



May 24, 2012

Steven Lindblom
Colorado Oil and Gas Conservation Commission
1120 Lincoln, Suite 801
Denver, CO 80203

Re: Closure request for remediation project number 6692
Hays 03-06 API # 05-125-11148
SENW/4, Sec. 3-T2S-R44W, 6th pm
Yuma County, Colorado

Steve,

We would like to request closure on the above referenced well. The Soil analysis submitted with Form 27 on 11/09/11 fell within the COGCC Table 910-1 except for the PH. After contacting the lab, regarding their margin of error, we feel the PH level is acceptable based on the PH level of the background sample. Please see the attached Form 4 for more information.

We feel no treatment or further sampling is required, but will continue to monitor the location for re-growth and/or erosion and take any necessary measures to promote the reclamation of the affected area.

If you have any questions or require additional information please feel free to contact me.

Sincerely,

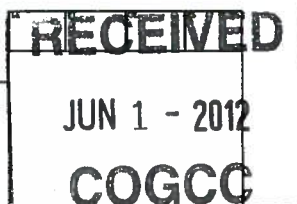
Augustus Energy Partners, LLC

Loni J. Davis
Operations Accounting and Regulatory Specialist

cc: AEP Well File

Page 1
FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10275A	4. Contact Name Loni J. Davis	Complete the Attachment Checklist OGCC
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585	
3. Address: P.O. Box 250 City: Wray State: CO Zip: 80758	Fax: 970-332-3587	
5. API Number 05-125-11148	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Hays	7. Well/Facility Number 03-06	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW/4, Sec. 3-T2S-R44W, 6th pm		Surface Eqmpt Diagram
9. County: Yuma	10. Field Name: Vernon	Technical Info Page
11. Federal, Indian or State Lease Number:		Other Proj #6692 <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input type="checkbox"/> Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Soil Analysis
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 05/24/12 Email: ldavis@augustusenergy.com
Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Specialist

COGCC Approved: [Signature] Title: COGCC Date: 6/1/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SOIL ANALYSIS REPORT



6921 S. Bell
Amarillo, TX 79109
800.557.7509
806.677.0093
Fax 806.677.0329

CLIENT:	ENVIRO-AG ENGINEERING INC
6224	3404 AIRWAY BLVD AMARILLO, TX 79118

LAB NO:	369 - 370
INVOICE NO:	118380
DATE RECEIVED:	10/04/2011
DATE REPORTED:	10/14/2011

SOIL ANALYSIS RESULTS FOR AUGUSTUS ENERGY FIELD IDENTIFICATION: HAYS 3-6 Proj # 6692

METHOD USED:			2:1 Water-Soil		2:1 Water-Soil																
Lab Number	Sample ID	Sample Depth	Soil pH	Buffer pH	Sol. Salts mmho/cm	Excess Lime	% Organic Matter			Phosphorus ppm P	Potassium ppm K	Sulfur ppm lb. S/A		Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B
369	TANK	60 - 72	9.4		0.26	Hi															
370	BACKGROUND	60 - 72	9.0		0.19	Hi															

METHOD USED:			Sat. Paste																	
Lab Number	Sample ID	Sample Depth	Saturation % Sat	Electrical Conductivity mmho/cm	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio												
369	TANK	60 - 72	40	0.63	8	1	135	12.0												
370	BACKGROUND	60 - 72	43	0.39	15	4	51	3.0												

FERTILIZER RECOMMENDATIONS:													POUNDS ACTUAL NUTRIENT PER ACRE										Cation Exchange Capacity					
Lab Number	Sample ID	Crop To Be Grown	Yield Goal	Lime, ECC Tons/A to raise pH to:			N	P ₂ O ₅	K ₂ O	Zn	S	Mn	Cu	MgO	B	Ca	Cl											
				6.0	6.5	7.0												CEC	%H	%K	%Ca	%Mg	%N					
369	TANK																											
370	BACKGROUND																											

ADDITIONAL WELLS: HAYS 03-10
HAYS 03-15
HAYS 03-08
HAYS 03-01
HAYS STATE 02-05

Analyses are representative of the samples submitted Samples are retained 30 days after report of analysis Explanations of soil analysis terms are available upon request

Reviewed and
Approved By: Todd Whatley
Laboratory Manager

Todd D. Whatley

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10/14/2011 2:56 pm