

CEMENT JOB REPORT



CUSTOMER CONTINENTAL RESOURCES I			DATE 23-MAR-12		F.R. # 1001896891		SERV. SUPV. CHRISTOPHER M MCKEON						
LEASE & WELL NAME REINES #1-1H - API 05123348800000			LOCATION 1-7N-60W			COUNTY-PARISH-BLOCK Weld Colorado							
DISTRICT Brighton			DRILLING CONTRACTOR RIG # CYCLONE 12			TYPE OF JOB Intermediate							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD	
Cement Plug, Rubber, Top 7 in		Centralizer, with Pins, 7 in			---		---	---	---		---	---	
---		Float Collar, Auto Fill, 7 - 8rd			---		---	---	---		---	---	
---		Float Shoe 7 - 8rd			---		---	---	---		---	---	
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES							
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ₃	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
ClayCare Water						0	8.34	0	0	00:00	20	---	
Mud Clean II						0	8.34	0	0	00:00	20	---	
PL+.25#/skCF+.4%FL-63+3%Gel						647	12.5	1.89	10.36	00:00	217	159.03	
50:50 (POZ:G)+.4%FL63+3%Gel+.1%SMS+20%SF						165	13.5	1.71	8.29	00:00	50.33	32.55	
Fresh Water						0	8.34	0	0	00:00	245.84	---	
ClayCare Water						---	8.34	---	---	---	20	---	
Available Mix Water 250 Bbl.			Available Displ. Fluid 300 Bbl.			TOTAL			573.17		191.58		
HOLE				TBG-CSG-D.P.					COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
8.75	50	6591	6.276	7	26	CSG	6590	6258	N-80	6590	6527		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.9	9.63	36	CSG	550	550	No packer		0	0	7	8RD	WATER BASED	9.2
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
245	BBLS	Fresh Water	8.34	1502	0	0	0	0	6528	3000	Rig Tank		
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 3				Circulation Rate: 5 BPM					
Mud Density In: 9.2 LBS/GAL				Mud Density Out: 9.2 LBS/GAL				PV & YP Mud In: 0			PV & YP Mud Out: 0		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 2.25 BBLS									
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual									
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES									
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 12				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES									
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL							
Casing Test (Update Original Treatment Report for Primary Job)													
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes					

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NA

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NA

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NA

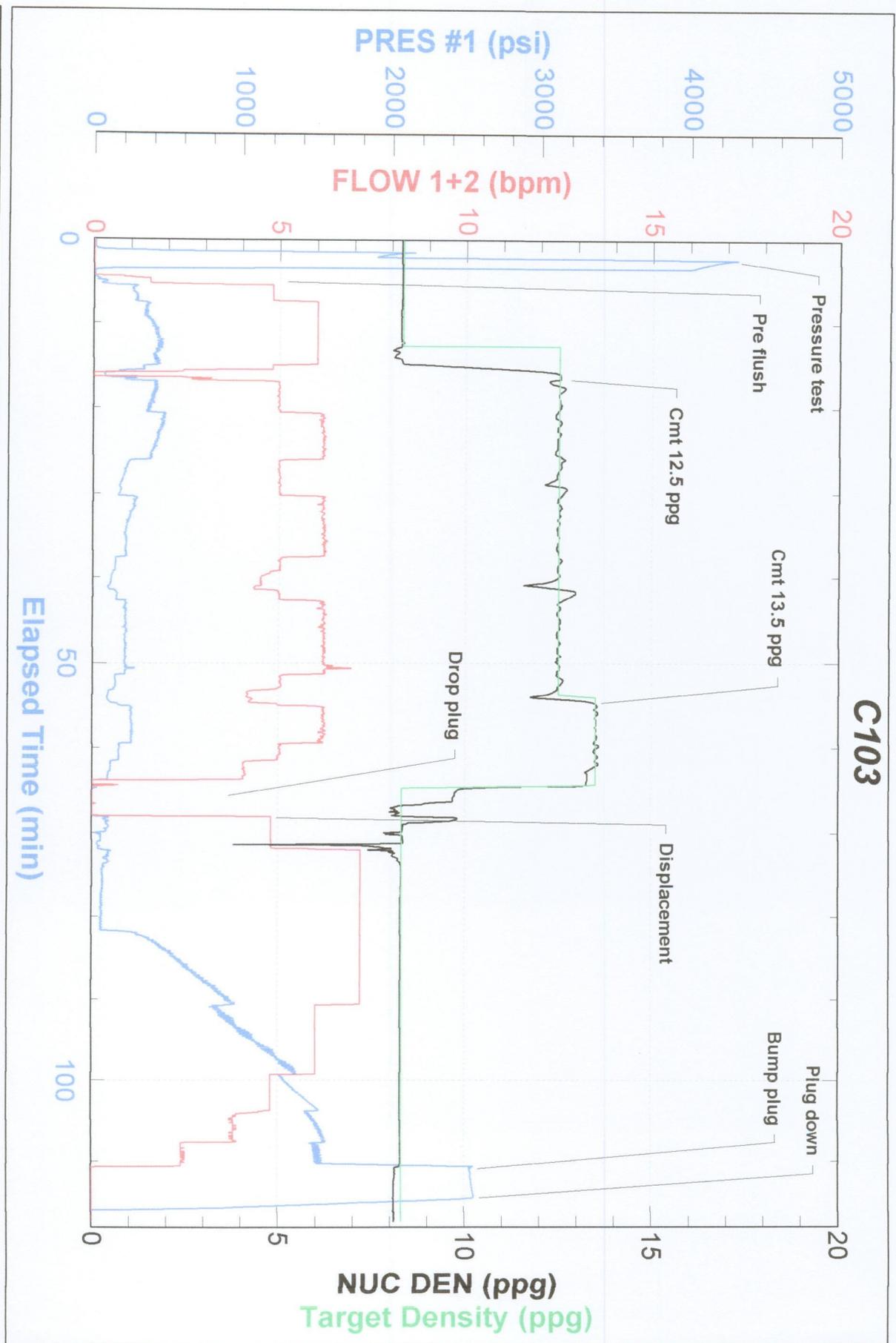
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NA

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW		CO. REP.	
	PIPE	ANNULUS				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
						TEST LINES 4279 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
17:30	0	0	0	0	NA	Arrive location			
17:40	0	0	0	0	NA	Spot trucks			
17:50	0	0	0	0	NA	Rig up safety meeting			
18:30	0	0	0	0	NA	Pre job safety meeting			
18:48	2041	0	0	0	H2O	Low pressure test			
18:49	4279	0	0	0	H2O	High pressure test			
18:51	213	0	6	20	H2O	Claycare Water			
18:56	449	0	6	20	H2O	Mud Clean II			
18:59	453	0	6	20	H2O	Claycare Water			
19:03	219	0	6.1	215	CMT	Batch up, weigh and pump 647 sx. PLC + 0.04% Static Free + 0.25% Cello Flake + 0.4% FL-52 + 3% Bentonite @ 12.5 ppg			
19:41	262	0	6.1	50	CMT	Batch up, weigh and pump 165 sx. 50/50 Poz (Fly Ash) Class G Cement + 0.04% Static Free + 0.4% FL-52 + 3% Bentonite + 0.1% SM + 20% S-8 @ 13.5 ppg			
19:53	0	0	0	0	NA	Drop plug			
19:55	940	0	7.2	150	H2O	Start Displacement			
20:17	1371	0	6	50	H2O	Rate change			
20:26	1520	0	4.8	30	H2O	Rate change			
20:32	1568	0	3.6	10	H2O	Rate change			
20:34	1530	0	2.4	5	H2O	Rate change			
20:37	1598	0	2.4	0	H2O	Bump plug			
20:42	2562	0	0	0	NA	Plug down/ Check floats/ Total displacement 245 bbls.			
20:45	0	0	0	0	NA	Rig down safety meeting			

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1598	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	10	570	0	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50
Job Number: 1001896891
Customer: Continental Resources
Well Name: Reines 1-1H



FIELD RECEIPT NO. 1001896891



CUSTOMER		CONTINENTAL RESOURCES INC		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE		
INVOICE TO :		PO BOX 1032		ENID		Oklahoma		73702		
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :				
03	03	23	2012	CHRISTOPHER MCKEON	05123348800000	New Well				
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :				
WELL NAME AND NUMBER		REINES #1-1H		TD WELL DEPTH (ft)		GAS USED ON JOB :				
WELL LOCATION :		LEGAL DESCRIPTION		COUNTRY/PARISH		STATE		JOB TYPE CODE :		
		1-7N-60W		Weld		Colorado		Intermediate		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100021	Class G Cement	sacks	✓ 83	29.700	2,465.10	60%	986.04			
100120	Bentonite	lbs	✓ 2105	0.500	1,052.50	60%	421.00			
100121	Silica Flour	lbs	✓ 2772	0.530	1,469.16	60%	587.66			
100275	Sodium Metasilicate	lbs	✓ 14	3.900	54.60	60%	21.84			
100295	Cello Flake	lbs	✓ 141	4.850	683.85	60%	273.54			
100317	Poz (Fly Ash)	sacks	✓ 83	13.200	1,095.60	60%	438.24			
398108	Mud Clean II	gals	✓ 840	1.610	1,352.40	60%	540.96			
398224	Premium Lite Cement	sacks	✓ 647	24.050	15,560.35	60%	6,224.14			
488015	FL-52	lbs	✓ 282	25.600	7,219.20	60%	2,887.68			
488019	FP-6L	gals	✓ 7	99.250	694.75	60%	277.90			
499680	Static Free	lbs	✓ 29	38.700	1,122.30	60%	448.92			
499702	ClayCare, Clay Treat-2C, 260 gl tote	gals	✓ 2	140.000	280.00	60%	112.00			
		SUB-TOTAL FOR Product Material		33,049.81		60.00%	13,219.92			

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

ARRIVE MO. DAY YEAR TIME
 LOCATION : 03 23 2012 17:38

CUSTOMER REP. John Mullen

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

FIELD RECEIPT NO. 1001896891



CUSTOMER		CONTINENTAL RESOURCES INC		CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER		INVOICE NUMBER	
MAIL INVOICE TO :		STREET OR BOX NUMBER		CITY		STATE	ZIP CODE		
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :		
DISTRICT		BJS, BRIGHTON		CHRISTOPHER M MCKEON		05123348800000	New Well		
WELL NAME AND NUMBER		REINES #1-1H		TD WELL DEPTH (ft)	6,590	WELL CLASS :	Oil		
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH	STATE	JOB TYPE CODE :			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	161.500		161.50	0%	161.50	
M100	Bulk Materials Blending Charge	cu ft	909	4.170		3,790.53	60%	1,516.21	
R798	Automatic Density System	job	1	1,530.000		1,530.00	60%	612.00	
				SUB-TOTAL FOR Service Charges		5,482.03	58.23%	2,289.71	
F065A	Cement Pumping, 6001 - 7000 ft	ghrs	1	6,900.000		6,900.00	60%	2,760.00	
F090	Fuel per pump charge - cement	pump/hr	4	61.000		244.00	0%	244.00	
J050	Cement Head	job	1	635.000		635.00	60%	254.00	
J225	Data Acquisition, Cement, Standard	job	1	1,635.000		1,635.00	60%	654.00	
J390	Mileage, Heavy Vehicle	miles	160	9.100		1,456.00	60%	582.40	
J391	Mileage, Auto, Pick-Up or Treating Van	miles	160	5.150		824.00	60%	329.60	
				SUB-TOTAL FOR Equipment		11,694.00	58.75%	4,824.00	
J401	Bulk Delivery, Dry Products	ton-mi	3026	3.030		9,168.78	60%	3,667.51	
				SUB-TOTAL FOR Freight/Delivery Charges		9,168.78	60.00%	3,667.51	
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			
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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		John Mullen				CUSTOMER AUTHORIZED AGENT			
						BHI APPROVED			

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03 23 2012		CHRISTOPHER M MCKEON		05123348800000		New Well		Oklahoma		73702					
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :		GAS USED ON JOB :							
REINES #1-1H		6,590		TD WELL DEPTH (ft)		Oil		No Gas							
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :							
1-7N-60W		Weid		Colorado		Intermediate									
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		% DISC.		NET AMOUNT	
		FIELD ESTIMATE								59,394.62		59.59%		24,001.14	
ARRIVE LOCATION :		MO. DAY YEAR		TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.									
03 23 2012		17:38													
CUSTOMER REP.		John Mullen		<p><i>John Mullen</i> CUSTOMER AUTHORIZED AGENT</p>						<p><i>John Mullen</i> CUSTOMER AUTHORIZED AGENT</p>		<p><input checked="" type="checkbox"/> SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</p> <p><input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT</p> <p><input checked="" type="checkbox"/> BHI APPROVED</p>			
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