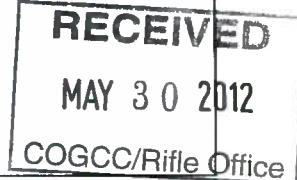




## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 303-606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: 303-629-8268	
5. API Number 05-045-21024-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Patterson	7. Well/Facility Number SG 413-27	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW Section 27-T7S-R96W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

## General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer ☐

Latitude ☐ Distance to nearest property line ☐ Distance to nearest bldg, public rd, utility or RR ☐

Longitude ☐ Distance to nearest lease line ☐ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation ☐ Distance to nearest well same formation ☐ Surface owner consultation date: ☐

## GPS DATA:

Date of Measurement ☐ PDOP Reading ☐ Instrument Operator's Name ☐

<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	<input type="checkbox"/> <b>Remove from surface bond</b>
Formation <input type="checkbox"/> Spacing order number <input type="checkbox"/> Unit Acreage <input type="checkbox"/> Unit configuration <input type="checkbox"/>	Signed surface use agreement attached <input type="checkbox"/>

<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>	<b>NUMBER</b>
Effective Date: <input type="checkbox"/>	From: <input type="checkbox"/>	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: <input type="checkbox"/>	
	Effective Date: <input type="checkbox"/>	

<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: <input type="checkbox"/>
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: <input type="checkbox"/>	MIT required if shut in longer than two years. Date of last MIT <input type="checkbox"/>

<input type="checkbox"/> <b>SPUD DATE:</b> <input type="checkbox"/>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)
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<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>	*submit cbl and cement job summaries
Method used <input type="checkbox"/> Cementing tool setting/perf depth <input type="checkbox"/> Cement volume <input type="checkbox"/> Cement top <input type="checkbox"/> Cement bottom <input type="checkbox"/> Date <input type="checkbox"/>	

<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. <input type="checkbox"/>

## Technical Engineering/Environmental Notice

<input type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>
Approximate Start Date: <input type="checkbox"/>	Date Work Completed: <input type="checkbox"/>

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vent Bradenhead	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

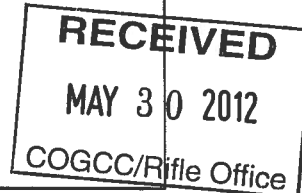
Signed: Greg Davis Date: 5/30/12 Email: Greg.J.Davis@Williams.comPrint Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: [Signature] Title: NWAE Date: 5/31/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number:	96850	API Number:	05- 045-21024-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Patterson	Well/Facility Number:	SG 413-27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW Section 27-T7S-R96W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SG 413-27 (API 05-045-21024)

- This is a new well that has not yet been completed. The approximate first frac date is 6/25/2012.
- We do not yet know the top of cement as the well has not been logged (the drilling rig is currently obstructing access to this well).
- The geologist's current pick for the Mesa Verde top is 2358'.
- The geologist's current pick for the top of gas is 3707'.
- Observed bradenhead pressure is 300psi as of 6:45am today.

With your permission, I would like to run a hard line to a tank and vent the bradenhead pressure. I would also like to continue with completion operations as scheduled. Once we begin frac'ing the well, we will shut-in the bradenhead, but will monitor during the operation. Once the well is completely stimulated, venting will resume for approximately one month, at which point we will shut-in and check for build-up. If build-up does not occur then we will shut-in the bradenhead and monitor the for the life of the well.