

# CEMENT JOB REPORT



CUSTOMER CONTINENTAL RESOURCES I			DATE 23-MAR-12		F.R. # 1001896891		SERV. SUPV. CHRISTOPHER M MCKEON								
LEASE & WELL NAME REINES #1-1H - API 05123348800000			LOCATION 1-7N-60W			COUNTY-PARISH-BLOCK Weld Colorado									
DISTRICT Brighton			DRILLING CONTRACTOR RIG # CYCLONE 12			TYPE OF JOB Intermediate									
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
Cement Plug, Rubber, Top 7 in		Centralizer, with Pins, 7 in													
		Float Collar, Auto Fill, 7 - 8rd													
		Float Shoe 7 - 8rd													
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES									
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER			
ClayCare Water						0	8.34	0	0	00:00	20				
Mud Clean II						0	8.34	0	0	00:00	20				
PL+.25#/skCF+.4%FL-63+3%Gel				647		12.5	1.89	10.36	00:00	217	159.03				
50:50 (POZ:G)+.4%FL63+3%Gel+.1%SMS+20%SF				165		13.5	1.71	8.29	00:00	50.33	32.55				
Fresh Water				0		8.34	0	0	00:00	245.84					
ClayCare Water						8.34				20					
Available Mix Water 250 Bbl.				Available Displ. Fluid 300 Bbl.				TOTAL		573.17	191.58				
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE			
8.75	50	6591	6.276	7	26	CSG	6590	6258	N-80	6590	6527				
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT.			
8.9	9.63	36	CSG	550	550	No packer		0	0	7	8RD	9.2			
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE		WGT.		BUMP PLUG		TO REV.		SQ. PSI		RATED		Operator	
245	BBLS	Fresh Water		8.34		1502		0		0		0		6528 3000 Rtg Tank	
Circulation Prior to Job															
Circulated Well: Rtg [X] BJ [ ]							Circulation Time: 3			Circulation Rate: 5 BPM					
Mud Density In: 9.2 LBS/GAL Mud Density Out: 9.2 LBS/GAL							PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO [X] YES [ ] Units:							Solids Present at End of Circulation:			NO [X] YES [ ]					
Displacement And Mud Removal															
Displaced By: Rtg [ ] BJ [X]							Amount Bled Back After Job: 2.25 BBLS								
Returns During Job: [ ] NONE [ ] PARTIAL [X] FULL							Method Used to Verify Returns: Visual								
Cement Returns at Surface: [ ] YES [X] NO							Were Returns Planned at Surface: [X] NO [ ] YES								
Pipe Movement: [ ] ROTATION [ ] RECIPROCATION [X] NONE [ ] UNABLE DUE TO STUCK PIPE															
Centralizers: [ ] NO [X] YES							Quantity: 12			Type: [X] BOW [ ] RIGID					
Job Pumped Through: [ ] CHOKE MANIFOLD [ ] SQUEEZE MANIFOLD [X] MANIFOLD [ ] NO MANIFOLD															
Plugs															
Number of Attempts by BJ: 0 Competition: 0							Wiper Balls Used: [X] NO [ ] YES			Quantity:					
Plug Catcher Used: [X] NO [ ] YES							Parabow Used: [X] NO [ ] YES								
Was There a Bottom: [X] NO [ ] YES							Top of Plug: 0 FT			Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)															
BLOCK SQUEEZE [ ] SHOE SQUEEZE [ ] TOP OF LINER SQUEEZE [ ] PLANNED [ ] UNPLANNED [ ]															
Liner Packer: [X] NO [ ] YES							Bond Log: [X] NO [ ] YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)															
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud							Time Held: 00 Hours 00 Minutes								



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
 NA

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
 NA

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
 NA

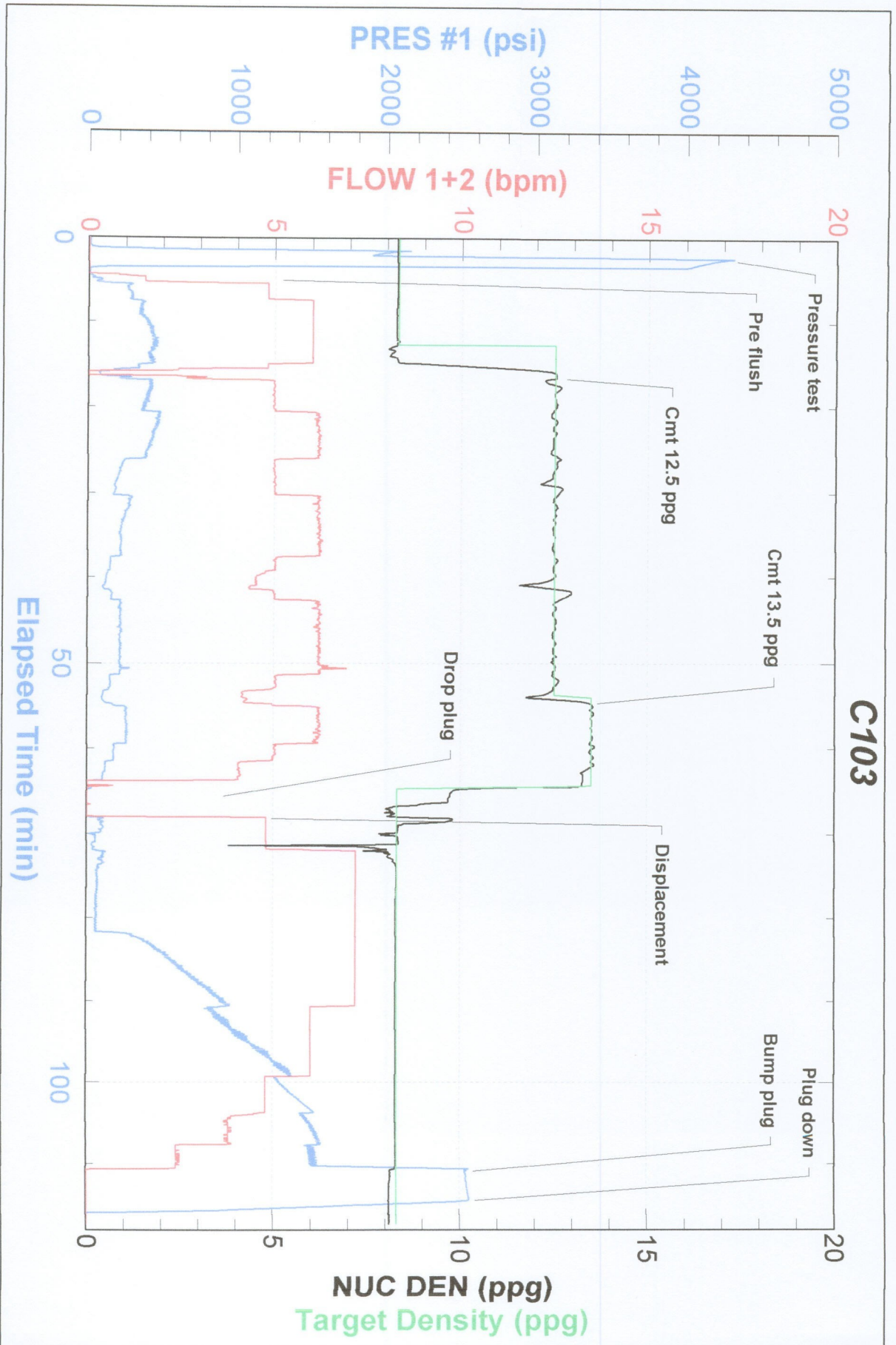
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NA

PRESSURE/RATE DETAIL						EXPLANATION									
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>									
	PIPE	ANNULUS				TEST LINES 4279 PSI									
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>									
17:30	0	0	0	0	NA	Arrive location									
17:40	0	0	0	0	NA	Spot trucks									
17:50	0	0	0	0	NA	Rig up safety meeting									
18:30	0	0	0	0	NA	Pre job safety meeting									
18:48	2041	0	0	0	H2O	Low pressure test									
18:49	4279	0	0	0	H2O	High pressure test									
18:51	213	0	6	20	H2O	Claycare Water									
18:56	449	0	6	20	H2O	Mud Clean II									
18:59	453	0	6	20	H2O	Claycare Water									
19:03	219	0	6.1	215	CMT	Batch up, weigh and pump 647 sx. PLC + 0.04% Static Free + 0.25% Cello Flake + 0.4% FL-52 + 3% Bentonite @ 12.5 ppg									
19:41	262	0	6.1	50	CMT	Batch up, weigh and pump 165 sx. 50/50 Poz (Fly Ash) Class G Cement + 0.04% Static Free + 0.4% FL-52 + 3% Bentonite + 0.1% SM + 20% S-8 @ 13.5 ppg									
19:53	0	0	0	0	NA	Drop plug									
19:55	940	0	7.2	150	H2O	Start Displacement									
20:17	1371	0	6	50	H2O	Rate change									
20:26	1520	0	4.8	30	H2O	Rate chnage									
20:32	1568	0	3.6	10	H2O	Rate change									
20:34	1530	0	2.4	5	H2O	Rate change									
20:37	1598	0	2.4	0	H2O	Bump plug									
20:42	2562	0	0	0	NA	Plug down/ Check floats/ Total displacement 245 bbls.									
20:45	0	0	0	0	NA	Rig down safety meeting									
BUMPED PLUG		PSI TO BUMP PLUG		TEST FLOAT EQUIP.		BBL.CMT RETURNS/ REVERSED		TOTAL BBL. PUMPED		PSI LEFT ON CSG		SPOT TOP OUT CEMENT		Service Supervisor Signature:	
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		1598		<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		10		570		0		<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			





BJ Services JobMaster Program Version 3.50  
Job Number: 1001896891  
Customer: Continental Resources  
Well Name: Reines 1-1H





FIELD RECEIPT NO. 1001896891



<b>CUSTOMER</b>				<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b>		<b>INVOICE NUMBER</b>					
CONTINENTAL RESOURCES INC								20020335 - 00237828							
<b>MAIL</b>				<b>STREET OR BOX NUMBER</b>		<b>CITY</b>		<b>STATE</b>		<b>ZIP CODE</b>					
INVOICE TO :				PO BOX 1032		ENID		Oklahoma		73702					
<b>DATE WORK COMPLETED</b>		<b>MO. DAY</b>		<b>YEAR</b>		<b>BHI REPRESENTATIVE</b>		<b>WELL API NO:</b>		<b>WELL TYPE :</b>					
03 23		2012		17:38		CHRISTOPHER M MCKEON		05123348800000		New Well					
<b>DISTRICT</b>						<b>JOB DEPTH (ft)</b>		<b>WELL CLASS :</b>							
BJS, BRIGHTON						6,590		Oil							
<b>WELL NAME AND NUMBER</b>						<b>TD WELL DEPTH (ft)</b>		<b>GAS USED ON JOB :</b>							
REINES #1-1H						6,591		No Gas							
<b>WELL LOCATION :</b>				<b>LEGAL DESCRIPTION</b>		<b>COUNTY/PARISH</b>		<b>STATE</b>		<b>JOB TYPE CODE :</b>					
				1-7N-60W		Weld		Colorado		Intermediate					
<b>PRODUCT CODE</b>		<b>DESCRIPTION</b>		<b>UNIT OF MEASURE</b>		<b>QUANTITY</b>		<b>LIST PRICE UNIT</b>		<b>GROSS AMOUNT</b>		<b>% DISC.</b>		<b>NET AMOUNT</b>	
100021		Class G Cement		sacks		✓ 83		29.700		2,465.10		60%		986.04	
100120		Bentonite		lbs		✓ 2105		0.500		1,052.50		60%		421.00	
100121		Silica Flour		lbs		✓ 2772		0.530		1,469.16		60%		587.66	
100275		Sodium Metasilicate		lbs		✓ 14		3.900		54.60		60%		21.84	
100295		Cello Flake		lbs		✓ 141		4.850		683.85		60%		273.54	
100317		Poz (Fly Ash)		sacks		✓ 83		13.200		1,095.60		60%		438.24	
398108		Mud Clean II		gals		✓ 840		1.610		1,352.40		60%		540.96	
398224		Premium Lite Cement		sacks		✓ 647		24.050		15,560.35		60%		6,224.14	
488015		FL-52		lbs		✓ 282		25.600		7,219.20		60%		2,887.68	
488019		FP-6L		gals		✓ 7		99.250		694.75		60%		277.90	
499680		Static Free		lbs		✓ 29		38.700		1,122.30		60%		448.92	
499702		ClayCare, Clay Treat-2C, 260 gl tote		gals		✓ 2		140.000		280.00		60%		112.00	
				SUB-TOTAL FOR Product Material						33,049.81		60.00%		13,219.92	

**ARRIVE LOCATION :** MO. DAY YEAR TIME

03 23 2012 17:38

**CUSTOMER REP.** John Mullen

**SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS**

**SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.**

**CUSTOMER AUTHORIZED AGENT**

**CUSTOMER AUTHORIZED AGENT**

**BHI APPROVED**



FIELD RECEIPT NO. 1001896891



<b>CUSTOMER</b>				<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b>		<b>INVOICE NUMBER</b>	
CONTINENTAL RESOURCES INC								20020335 - 00237828			
<b>MAIL</b>				<b>STREET OR BOX NUMBER</b>		<b>CITY</b>		<b>STATE</b>		<b>ZIP CODE</b>	
INVOICE TO :				PO BOX 1032		ENID		Oklahoma		73702	
<b>DATE WORK COMPLETED</b>		<b>MO.</b>	<b>DAY</b>	<b>YEAR</b>	<b>BH REPRESENTATIVE</b>	<b>WELL API NO:</b>		<b>WELL TYPE :</b>			
03 23 2012		03	23	2012	CHRISTOPHER M MCKEON	05123348800000		New Well			
<b>DISTRICT</b>						<b>JOB DEPTH (ft)</b>		<b>WELL CLASS :</b>			
BJS, BRIGHTON						6,590		Oil			
<b>WELL NAME AND NUMBER</b>						<b>TD WELL DEPTH (ft)</b>		<b>GAS USED ON JOB :</b>			
REINES #1-1H						6,591		No Gas			
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b>		<b>COUNTY/PARISH</b>		<b>STATE</b>		<b>JOB TYPE CODE :</b>			
		1-7N-60W		Weld		Colorado		Intermediate			
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>	<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>				
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	161.500	161.50	0%	161.50				
M100	Bulk Materials Blending Charge	cu ft	909	4.170	3,790.53	60%	1,516.21				
R798	Automatic Density System	job	1	1,530.000	1,530.00	60%	612.00				
			<b>SUB-TOTAL FOR Service Charges</b>		5,482.03	58.23%	2,289.71				
F065A	Cement Pumping, 6001 - 7000 ft	ghrs	1	6,900.000	6,900.00	60%	2,760.00				
F090	Fuel per pump charge - cement	pump/hr	4	61.000	244.00	0%	244.00				
J050	Cement Head	job	1	635.000	635.00	60%	254.00				
J225	Data Acquisition, Cement, Standard	job	1	1,635.000	1,635.00	60%	654.00				
J390	Mileage, Heavy Vehicle	miles	160	9.100	1,456.00	60%	582.40				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	160	5.150	824.00	60%	329.60				
			<b>SUB-TOTAL FOR Equipment</b>		11,694.00	58.75%	4,824.00				
J401	Bulk Delivery, Dry Products	ton-mi	3026	3.030	9,168.78	60%	3,667.51				
			<b>SUB-TOTAL FOR Freight/Delivery Charges</b>		9,168.78	60.00%	3,667.51				
<b>ARRIVE LOCATION :</b>		<b>MO.</b>	<b>DAY</b>	<b>YEAR</b>	<b>TIME</b>	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>					
		03	23	2012	17:38						
<b>CUSTOMER REP.</b>		John Mullen				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>					
						<b>CUSTOMER AUTHORIZED AGENT</b>					
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>						<b>X</b>					
						<b>BH APPROVED</b>					
						<b>X</b>					



FIELD RECEIPT NO. 1001896891



CUSTOMER CONTINENTAL RESOURCES INC				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20020335 - 00237828		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER PO BOX 1032				CITY ENID		STATE Oklahoma		ZIP CODE 73702			
INVOICE TO :											
DATE WORK COMPLETED		MO. 03	DAY 23	YEAR 2012	BHI REPRESENTATIVE CHRISTOPHER M MCKEON	WELL API NO: 05123348800000		WELL TYPE : New Well			
DISTRICT BJS, BRIGHTON						JOB DEPTH (ft) 6,590		WELL CLASS : Oil			
WELL NAME AND NUMBER REINES #1-1H						TD WELL DEPTH (ft) 6,591		GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION 1-7N-60W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Intermediate			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
		FIELD ESTIMATE								59,394.62	
										59.59%	
										24,001.14	
ARRIVE LOCATION :		MO. 03	DAY 23	YEAR 2012	TIME 17:38						
CUSTOMER REP. John Mullen		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.						SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		John Mullen CUSTOMER AUTHORIZED AGENT						CUSTOMER AUTHORIZED AGENT John Mullen BHI APPROVED			