

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number: 400269044

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10347 4. Contact Name: Christi Scritchfield
2. Name of Operator: CONTINENTAL RESOURCES INC Phone: (580) 233-8955
3. Address: PO BOX 1032 City: ENID State: OK Zip: 73703 Fax: (580) 548-5293

5. API Number 05-123-34880-00 6. County: WELD
7. Well Name: Reines Well Number: 1-1H
8. Location: QtrQtr: SE SW Section: 1 Township: 7N Range: 60W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:

Treatment Date: 04/15/2012 End Date: Date of First Production this formation: 05/06/2012

Perforations Top: 6088 Bottom: 10192 No. Holes: 1224 Hole size: 32/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Pumped 18 stage frac via plug and perf. Average rate was 49 bpm. Max rate was 52 bpm. Average pressure was 3257 psi. Max pressure was 5884 psi. Totals: Water - 59110 bbls; 40/70 sand - 354394 lbs; 20/40 sand - 2734066 lbs; 20/40 resin 582392 lbs.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/21/2012 Hours: 24 Bbl oil: 263 Mcf Gas: 170 Bbl H2O: 240

Calculated 24 hour rate: Bbl oil: 263 Mcf Gas: 170 Bbl H2O: 240 GOR: 646

Test Method: Production Casing PSI: 450 Tubing PSI: 120 Choke Size: 36/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 35

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6375 Tbg setting date: 05/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Scritchfield

Title: Regulatory Compliance Date: \_\_\_\_\_ Email: christi.scrithcfield@clr.com

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)