

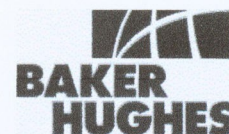
# CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 16-MAR-12		F.R. # 1001895372		SERV. SUPV. LANCE N WEBB							
LEASE & WELL NAME WOOLLEY #22-7 - API 05123329820000			LOCATION 7-1N-68W			COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSGN 122			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
Cement Plug, Rubber, Top 8-5/8 in		Centralizer, with Pins, 8-5/8 in												
		Float Collar, Auto Fill, 8-5/8 - 8rd												
		Guide Shoe, Cement Nose, 8-5/8 in												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water				0		0	8.34	0	0	00:00	49.68			
Fresh Water + Dye				0		0	8.34	0	0	00:00	30			
TypeIII+1.5%CaCl+ .15%CF				0		330	14.5	1.41	6.82	02:30	83	53.82		
Available Mix Water 200 Bbl.				Available Displ. Fluid 200 Bbl.				TOTAL		162.68		53.82		
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	0	875	8.097	8.625	24	CSG	864	864	J-55	864	822	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER		0			8.625	8RD	WATER BASED	8.5
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
52.4	BBLS	Fresh Water	8.34	350	0	0	0	0	0	2360	1000	RIG		
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 6 BPM					
Mud Density In: 8.5 LBS/GAL Mud Density Out: 8.5 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 6		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:								
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>						
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL								
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes								
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														
PRESSURE/RATE DETAIL						EXPLANATION								



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL

Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

### PRESSURE/RATE DETAIL

### EXPLANATION

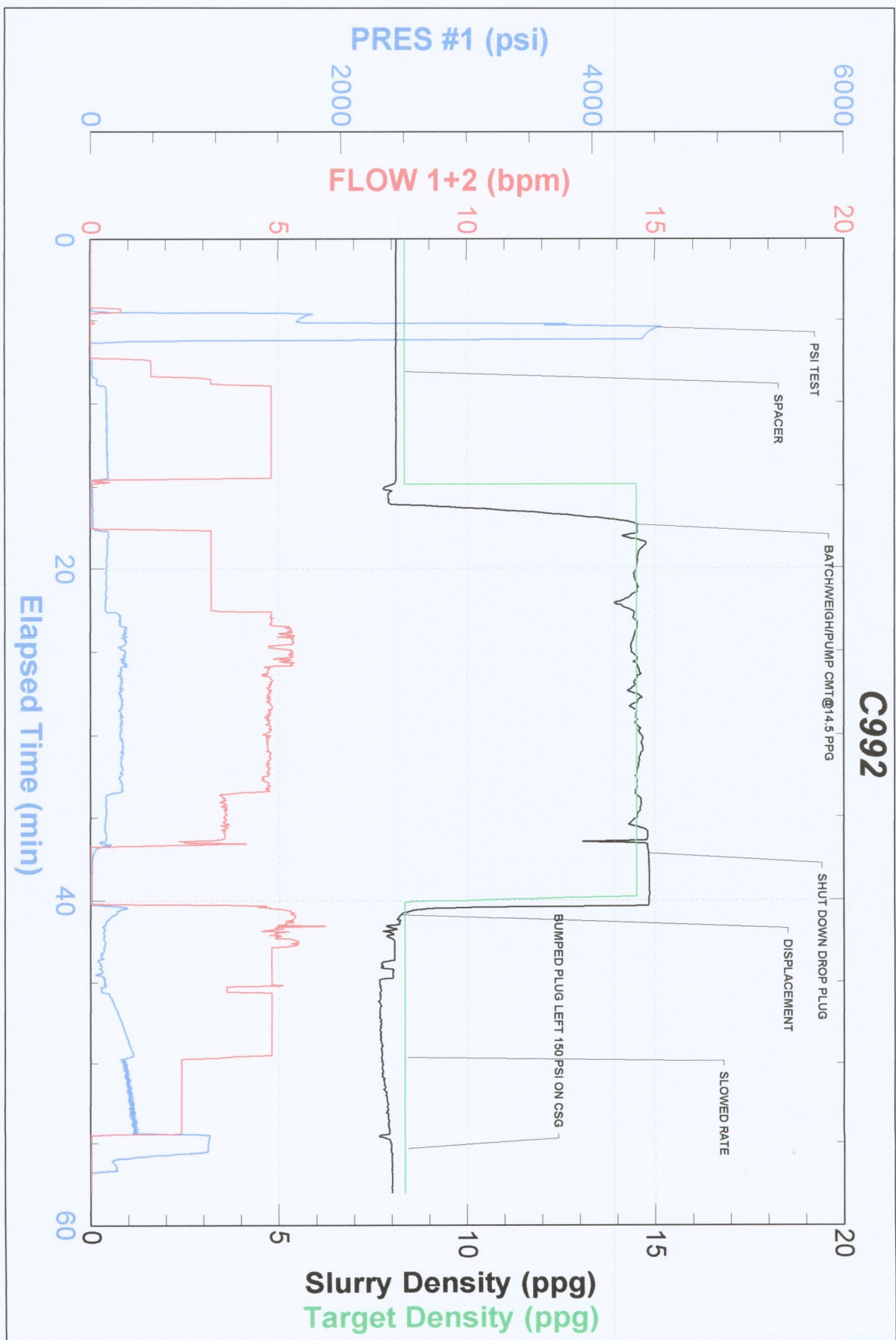
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
23:40	0	0	0	0	NA	ARRIVED ON LOCATION RTS 0000 RIG STILL RUNNING CSG	
23:50	0	0	0	0	NA	SPOT TRUCKS	
00:25	0	0	0	0	NA	SAFETY MEETING	
00:48	1780	0	0	0	H2O	LOW PSI TEST	
00:50	4548	0	0	0	H2O	HIGH PSI TEST	
00:54	127	0	5	30	H2O	H2O SPACER WITH DYE	
01:00	120	0	5	83	CMT	BATCH/WEIGH/PUMP CMT @ 14.5 PPG	
01:20	0	0	0	0	H2O	SHUT DOWN DROP PLUG	
01:23	215	0	6	0	H2O	DISPLACEMENT	
01:33	253	0	2.5	42	H2O	SLOWED RATE	
01:38	850	0	0	52	H2O	BUMPED PLUG LEFT 150 PSI ON CSG FINAL LIFT 350PSI	
02:15	0	0	0	0	NA	LEAVE LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	350	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	4	165	150	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

⊕ Roy Hu



**BJ Services JobMaster Program Version 3.50**  
Job Number: 1001895372  
Customer: ENCANA  
Well Name: WOOLEY 22-7







FIELD RECEIPT NO. 1001895372

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER							
MAIL		STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202							
INVOICE TO :																	
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE LANCE N WEBB	WELL API NO. 05123329820000		WELL TYPE : New Well									
DISTRICT		03		16		2012		JOB DEPTH (ft) 864		WELL CLASS : Gas							
WELL NAME AND NUMBER		Brighton				TD WELL DEPTH (ft) 875		GAS USED ON JOB : No Gas									
WELL LOCATION :		WOOLLEY #22-7				LEGAL DESCRIPTION 7-1N-68W		COUNTY/PARISH Weld		STATE Colorado							
JOB TYPE CODE :		Surface															
PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		% DISC.		NET AMOUNT	
100112		Calcium Chloride				lbs		466		1.440		671.04		55%		301.97	
100295		Cello Flake				lbs		48		4.570		219.36		55%		98.71	
488019		FP-6L				gals		3		93.500		280.50		55%		126.23	
499632		Granulated Sugar				lbs		50		3.290		164.50		55%		74.03	
499680		Static Free				lbs		27		35.800		966.60		55%		434.97	
499703		Type III Cement				sacks		330		26.900		8,877.00		55%		3,994.65	
		SUB-TOTAL FOR Product Material										11,179.00		55.00%		5,030.56	
A152		Personnel Surcharge - Cement Svc				ea		1		152.000		152.00		0%		152.00	
M100		Bulk Materials Blending Charge				cu ft		343		3.930		1,347.99		55%		606.60	
		SUB-TOTAL FOR Service Charges										1,499.99		49.43%		758.60	
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.						SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
CUSTOMER REP.		ROY										X		CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								CUSTOMER AUTHORIZED AGENT						X		BHI APPROVED	



FIELD RECEIPT NO. 1001895372



<b>CUSTOMER</b>		ENCANA OIL & GAS (USA) INC - X		<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b>		<b>INVOICE NUMBER</b>	
<b>MAIL</b>		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
<b>INVOICE TO :</b>		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
<b>DATE WORK COMPLETED</b>		MO.	DAY	YEAR	<b>BH REPRESENTATIVE</b>	<b>WELL API NO:</b>		<b>WELL TYPE :</b>			
03 16 2012		LANCE N WEBB		05123329820000		New Well					
<b>DISTRICT</b>		Brighton		<b>JOB DEPTH (ft)</b>		864		<b>WELL CLASS :</b>		Gas	
<b>WELL NAME AND NUMBER</b>		WOOLLEY #22-7		<b>TD WELL DEPTH (ft)</b>		875		<b>GAS USED ON JOB :</b>		No Gas	
<b>WELL LOCATION :</b>		7-1N-68W		<b>COUNTY/PARISH</b>		Weld		<b>STATE</b>		Colorado	
<b>PRODUCT CODE</b>		<b>DESCRIPTION</b>		<b>UNIT OF MEASURE</b>		<b>QUANTITY</b>		<b>LIST PRICE UNIT</b>		<b>GROSS AMOUNT</b>	
F003A	Cement Pumping, 0 - 1000 ft	4hrs		1		3,250.00		55%		1,462.50	
F090	Fuel per pump charge - cement	pump/hr		4		57.500		0%		230.00	
J050	Cement Head	job		1		595.000		55%		267.75	
J225	Data Acquisition, Cement, Standard	job		1		1,540.000		55%		693.00	
J390	Mileage, Heavy Vehicle	miles		42		8.550		55%		161.60	
J391	Mileage, Auto, Pick-Up or Treating Van	miles		42		4.830		55%		91.29	
<b>SUB-TOTAL FOR Equipment</b>						6,176.96		52.95%		2,906.14	
J401	Bulk Delivery, Dry Products	ton-mi		332		2.850		55%		425.79	
<b>Encana Oil &amp; Gas (USA) Inc. SUB-TOTAL FOR Freight/Delivery Charges</b>						946.20		55%		425.79	
<b>DJ/Paradox</b>						19,802.15		53.94%		9,121.09	
<b>AFE/CC</b>						10145487					
<b>Major</b>						8715					
<b>Minor</b>						618					
<b>FIELD ESTIMATE</b>											
<b>ARRIVE LOCATION :</b>		MO.	DAY	YEAR	<b>TIME</b>						
03 16 2012		23:40									
<b>CUSTOMER REP.</b>		ROY									
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>											
<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>											
<b>CUSTOMER AUTHORIZED AGENT</b>											
<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>											
<b>CUSTOMER AUTHORIZED AGENT</b>											
<b>BH APPROVED</b>											