

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400291355

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11675-00
6. County: RIO BLANCO
7. Well Name: Federal RGU
Well Number: 524-24-198
8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 10/31/2011 End Date: 10/31/2011 Date of First Production this formation: 10/21/2011

Perforations Top: 11880 Bottom: 12037 No. Holes: 17 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

835 gal 10% HCL; 90770# 100-Mesh Sand; 3541 BBL's Slickwater.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 3561 Max pressure during treatment (psi): 8071

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Number of staged intervals: 1

Total acid used in treatment (bbl): 20 Max frac gradient (psi/ft): 0.67

Recycled water used in treatment (bbl): 3541 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 90770 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 10/19/2011 End Date: 10/31/2011 Date of First Production this formation: 10/21/2011

Perforations Top: 12064 Bottom: 12419 No. Holes: 40 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

2042 gal 10% HCL; 169487# 100-Mesh Sand; 94305# 30/50 Sand; 9742 BBL's Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 9790 Max pressure during treatment (psi): 8224

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 3

Total acid used in treatment (bbl): 48 Max frac gradient (psi/ft): 0.59

Recycled water used in treatment (bbl): 9742 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 263792 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 10/18/2011 End Date: 10/19/2011 Date of First Production this formation: 10/21/2011

Perforations Top: 12438 Bottom: 12637 No. Holes: 24 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1125 gal 10% HCL; 21619# 100-Mesh Sand; 174630# 30/50 Sand; 7038 BBLs Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7065 Max pressure during treatment (psi): 8224

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 2

Total acid used in treatment (bbl): 27 Max frac gradient (psi/ft): 0.59

Recycled water used in treatment (bbl): 7038 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 196249 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 11/04/2011 End Date: 11/18/2011 Date of First Production this formation: 10/21/2011

Perforations Top: 9196 Bottom: 11620 No. Holes: 197 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole:

9000 gal 10% HCL; 307558# 100-Mesh Sand; 1077712# 30/50 Sand; 50914 BBLs Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 51128 Max pressure during treatment (psi): 8250

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Number of staged intervals: 9

Total acid used in treatment (bbl): 214 Max frac gradient (psi/ft): 0.52

Recycled water used in treatment (bbl): 50914 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1385270 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE
 Treatment Date: 10/18/2011 End Date: 11/18/2011 Date of First Production this formation: 10/21/2011
 Perforations Top: 9169 Bottom: 12637 No. Holes: 278 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:
 13002 gal 10% HCL; 1346647# 30/50 Sand; 589434# 100-Mesh Sand; 71236 BBLs Slickwater.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 71545 Max pressure during treatment (psi): 8250
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
 Type of gas used in treatment: _____ Number of staged intervals: 13
 Total acid used in treatment (bbl): 309 Max frac gradient (psi/ft): 0.52
 Recycled water used in treatment (bbl): 71236 Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 1936081 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/02/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1452 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
 Test Method: Flowing Casing PSI: 2480 Tubing PSI: 2114 Choke Size: 14/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1060 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 11579 Tbg setting date: 12/09/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Julie Lawson
 Title: Permit Tech II Date: _____ Email julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Name
400291366	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)