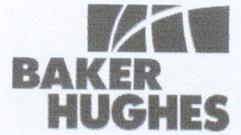


CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 04-MAR-12	F.R. # 1001892119	SERV. SUPV. JOHN R WUDARCZYK										
LEASE & WELL NAME WOOLLEY #4-0-7 - API 05123329860000		LOCATION 7-1N-68W		COUNTY-PARISH-BLOCK Weld Colorado										
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 122		TYPE OF JOB Surface										
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES	MD	TVD				
Cement Plug, Rubber, Top 8-5/8 in		Float Shoe 8-5/8 - 8rd		—————		—	—	—————	—	—				
		Centralizer, with Pins, 8-5/8 in		—————		—	—	—————	—	—				
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES										
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER				
Fresh Water				0	8.34	0	0	00:00	51	—————				
Fresh Water + Dye				0	8.34	0	0	00:00	10	—————				
Type III + 1.5% CaCl ₂ + 15% CF				320	14.5	1.41	6.82	02:30	80	51.87				
Fresh Water				0	8.34	0	0	00:00	20	—————				
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL				161	51.87					
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	40	850	8.097	8.625	24	CSG	837	837	J-55	837	795	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
ID	OD	WGT.	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER		0			8.625	8RND	WATER BASED	9.1
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	RIG			
51	BBLS	Fresh Water	8.34	255	0	0	0	0	2360	1500	RIG			
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .5				Circulation Rate: 5 BPM						
Mud Density In: 9.1 LBS/GAL				Mud Density Out: 9.1 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .5 BBLS										
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL										
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES										
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT						
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														
PRESSURE/RATE DETAIL						EXPLANATION								

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) NONE		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) NONE		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) NONE		

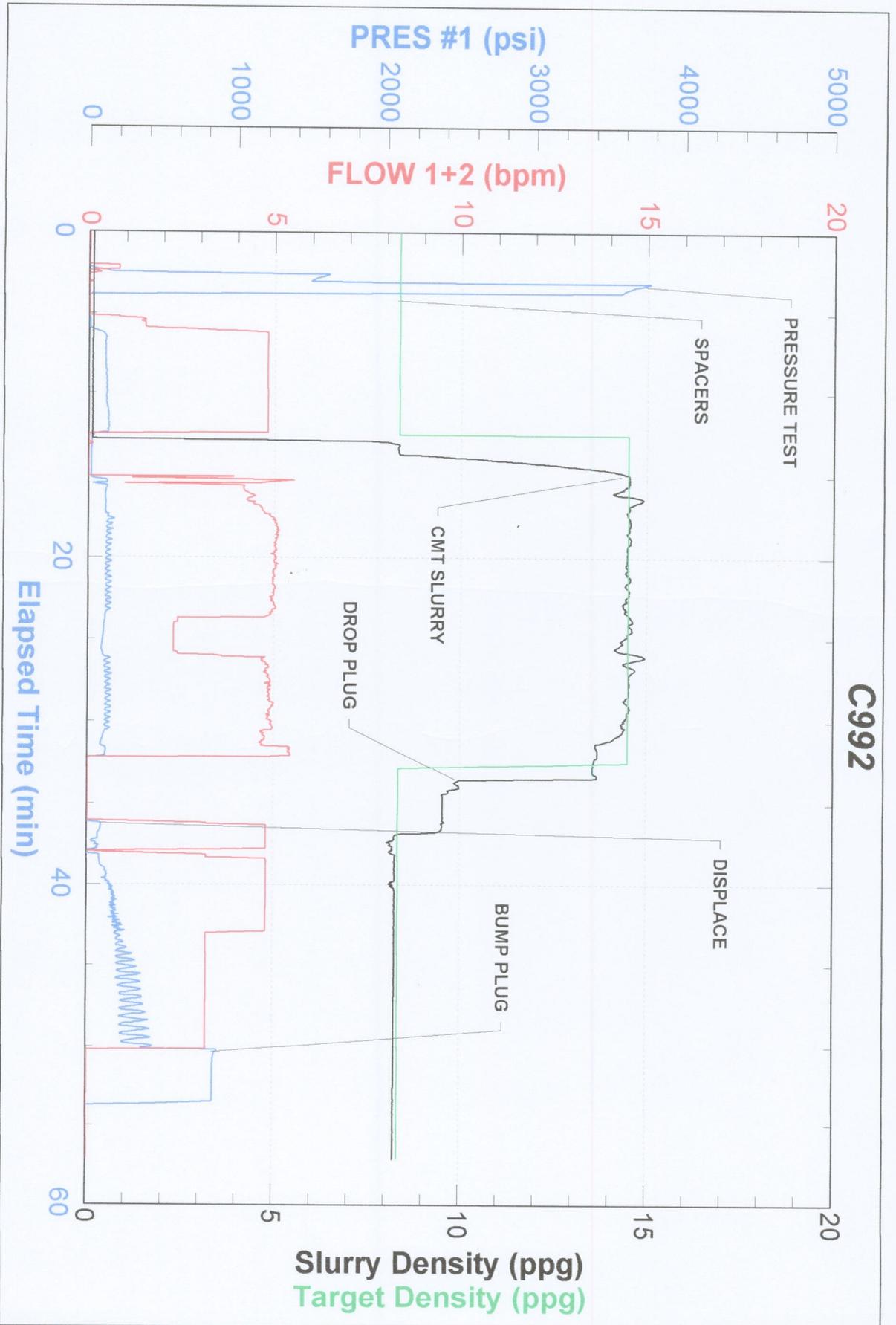
PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3757 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
01:15	0	0	0	0	0	ARRIVE ON LOCATION (18 MILES) RIG RUNNING CASING	
01:45	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
02:10	0	0	0	0	0	PRE JOB MEETING	
02:42	3757	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
02:44	105	0	4.8	20	H2O	FRESH WATER	
02:49	115	0	4.8	10	H2O	DYE WATER	
02:55	160	0	5	77	CMT	BATCH UP AND PUMP 320 SKS TYPE III+.08#/SACK STATIC FREE+1.5%CACL+.15#/SACK CELLO FLAKE@ 14.5#	
03:15	0	0	0	0	H2O	DROP PLUG	
03:16	198	0	4.8	30	H2O	START DISPLACEMENT	
03:22	352	0	3.2	21	H2O	SLOW RATE	
03:30	850	0	0	0	H2O	BUMP PLUG @ 51 BBLs	
03:32	0	0	0	0	H2O	CHECK FLOATS	
03:35	0	0	0	0	H2O	SHUT IN HEAD	
03:40	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	850	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	8	158	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>John R. W. Dargatzis</i>

} *W. Harrison*



BJ Services JobMaster Program Version 3.50
Job Number: 1007892119
Customer: ENCANNA
Well Name: WOOLLEY #4-0-7



FIELD RECEIPT NO. 1001892119



CUSTOMER

ENCANA OIL & GAS (USA) INC - X

CREDIT APPROVAL NO.

PURCHASE ORDER NO.

CUSTOMER NUMBER
20023075 - 00201580

INVOICE NUMBER

MAIL

STREET OR BOX NUMBER

370 17TH ST, STE 1700 US BANK TOWER

CITY
DENVER

STATE
Colorado

ZIP CODE
80202

DATE WORK COMPLETED

MO. 03 DAY 04 YEAR 2012 BHI REPRESENTATIVE JOHN R WUDARCZYK

WELL API NO.:
05123329860000

WELL TYPE :
New Well

DISTRICT

BJS, BRIGHTON

JOB DEPTH (ft)
837

WELL CLASS :
Gas

WELL NAME AND NUMBER

WOOLLEY #4-0-7

TD WELL DEPTH (ft)
850

GAS USED ON JOB :
No Gas

WELL LOCATION :

LEGAL DESCRIPTION
7-1N-68W

COUNTY/PARISH
Weld

STATE
Colorado

JOB TYPE CODE :
Surface

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	450	1.440	648.00	55%	291.60
100112	Calcium Chloride	lbs	250	1.440	360.00	100%	0.00
100295	Cello Flake	lbs	48	4.570	219.36	55%	98.71
100404	Sodium Chloride	lbs	150	0.460	69.00	100%	0.00
488019	FP-6L	gals	3	93.500	280.50	55%	126.23
499632	Granulated Sugar	lbs	100	3.290	329.00	55%	148.05
499680	Static Free	lbs	26	35.800	930.80	55%	418.86
499703	Type III Cement	sacks	319	26.900	8,581.10	55%	3,861.50
SUB-TOTAL FOR Product Material					11,417.76	56.69%	4,944.95
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Blending Charge	cu ft	341	3.930	1,340.13	55%	603.06
SUB-TOTAL FOR Service Charges					1,492.13	49.40%	755.06

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

ARRIVE LOCATION : MO. 03 DAY 04 YEAR 2012 TIME 01:15
CUSTOMER REP. WES HARRISON

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

X BHI APPROVED

FIELD RECEIPT NO. 1001892119



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BJS, BRIGHTON

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Gas

WELL NAME AND NUMBER

WOOLLEY #4-0-7

TD WELL DEPTH (ft)

850

GAS USED ON JOB:

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WELL LOCATION:

LEGAL DESCRIPTION

7-1N-68W

COUNTY/PARISH

Weld

STATE

Colorado

JOB TYPE CODE:

Surface

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00
J050	Cement Head	job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle	miles	36	8.550	307.80	55%	138.51
J391	Mileage, Auto, Pick-Up or Treating Van	miles	36	4.830	173.88	55%	78.25
	SUB-TOTAL FOR Equipment				5,981.68	53.94%	2,755.01
J401	Bulk Delivery, Dry Products	ton-mi	279	2.850	795.15	55%	357.82
	SUB-TOTAL FOR Freight/Delivery Charges				795.15	55.00%	357.82
	FIELD ESTIMATE				19,686.72	55.23%	8,812.84

10145491
8715
618
WAT

ARRIVE LOCATION:

MO. 03 DAY 04 YEAR 2012 TIME 01:15

CUSTOMER REP.

WES HARRISON

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