



DEPARTMENT OF NATURAL RESOURCES

John W. Hickenlooper, Governor

1120 Lincoln St. Suite 801

Denver, CO 80203

Phone: (303) 894-2100

FAX: (303) 894-2109

www.colorado.gov/cogcc

June 6, 2012

Rod Brueske
8381 East County Line Road
Longmont, CO 80504-8428

RE: Information for Complaint #200348658

Dear Mr. Brueske:

The Colorado Oil & Gas Conservation Commission (COGCC) received your complaint concerning odors from the EnCana Ross facilities in your area on April 27, 2012. The morning of April 27, 2012 Mike Leonard a COGCC Field Inspection Supervisor and an environmental specialist from the Air Pollution Control Division inspected various facilities near your home. During these inspections issues at the Ross G Unit #1 tank battery were identified. A violation inspection that listed specific corrective actions was submitted to EnCana Oil & Gas (USA) Inc. that day and a Notice of Alleged Violation was issued May 1, 2012.

Copies of the site inspections, NOAV and EnCana's responses are enclosed for your records. A follow up inspection was conducted June 4, 2012 to ensure that the corrective actions were met. I hope this information is useful to you.

Sincerely,

A handwritten signature in black ink, appearing to read "Margaret Ash".

Margaret Ash
Manager, Field Inspection Manager

Enclosures

Inspector Name: LEONARD, MIKE

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/27/2012

Document Number:

664000526

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	206621	321305		LEONARD, MIKE

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER

State: CO

Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
ASH, MARGARET		margaret.ash@state.co.us	
Berlin, John		john.berlin@encana.com	
PRECUP, JIM		james.precup@state.co.us	
Mattox, Jennifer		jennifer.mattox@state.co.us	

Compliance Summary:

QtrQtr: SENE Sec: 24 Twp: 2N Range: 69W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/10/2012	661601062	PR	PR	S			N
01/10/2007	200104546	PR	PR	S		P	N
03/20/1996	500137168	PR	PR			P	N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
206621	WELL	PR	04/30/1992		013-06116	ROSS 'G' UNIT 1	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			

Inspector Name: LEONARD, MIKE

WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	methanol tank at GMR needs labels	Install sign to comply with rule 210.b.	06/01/2012

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date:

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Repair fitting leak at wellhead.	05/04/2012
Crude Oil	Tank	<= 5 bbls	Coating from thief hatch spray needs removed	05/04/2012

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	Steel panels		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Unsatisfactory	ECD appears to be too small for available tank vapors, thereby causing tank over pressure	Update equipment to handle amount being vented	05/04/2012

Facilities:

☐ New Tank

Tank ID:

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST	

S/U/V: Unsatisfactory	Comment: Layer of condensate on fluid in tank. To[p] of tank is not sealed thereby allowing odor form condensate to exit tank
-----------------------	---

Corrective Action: Remove condensate from water tank

Corrective Date: 05/04/2012

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment

Inspector Name: LEONARD, MIKE

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 321305

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____

Date: _____

Wildlife BMPs:

Comment: _____

CA: _____

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 206621 API Number: 013-06116 Status: PR Insp. Status: PR

Data retrieval failed for the subreport 'Subreport9' located at: \\dardensterling\cFarmPa
Data retrieval failed for the subreport 'Subreport10' located at: \\dardensterling\cFarmPa

Inspector Name: LEONARD, MIKE

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

Inspector Name: LEONARD, MIKE

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/UV: _____ Corrective Date: _____

Comment: _____

CA: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
664000526	INSPECTION APPROVED	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2911206



05/01/2012

200348796

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700 ATTN: DIANE BILESZNER
City: DENVER State: CO Zip: 80202-5632
Company Representative:

Date Notice Issued:

05/01/2012

Well Name: ROSS 'G' UNIT Well Number: 1 Facility Number: 206621
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE 24 2N 69W 6 County: BOULDER
API Number: 05 013 08116 00 Lease Number: 10453

COGCC Representative: ASH MARGARET Phone Number: 303 894-2100

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 04/26/2012 Approximate Time of Violation:

Description of Alleged Violation:

On 4/27/2012 a field inspection (COGCC Document #664000526) was conducted to investigate a complaint (COGCC Document #200348658) in which complainant called (4-26-2012) reported odors coming from tank battery on same location. During inspection odors were noticed from edge of the Location (#321305). Condensate was observed on the top of fluid in produced water tank, which was venting to the atmosphere. Condensate film was also indicated on outer portions of condensate tank and stairway to the tank. During inspection wells began producing to condensate tank which then vented gas and mist of condensate out of thief hatch. Inspection also indicated a small leak from fitting at wellhead. Air Pollution Control Division (APQD) Staff onsite during inspection indicate that the Emission Control Burner was not adequately sized for operations in violation of (APQD) regulations.

Act, Order, Regulation, Permit Conditions Cited:

324A.c., 805a, 906a, 907a (1), 912a

Abatement or Corrective Action Required to be Performed by Operator:

- 1.Remove condensate from produced water tank. May 4, 2012
- 2.Provide documentation as to ongoing procedure to prevent accumulation of condensate on produced water tank. May 4, 2012
- 3.Remove hydrocarbons from outside surfaces of equipment. May 4, 2012
- 4.Repair or replace equipment necessary at this Location to prevent future releases from produced condensate tank. May 4, 2012
- 5.Review all tank battery operations in eastern Colorado to identify tanks and other equipment that need repair or replacement to ensure that volatile organic compounds are not being released to the atmosphere in violation of APQD regulations. May 15, 2012
- 6.Provide report that documents causes of the upset conditions identified at this facility and results of field wide operational review. Include documentation of procedures taken to ensure upset conditions are prevented and list of any equipment that required repair or r

Abatement or Corrective Action to be Completed by (date): 05/04/2012

* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title:
Signature: Date:
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below for each violation. The proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; would not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

The Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$250.00 PER DAY PER VIOLATION	RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 603, 804
BASE FINE \$500.00 PER DAY PER VIOLATION	RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401
BASE FINE \$750.00 PER DAY PER VIOLATION	RULES 605, 606A, 606B, 607
BASE FINE \$1,000.00 PER DAY PER VIOLATION	RULES 208, 301, 303, 305, 306, 310B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 801, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523a(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: Date: 5-1-2012 Time: 7:44am
Resolution Approved by: Date:

NOAV 200348796, 05-013-06116

Ross "G" Unit

EnCana Oil & Gas USA, # 100185

Corrective Actions

1. Remove condensate from produced water tank. May 4, 2012
2. Provide documentation as to ongoing procedure to prevent accumulation of condensate on produced water tank. May 4, 2012
3. Remove hydrocarbons from outside surfaces of equipment. May 4, 2012
4. Repair or replace equipment necessary at this Location to prevent future releases from produced condensate tank. May 4, 2012
5. Review all tank battery operations in eastern Colorado to identify tanks and other equipment that need repair or replacement to ensure that volatile organic compounds are not being released to the atmosphere in violation of APQD regulations. May 15, 2012
6. Provide report that documents causes of the upset conditions identified at this facility and results of field wide operational review. Include documentation of procedures taken to ensure upset conditions are prevented and list of any equipment that required repair or replacement. May 21, 2012.

Inspector Name: LEONARD, MIKE

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Inspection Date:

05/02/2012

Document Number:

664000528

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	206621	321305		LEONARD, MIKE

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Mattox, Jennifer	303-692-3144	jennifer.mattox@state-co.us	environmental protection specialist
Berlin, John		john.berlin@encana.com	
PRECUP, JIM		james.precup@state.co.us	

Compliance Summary:

QtrQtr: SENE Sec: 24 Twp: 2N Range: 69W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/27/2012	664000526	PR	PR	V			Y
04/10/2012	661601062	PR	PR	S			N
01/10/2007	200104546	PR	PR	S		P	N
03/20/1996	500137168	PR	PR			P	N

Inspector Comment:

ONSITE TO FOLOW UP ON COMPLAINT RESPONSE. THIEF HATCH ON TANK HAS BEEN CHANGED. ECD HAS BEEN CHANGED. WATER HAS BEEN PULLED FROM WATER TANK, BUT CONDENSATE SKIM REMAINS. LEAK AT WELLHEAD REPAIRED. IT APPEARS ECD IS NOT BURNING VAPORS FROM BREATHING OF TANK.ECD WAS SHUT IN BY JOHN BERLIN UNTIL PROPER REPAIRS COULD BE MADE

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
206621	WELL	PR	04/30/1992		013-06116	ROSS 'G' UNIT 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Inspector Name: LEONARD, MIKE

Comment:					
Corrective Action:					

Spills:					
Type	Area	Volume	Corrective action	CA Date	
Condensate	Tank	<= 5 bbls	OILY FILM STILL REMAINS ON TANK SEE ATTACHED PHOTOS. REMOVE FILM AS DIRECTED BY LAST INSPECTION	05/04/2012	

☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Unsatisfactory	ECD HAS BEEN CHANGED TO LARGER DEVICE. CDPHE APCD INFARED CAMERA INDICATES GAS VENTING FORM TANK IS NOT BEING BURNED	VERIFY PROPER AQC MEASURES ARE BEING TAKEN	05/04/2012

Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		
S/U/V:	Unsatisfactory	Comment: THIEF HATCH HJAS BEEN CHANGED. OILY FILM STILL REMAINS SEE ATTACHED PHOTOS			
Corrective Action: CLEAN TANK				Corrective Date:	05/04/2012

Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Inspector Name: LEONARD, MIKE

Predrill

Location ID: 321305

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 206621 API Number: 013-06116 Status: PR Insp. Status: SI

Complaint

Comment: FOLLOW UP TO COMPLIANT INSPECTION FROM LAST WEEK SEE COMMENTS ON FIRST PAGE

Inspector Name: LEONARD, MIKE

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: SHUT IN FOR MODIFICATIONS TO PRODUCTION EQUIPMENT

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

Inspector Name: LEONARD, MIKE

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/UV: _____ Corrective Date: _____

Comment: _____

CA: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
664000529	Condensate on tank	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2913722

Inspector Name: LEONARD, MIKE

664000530	New thief Hatch and condensate on tank	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2913723
664000531	Condensate down front of tank	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2913724



05/01/2012

200348796

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700 ATTN: DIANE BILESZNER
City: DENVER State: CO Zip: 80202-5632
Company Representative:

Date Notice Issued:

05/01/2012

Well Name: ROSS 'G' UNIT Well Number: 1 Facility Number: 206621
Location (Ctr, Sec, Twp, Rng, Meridian): SENE 24 2N 69W 6 County: BOULDER
API Number: 05 013 08116 00 Lease Number: 10453

COGCC Representative: ASH MARGARET Phone Number: 303 894-2100

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 04/26/2012

Approximate Time of Violation:

Description of Alleged Violation:

On 4/27/2012 a field inspection (COGCC Document #664000526) was conducted to investigate a complaint (COGCC Document #200348658) in which complainant called (4-26-2012) reported odors coming from tank battery on same location. During inspection odors were noticed from edge of the Location (#321305). Condensate was observed on the top of fluid in produced water tank, which was venting to the atmosphere. Condensate film was also indicated on outer portions of condensate tank and stairway to the tank. During inspection wells began producing to condensate tank which then vented gas and mist of condensate out of thief hatch. Inspection also indicated a small leak from fitting at wellhead. Air Pollution Control Division (APQD) Staff onsite during inspection indicate that the Emission Control Burner was not adequately sized for operations in violation of (APQD) regulations.

Act, Order, Regulation, Permit Conditions Cited:

324A.c., 805a, 806a, 907a (1), 912a

Abatement or Corrective Action Required to be Performed by Operator:

- 1.Remove condensate from produced water tank. May 4, 2012
- 2.Provide documentation as to ongoing procedure to prevent accumulation of condensate on produced water tank. May 4, 2012
- 3.Remove hydrocarbons from outside surfaces of equipment. May 4, 2012
- 4.Repair or replace equipment necessary at this Location to prevent future releases from produced condensate tank. May 4, 2012
- 5.Review all tank battery operations in eastern Colorado to identify tanks and other equipment that need repair or replacement to ensure that volatile organic compounds are not being released to the atmosphere in violation of APQD regulations. May 15, 2012
- 6.Provide report that documents causes of the upset conditions identified at this facility and results of field wide operational review.

Abatement or Corrective Action to be Completed by (date): 05/04/2012

* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Jennifer Lind Title: Regulatory Analyst
Signature: [Signature] Date: 5/3/2012
Company Comments:

Corrective actions have been taken on all
"unsatisfactory" items please see page 2 for details

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below. The proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources; damage to correlative rights; or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violator: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in or threatened to result in significant loss or damage to public or private property; leveled retaliations or coersion upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported promptly, effectively and promptly responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

The Commission or other agencies with respect to the violation: could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$250.00 PER DAY PER VIOLATION RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804
BASE FINE \$500.00 PER DAY PER VIOLATION RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 326, 329, 330, 331, 332, 401
BASE FINE \$750.00 PER DAY PER VIOLATION RULES 908, 909A, 909B, 907
BASE FINE \$1,000.00 PER DAY PER VIOLATION RULES 208, 301, 303, 305, 306, 316B, 317, 317A, 319, 319, 320, 323, 324, 325, 328, 329, 333, 404, 802, 803, 804, 703, 704, 705
707, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.1(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative:

[Signature]

Date: 5-1-2012

Time: 7:44am

Resolution Approved by:

Date:

NOAV 200348796, 05-123-06116

Ross G Unit #1

Encana Oil & Gas (USA) Inc., # 100185

Corrective actions taken:

- All 4 wells to Ross G battery were immediately shut in upon inspection on 4/28/12. The wells remain shut in at this time.
- Tank labels: Inspector was advised that the tank in question that is not labeled was the property of gathering system operator, Kerr McGee Gas Gathering, Inc., (KMG), and not in Encana's control or use. Encana contacted Kerr McGee (Rusty Hopkin 303-548-9147) and advised of NOAV on 5/1/12. KMG advised that tank in question was brand new and unused, and not tied to anything, and was property of their vendor, Baker Hughes Chemical Company. Tank will be used in the future injection of ChemTreat 7125 to treat iron sulfide in pipeline. KMG has notified their vendor, and vendor will have plaques installed within two weeks.
- Wellhead fitting leaking: Valve was replaced and area cleaned on 5/2/12.
- Thief Hatch spray: Tanks and stairway cleaned up and their hatch completely replaced by end of day on 5/2/12
- Emission Control Device: 30" combustor was replaced week of 5/1/12 with a larger 48" combustor. Was operated with pilot flame on and tank open to combustor. COGCC inspected on 5/2/12, reported that they found some non-incinerated fumes coming from top (Using FLIR Camera Technology). We are resetting combustor on 5/7/12. Additionally, a SCADA FST was installed in automation to prevent more than one of the four producing wells from unloading at a single instance. This should prevent any "slugging of liquids from separator to tank, over-ranging the combustor.
- Remove condensate from water tank: Tank was pulled, (emptied of fluids) week of 5/1/12. Residual oil may still be in tank (less than 1/4", due to inability of 2" vacuum hose to pick up all the oil from the 6" top opening. Tank was "bottomed out" (Vacuumed all fluids that a 2" hose to bottom of tank. Some residual oil may remain as it does in all tanks. There is no bottom drain on Encana Water tanks to prevent any spillage.

NOAV 200348796, 05-123-06116

Ross G Unit #1

Encana Oil & Gas (USA) Inc., # 100185

Corrective actions taken:

2. Provide documentation as to ongoing procedure to prevent accumulation of condensate on produced water tank. May 4th, 2012.

For many years, Encana has instructed all water transport vendors to always first pull any free oil off of top of produced water tank prior to pulling their scheduled produced water load for disposal. Oil can be carried over when water dump valves malfunction or leak through or when lease operators are transferring any free water from condensate tanks to produced water tanks. The process of pulling free oil sitting on top in the produced water tank has been complicated by the installation of hard tops on all produced water tanks. (Hard tops were installed to facilitate reliable compliance with MBTA regulations.) With only one 6-8" opening, our water transporters have lost the flexibility to vacuum the oil from the complete circumference of the tank.

5. Review all tank battery operations in eastern Colorado to identify tanks and other equipment that need repair or replacement to ensure that volatile organic compounds are not being released to the atmosphere in violation of APQD regulations. May 15, 2012

Encana performs regular checks of air pollution control equipment to ensure proper functionality of the equipment. The following summarizes our ongoing efforts and specific projects to ensure volatile organic compounds are not being released to the atmosphere.


- **Ongoing Equipment Inspections:**
 - Daily (not to exceed every 48 hours), and monthly documented Lease Operator Inspections.
 - EHS Coordinator voluntary FLIR Camera inspections to detect and repair leaks. Depending on population density near individual batteries, inspections are conducted on a quarterly, semi annual, or annual basis.
- **Existing measures to ensure non-permitted VOC's do not get released:**
 - Visual inspections of pilot light operation in Scada, (Cygnet), indicates any inoperative periods of combustors and are recorded in reports submitted to the CDPHE on a monthly basis.
 - Visual verification of combustor operation, including pilot light and flame efficiency is preformed and noted in Lease Operators "Grease Books" every visit (not to exceed 48 hours).
 - Weekly visual inspections of tank thief hatches, Enardo valves, and combustor problems are recorded and a note in Lease Operators "Grease Books".
 - Monthly Lease Operator Inspections (Form attached) that is recorded in EU identify any equipment problems.

- **Current Projects to ensure non-permitted VOC's do not get released:**
 - 36 month interval pressure testing of Enardo valves will be incorporated in eMaint and piggybacked on PSV testing program to be implemented in 2012.
 - Ongoing separator replacement program. 56 separators were replaced in 2011, with over 20 new combustors added at existing sites. Many older tanks have been replaced with new. Field upgrade and replacement program continues at a similar pace in 2012. with \$500M budgeted for separator replacements, \$250M for additional combustors and \$250 for air emission projects.

6. Provide report that documents causes of the upset conditions identified at this facility and results of field wide operational review. Include documentation of procedures taken to ensure upset conditions are prevented and list of any equipment that required repair or replacement. May 21, 2012.

- **Encana recognizes combustor overloading is an issue that has grown with the growth of multi-well batteries and increased field pressures in the last several years. Beginning with the manufacturer's recommended 300 standard cubic feet per barrel of expected crude production for combustor sizing, Encana adds a safety factor of three times the expected capacity requirements. We are currently looking at that safety factor to verify if that is sufficient. Additionally, we have looked at our wellsite automation strategy to ensure we do not overload combustors by installing well controllers that are programmed to only allow one well to dump to the separator at a time. This is described in more detail below.**
- **Well Synchronization programming to prevent two or more wells from unloading & over-ranging equipment:**
 - Synchronization software has recently been written for the Fischer-ROC/Vincent Production Manager Software (VPM) that will prevent more than one well at a time from cycling, (unloading to separator and pushing slug of vapors to combustors.) We have installed this on the Ross G and will monitor flows from all four Ross G wells to verify successful deployment.
 - Additional software work still needs to be completed for Fisher ROC 809's. We estimate this could be completed by June 1st.
 - Software needs to be field-loaded at several hundred multi well locations throughout the field. Encana will contract this to be completed by July 15th.
 - A portion of Encana's DJ Basin wells are single well batteries, where no syncopation is required, or no multi-well unloading exists.
 - ~275 Wellmaster Controllers still exist in the field and are in the midst of a multi-year phase-out. Many of these are on single wells, and have no effect on synchronization. Prioritization will be made to change all multi-well lease Wellmaster controllers to Vincent Production Manager software within the Fischer ROC's and synchronization software added. It may take until the end of the year to ensure this is completed.
 - Tank level FST's (new software for early warning of potential tank leakage), will be loaded at the same time.

Inspector Name: PRECUP, JIM

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109						DE	ET	OE	ES
	FIELD INSPECTION FORM								Inspection Date: <u>06/04/2012</u> Document Number: <u>665400276</u> Overall Inspection: <u>Satisfactory</u>	
	Location Identifier	Facility ID <u>206621</u>	Loc ID <u>321305</u>	Tracking Type	Inspector Name: <u>PRECUP, JIM</u>					

Operator Information:

OGCC Operator Number: <u>100185</u>	Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>
Address: <u>370 17TH ST STE 1700</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202-</u>

Contact Information:

Contact Name	Phone	Email	Comment
ASH, MARGARET		margaret.ash@state.co.us	
Berlin, John		john.berlin@encana.com	

Compliance Summary:

QtrQtr: <u>SENE</u>	Sec: <u>24</u>	Twp: <u>2N</u>	Range: <u>69W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/02/2012	664000528	PR	SI	U			N
04/27/2012	664000526	PR	PR	V			Y
04/10/2012	661601062	PR	PR	S			N
01/10/2007	200104546	PR	PR	S		P	N
03/20/1996	500137168	PR	PR			P	N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
206621	WELL	PR	04/30/1992		013-06116	ROSS 'G' UNIT 1	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Inspector Name: PRECUP, JIM

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory	battery production tanks and produced water tank		
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	no placarding on horizontal separator	Install sign to comply with rule 210.b.	06/30/2012

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gathering Line	1	Satisfactory			
Bird Protectors	2	Satisfactory			
Emission Control Device	1	Satisfactory			
Horizontal Heated Separator	1	Satisfactory			
Ancillary equipment	1	Satisfactory	methanol tank for gathering line has secondary containment and adequate placarding		
Plunger Lift	1	Satisfactory			
LACT	1	Satisfactory			

Inspector Name: PRECUP, JIM

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	39.939530,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Inspector Name: PRECUP, JIM

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
OTHER	1	<50 BBLS	HEATED STEEL AST	,	
S/U/V:	Satisfactory		Comment: other equals separator		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Inspector Name: PRECUP, JIM

Predrill

Location ID: 321305

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____

Date: _____

Wildlife BMPs:

Comment: _____

CA: _____

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 206621 Type: WELL API Number: 013-06116 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: PRECUP, JIM

Comment: <input style="width: 90%;" type="text"/>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well:			
DWR Receipt Num: _____		Owner Name: _____	GPS : _____
Lat _____		Long _____	
Field Parameters: <input style="width: 90%;" type="text"/>			
Sample Location: <input style="width: 90%;" type="text"/>			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a.	Debris removed? _____	CM _____	
	CA _____		CA Date _____
	Waste Material Onsite? _____	CM _____	
	CA _____		CA Date _____
	Unused or unneeded equipment onsite? _____	CM _____	
	CA _____		CA Date _____
	Pit, cellars, rat holes and other bores closed? _____	CM _____	
	CA _____		CA Date _____
	Guy line anchors removed? _____	CM _____	
	CA _____		CA Date _____
	Guy line anchors marked? _____	CM _____	
	CA _____		CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Inspector Name: PRECUP, JIM

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
All condensate that was previously on tanks and stairway has been removed and cleaned up. There are new dump valves on the horizontal separator and there is a larger rebuilt emissions control device on the battery site. It appears to be working and shows 6 oz pressure on the guage. The well at the time of inspection was not cycling and showed no production for the 3rd or the 4th of June. Flow Line pressure was in excess of 1100 PSI. The produced water tank was about half full and did not register on the remote sensor. The battery looked to be functioning correctly.	precupj	06/04/2012

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

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Sent To Rod Bruske
 Street, Apt. No.,
 or PO Box No. 8381 E CLR
 City, State, ZIP+4 Longmont

PS Form 3800, August 2003

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rod Bruske
~~60~~ 8381 E County Line Rd
 Longmont CO 80504

2. Article Number

(Transfer from service label)

7008 0150 0001 7352 1222

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes