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Document Number:
400289934

Date Received:
05/29/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10341 Contact Name: Karen LeBaron
 Name of Operator: PUCKETT LAND COMPANY Phone: (303) 763-1000
 Address: 5460 S. QUEBEC STREET - STE #250 Fax: (303) 763-1040
 City: GREENWOOD State: CO Zip: 80111 Email: klebaron@puckettland.com

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-103-11077-00 Well Number: 499-14-27
 Well Name: FIGURE FOUR RANCH
 Location: QtrQtr: SWSW Section: 14 Township: 4S Range: 99W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.697592 Longitude: -108.476686
 GPS Data:
 Date of Measurement: 10/29/2008 PDOP Reading: 2.0 GPS Instrument Operator's Name: JOHN FLOYD
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Per order of the COGCC
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Per agreement with Puckett Land Company and Encana Oil & Gas (USA) Inc., Encana proposes to plug & abandon the wellbore at this time.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	20	14		40	81	40	0	VISU
SURF	12+1/4	8+5/8	24	745	505	745	0	CALC
1ST	7+7/8			3,505	2,770		570	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 42 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Per agreement with Puckett Land Company and Encana Oil & Gas (USA) Inc., Encana proposes to plug & abandon the wellbore at this time.

Well to be plugged per COGCC Order 1V-378

Well to be plugged first week of June 2012

PLC would appreciate the State's approval of this application.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Karen LeBaron

Title: Petroleum Landman Date: 5/29/2012 Email: klebaron@puckettland.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 6/4/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 12/3/2012

unless P&A operator (Encana) has definite data regarding CIBP w/cement on top within the surface casing (COGCC has no such data), COGCC recommends tagging the top of cement -- "just to be sure."

Attachment Check List

Att Doc Num	Name
400289934	FORM 6 INTENT SUBMITTED
400289936	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	completion Report (Form 5) indicates 4 stages of cementing the 7.875" open-hole, cement from 1612' up to 570'. 2770 sacks total. well was intended to have 10.8k' TD. "drilling difficulties" ensued. Well was drilled to 3505', plugged-back to 1199' with cement to attempt a side-track. sidetrack was unsuccessful and well subsequently plugged back to surface casing.	3/4/2012 2:52:14 PM
Permit	Both WBD's included as part of attached proposed plugging procedure.	5/30/2012 7:25:07 AM

Total: 2 comment(s)