FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1. OGCC Operator Number: 96155 API Number: 05-103-11814
2. Name of Operator: Whiting Oil and Gas Corporation OGCC Facility ID # 398432
3. Well/Facility Name: WRD Well/Facility Number: 23-3
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 33 T2N R97W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This request is in accordance with footnote 1 of Table 910-1 which indicates consideration will be given to background levels in native soils and groundwater.

Whiting Petroleum currently has a stockpile of dried cuttings ready to be placed back into the drilling pit on the WRD 23-33 well pad. The cuttings were sampled for the constituents as outlined in Table 910-1 of the COGCC 900 series rules. All of the constituents meet Table 910-1 criteria with the exception of Benzo(A)pyrene and SAR. More detailed evaluation of the analytical results have led Whiting to believe the results, observed in the semi-volatile range, are naturally occurring as a result of oil which naturally occurs in oil bearing formations. The portion of cuttings on the pad which are exceeding Table 910-1 are in the cuttings from the Mancos/Niobrara Formations both of which can be oil producing formations in the area. As with the semi volatile analysis, the exceedance in the inorganic range was barely above the standard of 12 for SAR. The Mancos shale, being a marine shale, also has a higher salt content which may account for the slightly elevated SAR value. This being the case, Whiting would like to request an allowance for the exceedances since it could be assumed the slightly exceeding organic and inorganics results are due to naturally occurring formation material in the cuttings. If approved, all cuttings will be placed back into the pit in accordance to Rule 1003 d (2 & 3) allowing for 3 feet of backfill material to be placed on top of the cuttings.

Below are the analytical results for Benzo(A)pyrene and SAR for review and approval to proceed with burial activities.

Cuttings:	Benzo(A)pyrene 41 µg/Kg	Table 910-1 standard 22 µg/Kg
Cuttings	SAR 14.5	Table 910-1 standard 12.0