

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287855

Date Received:

03/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190  
2. Name of Operator: OMIMEX PETROLEUM INC  
3. Address: 2001 BEACH ST STE 810  
City: FORT WORTH State: TX Zip: 76103  
4. Contact Name: JASON ALLEY  
Phone: (817) 460-7777  
Fax: (817) 460-1381

5. API Number 05-125-11952-00  
6. County: YUMA  
7. Well Name: Bledsoe  
Well Number: 5-26-5-45  
8. Location: QtrQtr: SWNW Section: 26 Township: 5N Range: 45W Meridian: 6  
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:  
Treatment Date: 12/12/2011 End Date: Date of First Production this formation: 01/26/2012  
Perforations Top: 2494 Bottom: 2530 No. Holes: 72 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

91,540#16/30 TEXAS GOLD; 8,500 #16/30 SIBER PROP AND 59 TONS OF CO<sub>2</sub>. BREAKDOWN AT 750 PSI. ISIP=631 5 MIN=534 PSI, 10 MIN=520 PSI, 15 MIN=515 PSI.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/26/2012 Hours: Bbl oil: Mcf Gas: Bbl H<sub>2</sub>O:  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 85 Bbl H<sub>2</sub>O: 0 GOR: 0  
Test Method: FLOWBACK Casing PSI: 285 Tubing PSI: Choke Size:  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 987 API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JASON ALLEY  
Title: P.E.T Date: 2/21/2012 Email JASONALLEY@OMIMEXGROUP.COM  
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### **Attachment Check List**

Att Doc Num	Name
2287855	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)