

**Krabacher, Jay**



**To:** Lisa Bottinelli  
**Cc:** King, Kevin  
**Subject:** RE: CBL Delay Request - McLin C7 -- 045-20107

Greetings, Lisa:

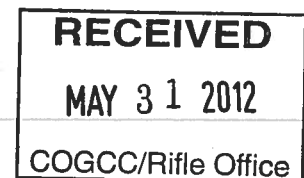
Antero can delay the CBL on this well.

I have a slight concern - the temp log (1-page version) has a 'slope' change not at about 1800', but also at about 4500.'

However, as the bradenhead pressure and the volume of fluid to keep the annular topped-off both are "0" - that is 'good news.'

Regards,

Jay Krabacher



**From:** Lisa Bottinelli [<mailto:lbottinelli@anteroresources.com>]  
**Sent:** Thursday, May 31, 2012 4:52 PM  
**To:** Krabacher, Jay  
**Cc:** King, Kevin  
**Subject:** CBL Delay Request - McLin C7

Good Evening Jay -

Antero Resources Piceance Corporation is requesting a CBL deferment on the McLin C7 described below. A temperature survey was run following cementing the 4-1/2" production casing on the subject well and is attached.

Pad: McLin C  
Well: McLin C7  
API No.: 05-045-20107-00  
Permit No.: 400077696

Location: NESE, Section 13, T6S, R92W of the 6<sup>th</sup> PM  
Surface Casing: 8-5/8" set and @ 1,079' with 365 sacks  
Production Casing: 4-1/2" set and cemented @ 7,299' with 1,045 sacks  
Date Cemented: 5/25/2012  
TOC from survey: 1,800'  
Top of Gas: 4,732'  
Temp Survey Run date: 5/25/2012  
Volume to fill annular: 0 Bbls  
72 hour Bradenhead Pressure Monitoring Results: 0 psig  
Updated Bradenhead Pressure, if changed from 72 hour reading: N/A

After deferment of the CBL is approved, Antero will continue to monitor the Bradenhead pressure until the CBL is run and notify if pressure exceeds 150 psig.