

Inspector Name: NEIDEL, KRIS

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

05/31/2012

Document Number:

662300567

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>287341</u>	<u>335883</u>		<u>NEIDEL, KRIS</u>

Operator Information:

OGCC Operator Number: 28600 Name of Operator: EXXON MOBIL CORPORATION

Address: P O BOX 4358

City: HOUSTON State: TX Zip: 77210-

Contact Information:

Contact Name	Phone	Email	Comment
kelly, Nedra	970-456-6574	nedra.d.kelly@exxonmobil.com	

Compliance Summary:

QtrQtr: NWNE Sec: 31 Twp: 1S Range: 97W

Inspector Comment:

pits open, liner are sitting on pad. all wells awating completion. no production eq on location. fence areound wells. no interm rec.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287332	WELL	DG	09/04/2007	LO	103-10928	FREEDOM UNIT 197-31A1	<input checked="" type="checkbox"/>
287333	WELL	XX	08/22/2008	LO	103-10927	FREEDOM UNIT 197-31A2	<input type="checkbox"/>
287334	WELL	SI	12/15/2011	OW	103-10926	FREEDOM UNIT 197-31A4	<input checked="" type="checkbox"/>
287335	WELL	DG	09/04/2007	LO	103-10925	FREEDOM UNIT 197-31A5	<input checked="" type="checkbox"/>
287336	WELL	DG	08/22/2008	LO	103-10924	FREEDOM UNIT 197-31A6	<input checked="" type="checkbox"/>
287337	WELL	DG	08/22/2008	LO	103-10923	FREEDOM UNIT 197-31A7	<input checked="" type="checkbox"/>
287338	WELL	DG	08/22/2008	LO	103-10922	FREEDOM UNIT 197-31A9	<input checked="" type="checkbox"/>
287339	WELL	DG	09/04/2007	LO	103-10921	FREEDOM UNIT 197-31A3	<input checked="" type="checkbox"/>
287340	WELL	DG	08/22/2008	LO	103-10920	FREEDOM UNIT 197-31A8	<input checked="" type="checkbox"/>
287341	WELL	DG	08/22/2008	LO	103-10919	FREEDOM UNIT 197-31A10	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

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Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 335883

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 287332 Type: WELL API Number: 103-10928 Status: DG Insp. Status: WO

Producing Well

Comment: _____

Facility ID: 287334 Type: WELL API Number: 103-10926 Status: SI Insp. Status: WO

Producing WellComment: Facility ID: 287335 Type: WELL API Number: 103-10925 Status: DG Insp. Status: WO**Producing Well**Comment: Facility ID: 287336 Type: WELL API Number: 103-10924 Status: DG Insp. Status: WO**Producing Well**Comment: Facility ID: 287337 Type: WELL API Number: 103-10923 Status: DG Insp. Status: WO**Producing Well**Comment: Facility ID: 287338 Type: WELL API Number: 103-10922 Status: DG Insp. Status: WO**Producing Well**Comment: Facility ID: 287339 Type: WELL API Number: 103-10921 Status: DG Insp. Status: WO**Producing Well**Comment: Facility ID: 287340 Type: WELL API Number: 103-10920 Status: DG Insp. Status: WO**Producing Well**Comment: Facility ID: 287341 Type: WELL API Number: 103-10919 Status: DG Insp. Status: WO**Producing Well**Comment: **Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:Sample Location:

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Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

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Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						