



to Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED MAY 29 2012 COGCC

1. OGCC Operator Number: 16700 2. Name of Operator: Chevron Production 3. Address: 100 Chevron Road City: Rangely State: CO Zip 81648 4. Contact Name: Diane L Peterson Phone: 970-675-3842 Fax: 970-675-3800 5. API Number: 05-103-07386 6. Well/Facility Name: UNION PACIFIC 7. Well/Facility Number: 73X29 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW Section 29, T2N, R102W, 6TH P.M. 9. County: Rio Blanco 10. Field Name: Rangely Weber Sands 11. Federal, Indian or State Lease Number: FEE

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration REMOVE FROM SURFACE BOND Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 6/15/2012 Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson Date: 5/23/2012 Email: dlpe@chevron.com Print Name: DIANE L PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: David Anderson Title PE II Date: 6/12/2012

CONDITIONS OF APPROVAL, IF ANY:

Submit Form 5 (Drilling Completion Report) showing new cement squeeze and attach cement tickets. Submit within 30 days after the work is complete.

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED
MAY 29 2012
COGCC

- | | | | |
|--|---------------------------------------|-----------------------|--------------|
| 1. OGCC Operator Number: | 16700 | API Number: | 05-103-07386 |
| 2. Name of Operator: | Chevron USA Inc | OGCC Facility ID # | 47443 |
| 3. Well/Facility Name: | UNION PACIFIC | Well/Facility Number: | 73X29 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWSW Section 29, T2N, R102W, 6TH P.M. | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

During a routine well work job on Union Pacific 73X29 a leak in the 7" casing was found between 2275'-2908'.

PROPOSED WORK PLAN:

PU & RIH w/ RBP & PKR to verify casing leak @ 2275'-2908', acquire injection rate.

Evaluate and repair casing as needed: Casing squeeze most likely

5a. Set RBP @ 3000', 5 sxs sand on top

5b. POOH w/Pkr and set @ 2200'

5c. MIRU Cementer and pump cement

5d. Reverse out excess cement and leave 300# on csg. WOC

5e. POOH, LD packer.

5f. PU & RIH w/bit to clean out

5g. Test casing to 300# for 15 min.

RIH w/ WS to recover RBP, POOH.

RIH w/ Skirt to recover PKR & LD WS.

RIH w/Mud anchor, PSN and DYB IPC or Bare tbg.

RETURN WELL TO PRODUCTION

PLEASE ACCEPT FOR THE RECORD.

If you have question concerning this procedure, please call Chevron Petroleum Engineer Kelly Brady 970-675-3711

UNION PACIFIC 73X29
Current Wellbore

05/01/12

Rangely Weber Sand Unit

RECEIVED
JUN 12 2012
COGCC

Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T2N & R102W
SECTION	(SWSW) 29
API	05-103-0738600
CHEVNO	DG3328

Casing Details:	
Type	Depth
KB	5274
GL	5263
16 in. #/ft, UNKNOWN	0 - 40,' 4 YDS sxs cmt
10.75 in. 40.5 #/ft, K-55	0 - 786,' 425 sxs cmt
7 in. 23 #/ft, K-55	0 - 5411,' sxs cmt
7 in. 23 #/ft, N-80	5411 - 6275,' 700 sxs cmt
OPEN HOLE	6275 - 6414,' N/A sxs cmt
Perfs, Top	5608
Perfs, Btm	6203
PBTD	6409
TD	6415

Formation	Depth
Niobrara	4770
Frontier	5052
Frontier Snd	5505
Mowry	5505
Dakota	5569
Morrison	5618
Curtis	5669
Entrada	5679
Carmel	5722
Navajo	5755
Chinle	5798
Shinarump	5816
Moenkopi	5866
Weber	5922

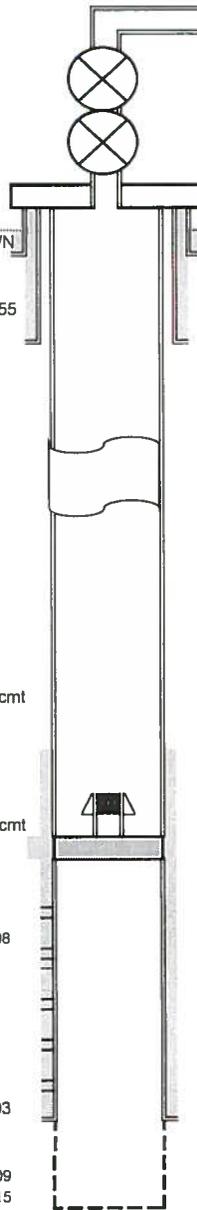
KB 5274
GL 5263
16 in. #/ft, UNKNOWN
0 - 40,' 4 YDS sxs cmt

10.75 in. 40.5 #/ft, K-55
0 - 786,' 425 sxs cmt

7 in. 23 #/ft, K-55
0 - 5411,' sxs cmt

7 in. 23 #/ft, N-80
5411 - 6275,' 700 sxs cmt

OPEN HOLE
6275 - 6414,' N/A sxs cmt



Cement 7" x 10 3/4" annulus from 725' to surface
Weld patch on 10 3/4" casing at base of cellar (6/91)

Hole in casing 2275'-2908' (4/12)

PLS set 1 7/8" plug on 4/6/12
On/off tool 5511

7" loc-set packer 5517

above
Perfs
91

GOC_CALC	3728	FT	0
Weber 1a	5922	170	0
Weber 2	6092		
Weber 3a	6130	96	0
Weber 4	6226		
Weber 5a	6319	-6319	0
Weber 6	0		
Weber 7a	0	0	0
Weber 8	0		
Weber 9a	0	0	0
Weber 10	0		
Weber 11a	0	0	0
		-6053	0
OWC_CALC	3820		

Perfs, Top 5608

Perfs, Btm 6203

PBTD 6409
TD 6415

Notes:

- 1-
- 2-
- 3-