

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10347
2. Name of Operator: CONTINENTAL RESOURCES INC
3. Address: PO BOX 1032
City: ENID State: OK Zip: 73703
4. Contact Name: Christi Scritchfield
Phone: (580) 233-8955
Fax: (580) 548-5293

5. API Number 05-123-34825-00
6. County: WELD
7. Well Name: Buchner
Well Number: 1-2H
8. Location: QtrQtr: Lot 1 Section: 2 Township: 7N Range: 60W Meridian: 6
9. Field Name: CROW Field Code: 13600

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:

Treatment Date: 03/21/2012 End Date: Date of First Production this formation: 04/27/2012

Perforations Top: 6088 Bottom: 15680 No. Holes: 1224 Hole size: 32/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Pumped 35 stage frac job via plug and perf. Average rate was 44.7 bpm. Max rate was 60.2 bpm. Average pressure was 3880 psi. Max pressure was 6960 psi. Totals: Water 111,061 bbls; 40/70 sand - 687, 698 lbs.; 20/40 sand - 5,124,455 lbs.; 20/40 resin - 1,084,238 lbs.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Number of staged intervals:
Total acid used in treatment (bbl): Max frac gradient (psi/ft):
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/25/2012 Hours: 24 Bbl oil: 639 Mcf Gas: 374 Bbl H2O: 662
Calculated 24 hour rate: Bbl oil: 639 Mcf Gas: 374 Bbl H2O: 662 GOR: 585
Test Method: Production Casing PSI: 0 Tubing PSI: 150 Choke Size: 43/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1582 API Gravity Oil: 37
Tubing Size: 4 + 1/2 Tubing Setting Depth: 15664 Tbg setting date: 03/12/2012 Packer Depth: 15664

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Scritchfield

Title: Regulatory Compliancd Date: \_\_\_\_\_ Email: christi.scritchfield@clr.com

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)