR and set @ 2200'

5c. MIRU Cementer and pump cement

5d. Reverse out excess cement and leave 300# on csg. WOC

5e. POOH, LD packer.

5f. PU & RIH w/bit to clean out

5g. Test casing to 300# for 15 min.

RIH w/ WS to recover RBP, POOH.

RIH w/ Skirt to recover PKR & LD WS.

RIH w/Mud anchor, PSN and DYB IPC or Bare tbg.

RETURN WELL TO PRODUCTION

PLEASE ACCEPT FOR THE RECORD.

If you have question concerning this procedure, please call Chevron Petroleum Engineer Kelly Brady 970-675-3711

Rangely Weber Sand Unit

UNION PACIFIC 73X29  
Current Wellbore

05/01/12

Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T2N & R102W
SECTION	(SWSW) 29
API	05-103-0738600
CHEVNO	DG3328

Casing Details:	
Type	Depth
KB	5274
GL	5263
16 in. #/ft, UNKNOWN	0 - 40,' 4 YDS sxs cmt
10.75 in. 40.5 #/ft, K-55	0 - 786,' 425 sxs cmt
7 in. 23 #/ft, K-55	0 - 5411,' sxs cmt
7 in. 23 #/ft, N-80	5411 - 6275,' 700 sxs cmt
OPEN HOLE	6275 - 6414,' N/A sxs cmt
Perfs, Top	5608
Perfs, Btm	6203
PBTD	6409
TD	6415

Formation	Depth
Niobrara	4770
Frontier	5052
Frontier Snd	5505
Mowry	5505
Dakota	5569
Morrison	5618
Curtis	5669
Entrada	5679
Carmel	5722
Navajo	5755
Chinle	5798
Shinarump	5816
Moenkopi	5866
Weber	5922

GOC_CALC	3728	FT	0
Weber 1a	5922	170	0
Weber 2	6092		
Weber 3a	6130	96	0
Weber 4	6226		
Weber 5a	6319	-6319	0
Weber 6	0		
Weber 7a	0	0	0
Weber 8	0		
Weber 9a	0	0	0
Weber 10	0		
Weber 11a	0	0	0
OVC_CALC	3820	-6053	0

KB 5274  
GL 5263  
16 in. #/ft, UNKNOWN  
0 - 40,' 4 YDS sxs cmt  
  
10.75 in. 40.5 #/ft, K-55  
0 - 786,' 425 sxs cmt

7 in. 23 #/ft, K-55  
0 - 5411,' sxs cmt

7 in. 23 #/ft, N-80  
5411 - 6275,' 700 sxs cmt

OPEN HOLE  
6275 - 6414,' N/A sxs cmt

Perfs, Top 5608

Perfs, Btm 6203

PBTD 6409  
TD 6415

Cement 7" x 10 3/4" annulus from 725' to surface  
Weld patch on 10 3/4" casing at base of cellar (6/91)

Hole in casing 2275'-2908' (4/12)

PLS set 1 7/8" plug on 4/6/12  
On/off tool 5511

7" loc-set packer 5517

above  
Perfs  
91

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JUN 12 2012  
COGCC

Notes:

- 1-
- 2-
- 3-