

CEMENT JOB REPORT



CUSTOMER MCELVAIN OIL & GAS INC		DATE 02-MAY-12	F.R. # 1001005601	SERV. SUPV. BRANDON J SISCO	
LEASE & WELL NAME BULLSEYE #11 - API 05067098860000		LOCATION 20-33N-8W		COUNTY-PARISH-BLOCK La Plata Colorado	
DISTRICT Farmington		DRILLING CONTRACTOR RIG # aws 507		TYPE OF JOB Long String	
SIZE & TYPE OF PLUGS	LIST CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD
5-1/2" Bot Cem Plug, Nitrile cvr, Phe	Float Shoe 5-1/2 - 8rd				
	Float Collar, Auto Fill, 5-1/2 - 8rd				
PHYSICAL SLURRY PROPERTIES					
MATERIALS FURNISHED BY DJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER OPS
Mud Clean II			8.34		
Type III + adds		300	11.8	2.55	14.75
Type III + adds		105	14.3	1.45	6.63
Fresh Water			8.34		
Available Mix Water	200 Bbl.	Available Displ. Fluid	200 Bbl.	TOTAL	271 121.69
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
7.875		4219	4.95	5.6	15.5
		CSG	4219	4219	
LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH
ID	OD	WGT.	TYPE	MD	TVD
8.1	8.63	24	CSG	800	800
		BRAND & TYPE			DEPTH
					TOP
					BTM
					SIZE
					THREAD
					WELL FLUID
					TYPE
					WGT.
					9
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
98	BBLS	Fresh Water	8.34	1680	0
				OP. MAX	MAX TBG PSI
				SQ. PSI	RATED
				Operator	RATED
				Operator	Operator
				MAX CSG PSI	MIX-WATER
				4010	3848
					RIG TANK
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>			Circulation Time: Circulation Rate: 4 BPM		
Mud Density In: LBS/GAL Mud Density Out: LBS/GAL			PV & YP Mud In: PV & YP Mud Out:		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:			Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 1 BBLS		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: VISUAL		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity: Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: Competition:			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: FT Bottom of Plug: FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES PSI Applied: Fluid Weight: LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: PSI With LBS/GAL Mud Time Held: Hours Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: WHEN RIG STARTED TO RUN CASING A RIG HAND INJURED HIS,SO UT DOWN FOR INVESTIGATION					
PRESSURE/RATE DETAIL			EXPLANATION		

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: FT	Target EMW: LBS/GAL	Actual EMW: LBS/GAL
Number of Times Tests Conducted:	Mud Weight When Test was Conducted: LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

WHEN RIG CREW STARTED TO RUN CASING A RIG HAND INJURED HIS HAND, WHICH THE RIG HAD TO SHUT DOWN FOR AN INVESTIGATION.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	BBL FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3500 PSI
12:26						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input checked="" type="checkbox"/>
11:30						ARRIVED ON LOCATION(5-1-12)	
12:45						WAITING ON RIG TO RUN CASING	
01:34	3500					PRE-RIG UP MEETING	
01:40	280		4	10	MUD CLEA	SAFETY MEETING	
01:45	250		4	136	CMT	PRESSURE TEST LINES TO 3500 PSI	
02:21	215		4	27	CMT	ST. 10 BBLS MUD CLEAN SPACERS	
02:26				10	H2O	ST. 136 BBLS LEAD CEMENT @ 11.8	
02:30	80		4	98	H2O	ST. 27 BBLS TAIL CEMENT @ 14.3	
02:58	1680					SHUT DOWN/ DROP PLUG WASH PUMPS&LINES	
02:57						ST. 98 BBLS H2O DISPLACEMENT	
						SHUT DOWN/BUMP PLUG TO 1680 PSI	
						CHECK FLOAT(HELD)	
						23 BBLS CEMENT RETURNS	
						1 BBL FLOWBACK	
DUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL, PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1680	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	23	239.6	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

FIELD RECEIPT NO. 1001905601



CUSTOMER		MCELVAIN OIL & GAS INC		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE		
INVOICE TO		1050 17TH ST. STE 2500		DENVER		Colorado		80265-2080		
DATE WORK COMPLETED	MO.	DAY	YEAR	BH REPRESENTATIVE	WELL API NO:	WELL TYPE:				
05	02	2012	2012	BRANDON J SISCO	0506709880000	New Well				
DISTRICT				JOB DEPTH (ft)		WELL CLASS:				
BUS, FARMINGTON				4.108		Gas				
WELL NAME AND NUMBER				TD WELL DEPTH (ft)		GAS USED ON JOBS:				
BULSEYE #11				4.150		No Gas				
WELL LOCATION:				LEGAL DESCRIPTION		COUNTRY/PARISH		STATE		JOB TYPE CODE:
				20-33N-5W		La Plata		Colorado		Long String
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100275	Sodium Metasilicate			lbs	660					
100294	LCM-1			lbs	2730					
100295	Cello Flake			lbs	65					
398108	Mud Clean II			gals	420					
488013	CD-32			lbs	59					
488015	FL-52			lbs	88					
499703	Type III Cement			sacks	546					
SUB-TOTAL FOR Product Material										
A144	Derrick Charge			job	1					
A152	Personnel Per Diem Chrg - Cement Svc			ea	2					
M100	Bulk Materials Blending Charge			cu ft	458					
R798	Automatic Density System			job	1					
SUB-TOTAL FOR Service Charges										

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT