



RECEIVED MAY 31 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 Phone: 303-606-4398 Fax: 303-629-4071

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-06766-00 OGCC Facility ID Number
6. Well/Facility Name: Unocal 7. Well/Facility Number MV 18-32
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Section 18-T6S-R96W 6th PM
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number: COC24099

Table with columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: 05/09/12

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Temporarily Abandon for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert-Kraiser Date: Email: Angela.Neifert-Kraiser@WPXenergy.co
Print Name: Angela Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: [Signature] Title: [Signature] Date: 6/4/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
MAY 31 2012
COGCC/Rifle Office

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|---|
| 1. OGCC Operator Number: <u>96850</u> API Number: <u>05-045-06766-00</u> |
| 2. Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u> OGCC Facility ID # _____ |
| 3. Well/Facility Name: <u>Unocal</u> Well/Facility Number: <u>MV 18-32</u> |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESE Section 18-T6S-R96W 6th PM</u> |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Summary of work performed; approved by Julie King, and Tim Barrett representing the BLM on 5/9/2012:

The Cast Iron Bridge Plug was set at 3,878.5', and was pressure tested with a full column of fluid above it and an additional 500 psi. The plug held 500 psi for 10 minutes, at which point Julie King and Tim Barrett notified us that the work was satisfactory. Afterwards, wireline ran in the hole and dump bailed 2 sacks of cement on top of the plug.