

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400280104

Date Received: 05/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Andrea Rawson
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-32838-00
6. County: WELD
7. Well Name: DECHANT D
Well Number: 31-22D
8. Location: QtrQtr: NESE Section: 31 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type:

Treatment Date: 07/08/2011 End Date: Date of First Production this formation: 08/27/2011

Perforations Top: 7619 Bottom: 7667 No. Holes: 88 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac' J-Sand with 147,383 gals of Slick Water and Silverstim with 281,000#'s of Ottawa sand. J-Sand producing through composite flow through plug.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/02/2011 Hours: 24 Bbl oil: 39 Mcf Gas: 270 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 39 Mcf Gas: 270 Bbl H2O: 17 GOR: 6923

Test Method: Flowing Casing PSI: 650 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1303 API Gravity Oil: 53

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIORBARA-CODELL Status: PRODUCING Treatment Type: \_\_\_\_\_

Treatment Date: 07/08/2011 End Date: \_\_\_\_\_ Date of First Production this formation: 08/27/2011

Perforations Top: 6919 Bottom: 7169 No. Holes: 96 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Niobrara perms 6919-7034 (48 holes), Codell perms 7157-7169 (48 holes).  
Frac'd Niobrara and Codell with 259,595 gals of Slick Water, silverstim, and 15% HCl with 449,800#'s of Ottawa sand.  
Comingle Codell and Niobrara.  
Codell producing through composite flow through plug.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Max frac gradient (psi/ft): \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 09/02/2011 Hours: 24 Bbl oil: 39 Mcf Gas: 270 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 39 Mcf Gas: 270 Bbl H2O: 17 GOR: 7436

Test Method: Flowing Casing PSI: 650 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1303 API Gravity Oil: 53

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 5/2/2012 Email arawson@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Name
400280104	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)