

**FORM
5A**
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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05/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Eileen Roberts</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 2284330</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 2284286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-33207-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>GOETZ</u>	Well Number: <u>Y22-06</u>
8. Location: QtrQtr: <u>SEnw</u> Section: <u>22</u> Township: <u>2N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: J SAND Status: SHUT IN Treatment Type: _____

Treatment Date: 12/07/2011 End Date: _____ Date of First Production this formation: 01/27/2012

Perforations Top: 7582 Bottom: 7615 No. Holes: 76 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd the J-Sand w/ 147984 gals of Silverstim and Slick Water with 281,540#'s of Ottawa sand.

The J-Sand is under a bridge plug.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/01/2012 Hours: 24 Bbl oil: 15 Mcf Gas: 29 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 29 Bbl H2O: 2 GOR: 1933

Test Method: FLOWING Casing PSI: 690 Tubing PSI: 0 Choke Size: 014/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1214 API Gravity Oil: 43

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: _____

Treatment Date: 12/07/2011 End Date: _____ Date of First Production this formation: 01/27/2012

Perforations Top: 6899 Bottom: 7139 No. Holes: 88 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Fra'cd the Niobrara-Codell w/ 262748 gals of Silverstim and Slick Water with 456,500#s of Ottawa sand.
The Codell is under a bridge plug.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/01/2012 Hours: 24 Bbl oil: 15 Mcf Gas: 29 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 29 Bbl H2O: 2 GOR: 1933

Test Method: FLOWING Casing PSI: 690 Tubing PSI: 0 Choke Size: 014/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1214 API Gravity Oil: 43

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 5/2/2012 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400280193	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)