FORM 5

Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400294086

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 10299

2. Name of Operator: KUENZLER & FLORA RESERVE COMPANY

3. Address: 3310 W AQUEDUCT AVE

City: LITTLETON   State: CO   Zip: 80123

4. Contact Name: Jake Flora

Phone: (720) 988-5375

Fax:

5. API Number   05-017-07533-00

6. County: CHEYENNE

7. Well Name: RED LADY   Well Number: 1-36

8. Location: QtrQtr: NENE   Section: 36   Township: 12S   Range: 46W   Meridian: 6

Footage at surface: Distance: 727 feet   Direction: FNL   Distance: 1000 feet   Direction: FEL

As Drilled Latitude: 38.966760   As Drilled Longitude: -102.504630

GPS Data:

Data of Measurement: 01/17/2012   PDOP Reading: 2.5   GPS Instrument Operator's Name: Keith Westfall

** If directional footage at Top of Prod. Zone   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

Sec: _____   Twp: _____   Rng: _____

** If directional footage at Bottom Hole   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

Sec: _____   Twp: _____   Rng: _____

9. Field Name: WILDCAT   10. Field Number: 99999

11. Federal, Indian or State Lease Number: 8897.6

12. Spud Date: (when the 1st bit hit the dirt) 06/22/1996 13. Date TD: 07/01/1996 14. Date Casing Set or D&A: 07/05/1996

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD _____ TVD** _____   17 Plug Back Total Depth MD _____ TVD** _____

18. Elevations GR 4475 KB 4487   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Originally DA's in 1996 by Amoco Production Co. Re-Entered and completed by Kuenzler & Flora in 2012.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	28#	0	438	300	0	438	VISU
1ST	7+7/8	4+1/2	10.5#	0	4,653	250	3,458	4,653	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	03/28/2012				
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	2,908	250	1,800	2,908
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jake Flora _____

Title: Petroleum Engineer _____   Date: _____   Email: jakeflora@kfrcorp.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

	CMT Summary *	Yes	☐	No	☒
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400294088	PDF-CBL 1ST RUN	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)