

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 13-APR-12	F.R. # 1001901783	SERV. SUPV. BARLEN M JOYNER											
LEASE & WELL NAME MELBON RANCH #2-4-17 - API 05123345870000		LOCATION 17-2N-65W		COUNTY-PARISH-BLOCK Weld Colorado											
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 17		TYPE OF JOB Surface											
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD TVD HANGER TYPES MD TVD									
BJ Cement Plug, Rubber, Top 8-5/8 in		Cement Basket, Slip On, 8-5/8 in													
		Centralizer, with Pins, 8-5/8 in													
		Float Collar, AI Flap, 8-5/8 - 8rd													
		Float Shoe 8-5/8 - 8rd													
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES											
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER					
Fresh Water				0	8.34	0	0	00:00	54.3						
Fresh Water + Dye				0	8.34	0	0	00:00	10						
TypeIII+1.5%CaCl+.15%CF				320	14.5	1.41	6.82	02:30	80.36	52.11					
Fresh Water				0	8.34	0	0	00:00	30						
Available Mix Water 500 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL					174.66	52.11					
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS							
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE			
12.25	0	877	8.097	8.625	24	CSG	864	864	J-55	864	823	0			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID					
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
						NO LINER		0			8.625	8RD	WATER BASED	9.5	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.		SQ. PSI	RATED	Operator	RATED	Operator			
54.3	BBLS	Fresh Water		8.34	277	0		0	0	0	2360	2000	RIG TANK		
Circulation Prior to Job															
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 6 BPM							
Mud Density In: 9.5 LBS/GAL				Mud Density Out: 9.5 LBS/GAL				PV & YP Mud In: 35				PV & YP Mud Out: 35			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal															
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 0 BBLS											
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL											
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES											
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE															
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 4				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID							
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD															
Plugs															
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT							
Squeezes (Update Original Treatment Report for Primary Job)															
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>		UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0				Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)															
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes							
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE															

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

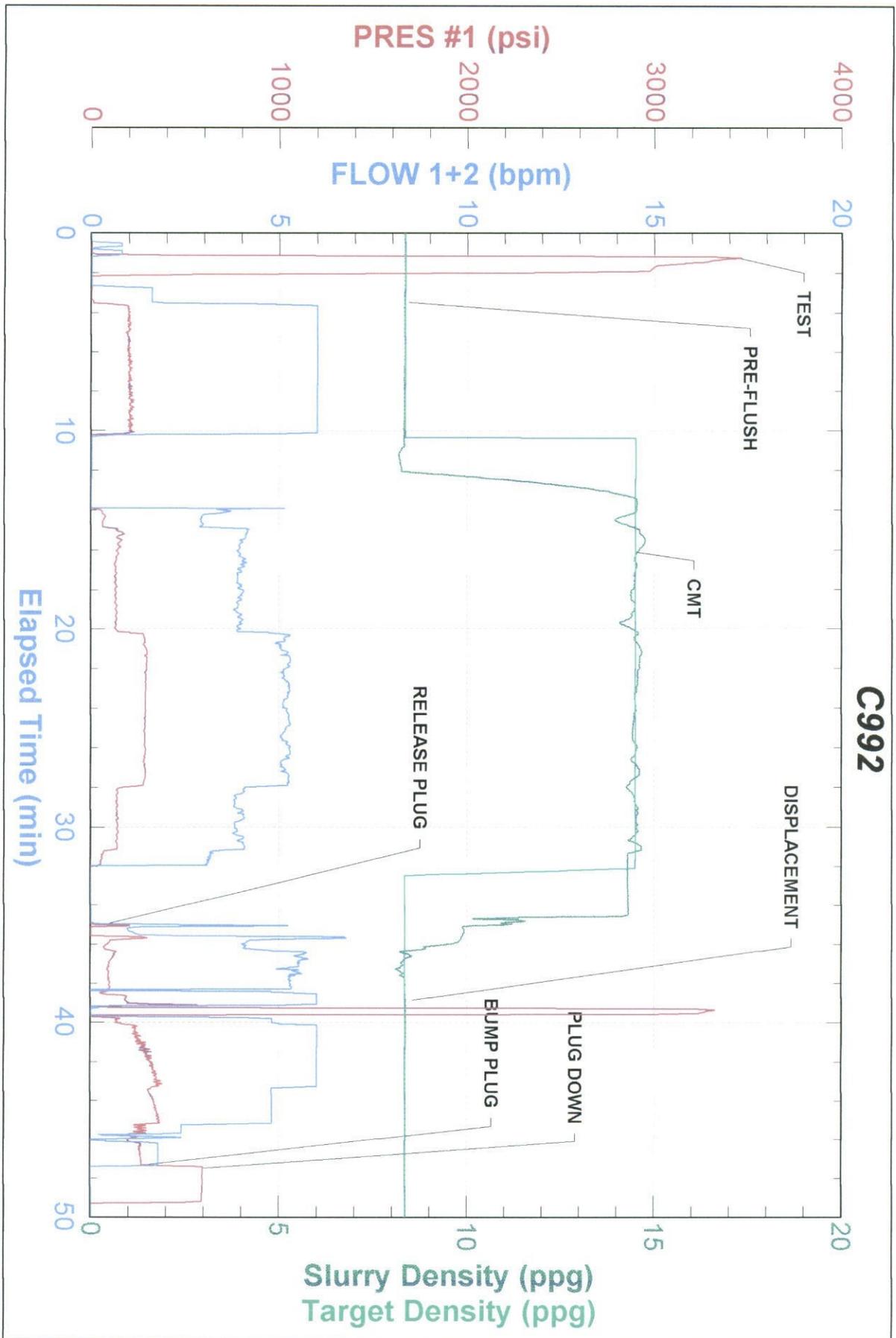
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3483 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
13:00	0	0	0	0	N/A	YARD CALL	
15:31	0	0	0	0	N/A	ARRIVE ON LOCATION (16 MILES) RIG WAS READY	
15:33	0	0	0	0	N/A	SPOT TRUCKS	
15:36	0	0	0	0	N/A	PRE-RIG UP SAFETY MEETING	
15:50	0	0	0	0	N/A	SAFETY MEETING	
16:21	3483	0	0	0	WATER	PRESSURE TEST	
16:24	198	0	6	30	WATER	FRESH WATER SPACER	
16:24	198	0	6	10	WATER	FRESH WATER + DYE SPACER	
16:32	282	0	5.1	79	CMT	BATCH UP WEIGH AND PUMP 320 SX OF Type III + 0.08 lbs/sack Static Free + 1.5% Cacl2 + 0.15 lbs/sack Cello Flake @ 14.5 PPG	
16:53	0	0	0	0	N/A	RELEASE PLUG	
16:55	97	0	6	40	WATER	START DISPLACEMENT	
17:04	298	0	4.8	5	WATER	DROP RATE	
17:05	273	0	2.4	5	WATER	DROP RATE	
17:06	260	0	1.8	4	WATER	DROP RATE	
17:08	302	0	1.8	54	WATER	BUMP PLUG	
17:08	596	0	0	0	WATER	PLUG DOWN @ 54 BBLS	
17:11	0	0	0	0	N/A	PRE-RIG DOWN SAFETY MEETING	
17:40	0	0	0	0	N/A	TIME OFF LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	302	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	15	173	596	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50
Job Number: 1001901783
Customer: EnCana
Well Name: Melbon Ranch 2-4-17





FIELD RECEIPT NO. 1001901783

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER		
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :	WELL CLASS :	GAS USED ON JOB :			
04	13	2012	2012	BARLEN M JOYNER	05123345870000	New Well	Gas	No Gas			
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL DEPTH (ft)		JOB TYPE CODE :			
				864		877		Surface			
WELL NAME AND NUMBER		MELBON RANCH #2-4-17		LEGAL DESCRIPTION		COUNTRY/PARISH		STATE		JOB TYPE CODE :	
				17-2N-65W		Weld		Colorado		Surface	
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100112	Calcium Chloride		lbs	452	1.440	650.88	55%	292.90			
100295	Cello Flake		lbs	48	4.570	219.36	55%	98.71			
488019	FP-6L		gals	3	93.500	280.50	55%	126.23			
499632	Granulated Sugar		lbs	50	3.290	164.50	55%	74.03			
499680	Static Free		lbs	26	35.800	930.80	55%	418.86			
499703	Type III Cement		sacks	320	26.900	8,608.00	55%	3,873.60			
SUB-TOTAL FOR Product Material						10,854.04	55.00%	4,884.33			
A152	Personnel Surcharge - Cement Svc		ea	1	152.000	152.00	0%	152.00			
M100	Bulk Materials Blending Charge		cu ft	333	3.930	1,308.69	55%	588.91			
SUB-TOTAL FOR Service Charges						1,460.69	49.28%	740.91			

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

ARRIVE MO. 04 DAY 13 YEAR 2012 TIME 15:31
 LOCATION :
 CUSTOMER REP. Terry Leighton

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS
 CUSTOMER AUTHORIZED AGENT

X BHI APPROVED

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MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO. DAY YEAR		BHI REPRESENTATIVE		WELL API NO.		WELL TYPE :			
04 13 2012		BARLEN M JOYNER		05123345870000		New Well					
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :					
WELL NAME AND NUMBER		MELBON RANCH #2-4-17		TD WELL DEPTH (ft)		GAS USED ON JOB :					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
17-2N-65W		Weld		Colorado		877		Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50				
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00				
J050	Cement Head	job	1	595.000	595.00	55%	267.75				
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00				
J390	Mileage, Heavy Vehicle	miles	32	8.550	273.60	55%	123.12				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	32	4.830	154.56	55%	69.55				
SUB-TOTAL FOR Equipment					5,928.16	53.93%	2,730.92				
J401	Bulk Delivery, Dry Products	ton-mi	246	2.850	701.10	55%	315.50				
SUB-TOTAL FOR Freight/Delivery Charges					701.10	55.00%	315.50				
SUB-TOTAL FOR Encana Oil & Gas (USA) Inc. FIELD ESTIMATE					18,943.99	54.22%	8,671.66				

ARRIVE LOCATION : MO. DAY YEAR TIME
 04 13 2012 15:31

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CUSTOMER AUTHORIZED AGENT

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