

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: CLAYTON DOKE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-34197-00
6. County: WELD
7. Well Name: Irvine
Well Number: 15-22
8. Location: QtrQtr: SWSE Section: 22 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE
Treatment Date: 10/11/2011 End Date: 10/11/2011 Date of First Production this formation: 11/07/2011
Perforations Top: 7123 Bottom: 7133 No. Holes: 40 Hole size: 040/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

216,990 gals, 150,194 gals SLF, 150,320 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5166

Max pressure during treatment (psi): 5403

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Number of staged intervals: 1

Total acid used in treatment (bbl):

Max frac gradient (psi/ft): 0.92

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 5167

Fresh water used in treatment (bbl): 1590

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 150320

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/20/2011 Hours: 5 Bbl oil: 32 Mcf Gas: 17 Bbl H2O: 46
Calculated 24 hour rate: Bbl oil: 154 Mcf Gas: 82 Bbl H2O: 221 GOR: 531
Test Method: Flowing Casing PSI: 950 Tubing PSI: Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1287 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7110 Tbg setting date: 11/07/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Clayton Doke

Title: Consultant Date: _____ Email: cdoke@petersonenergy.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)