

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Liz Lindow  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-34395-00 6. County: WELD  
7. Well Name: NEI Well Number: C18-33D  
8. Location: QtrQtr: NESW Section: 18 Township: 4N Range: 64W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE  
Treatment Date: 01/09/2012 End Date: 02/12/2012 Date of First Production this formation: 02/13/2012  
Perforations Top: 7475 Bottom: 7691 No. Holes: 108 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

395180 gal slick water; 314751 lbs Ottawa Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Max frac gradient (psi/ft): \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 02/17/2012 Hours: 24 Bbl oil: 28 Mcf Gas: 204 Bbl H2O: 3  
Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 204 Bbl H2O: 3 GOR: 7285  
Test Method: Flowing Casing PSI: 400 Tubing PSI: 0 Choke Size: 20/64  
Gas Disposition: VENTED Gas Type: WET Btu Gas: 1215 API Gravity Oil: 55  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7658 Tbg setting date: 05/09/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: llindow@nobleenergyinc.com  
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### **Attachment Check List**

| Att Doc Num | Name |
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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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