

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

Document Number: 400292433

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11744-00
6. County: RIO BLANCO
7. Well Name: Federal RG
Well Number: 333-14-298
8. Location: QtrQtr: SWNE Section: 14 Township: 2S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 07/18/2011 End Date: 07/19/2011 Date of First Production this formation: 07/23/2011

Perforations Top: 10200 Bottom: 10367 No. Holes: 18 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

1200 gal 10% HCL; 121601# 40/70 Sand; 4552 BBLs Slickwater.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 4580 Max pressure during treatment (psi): 7317

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Number of staged intervals: 2

Total acid used in treatment (bbl): 28 Max frac gradient (psi/ft): 0.66

Recycled water used in treatment (bbl): 4552 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 121601 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 07/18/2011 End Date: 07/18/2011 Date of First Production this formation: 07/23/2011

Perforations Top: 10413 Bottom: 10687 No. Holes: 18 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1050 gal 10% HCL; 150290# 40/70 Sand; 5431 BBLs Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 5456 Max pressure during treatment (psi): 8070

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 2

Total acid used in treatment (bbl): 25 Max frac gradient (psi/ft): 0.58

Recycled water used in treatment (bbl): 5431 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 150290 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 07/15/2011 End Date: 07/18/2011 Date of First Production this formation: 07/23/2011

Perforations Top: 10710 Bottom: 10998 No. Holes: 42 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1750 gal 10% HCL; 190070# 100-Mesh Sand; 167274# 40/70 Sand; 12717 BBLs Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 12758 Max pressure during treatment (psi): 8070

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 2

Total acid used in treatment (bbl): 41 Max frac gradient (psi/ft): 0.58

Recycled water used in treatment (bbl): 12717 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): 357344 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 07/19/2011 End Date: 07/23/2011 Date of First Production this formation: 07/23/2011

Perforations Top: 7089 Bottom: 9916 No. Holes: 233 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole:

11000 gal 10% HCL; 492310# 100-Mesh Sand; 1326595# 40/70 Sand; 64777 BBLs Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 65039 Max pressure during treatment (psi): 7359

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Number of staged intervals: 11

Total acid used in treatment (bbl): 262 Max frac gradient (psi/ft): 0.57

Recycled water used in treatment (bbl): 64777 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 1818905 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE
 Treatment Date: 07/15/2011 End Date: 07/23/2011 Date of First Production this formation: 07/23/2011
 Perforations Top: 7089 Bottom: 10998 No. Holes: 311 Hole size: 0.35
 Provide a brief summary of the formation treatment: _____ Open Hole:

15000 gal 10% HCL; 1765760# 40/70 Sand; 682380# 100 Mesh SAND; 87478 BBLs Slickwater.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 87835 Max pressure during treatment (psi): 8070
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
 Type of gas used in treatment: _____ Number of staged intervals: 15
 Total acid used in treatment (bbl): 357 Max frac gradient (psi/ft): 0.57
 Recycled water used in treatment (bbl): 87478 Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 2448140 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/16/2011 Hours: 0 Bbl oil: 0 Mcf Gas: 1178 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
 Test Method: Flowing Casing PSI: 2027 Tubing PSI: 2021 Choke Size: 14/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1095 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 10813 Tbg setting date: 07/29/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Julie Lawson
 Title: Permit Tech II Date: _____ Email julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Name
400292449	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)