

# CEMENT JOB REPORT



|   |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
|---|-----------------|----------------------------------|---|-----------------------------------|--------------------------|---|-------------------------------------|---|-------------------------|-------------------------|-------------------|----------------------|
| <b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC  |                 |                                  | <b>DATE</b> 25-MAR-12                         |                                   | <b>F.R. #</b> 1001897251 |   | <b>SERV. SUPV.</b> JOHN R WUDARCZYK |   |                         |                         |                   |                      |
| <b>LEASE &amp; WELL NAME</b><br>MELBON RANCH #4-6-17 - API 05123345840000   |                 |                                  | <b>LOCATION</b><br>17-2N-65W                  |                                   |                          | <b>COUNTY-PARISH-BLOCK</b><br>Weld Colorado   |                                     |   |                         |                         |                   |                      |
| <b>DISTRICT</b><br>Brighton   |                 |                                  | <b>DRILLING CONTRACTOR RIG #</b><br>ENSIGN 17 |                                   |                          | <b>TYPE OF JOB</b><br>Surface   |                                     |   |                         |                         |                   |                      |
| <b>SIZE &amp; TYPE OF PLUGS</b>   |                 | <b>LIST-CSG-HARDWARE</b>         |   | <b>MECHANICAL BARRIERS</b>        |                          | <b>MD</b>   | <b>TVD</b>                          | <b>HANGER TYPES</b>   |                         | <b>MD</b>               | <b>TVD</b>        |                      |
| Cement Plug, Rubber, Top 8-5/8 in   |                 | Float Shoe 8-5/8 - 8rd           |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
|   |                 | Centralizer, with Pins, 8-5/8 in |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| <b>MATERIALS FURNISHED BY BJ</b>  |                 |                                  |   | <b>LAB REPORT NO.</b>             |                          | <b>PHYSICAL SLURRY PROPERTIES</b>   |                                     |   |                         |                         |                   |                      |
|   |                 |                                  |   |                                   |                          | <b>SACKS OF CEMENT</b>  | <b>SLURRY WGT PPG</b>               | <b>SLURRY YLD FT<sup>3</sup></b>  | <b>WATER GPS</b>        | <b>PUMP TIME HR:MIN</b> | <b>Bbl SLURRY</b> | <b>Bbl MIX WATER</b> |
| Fresh Water   |                 |                                  |   |                                   |                          | 0   | 8.34                                | 0   | 0                       | 00:00                   | 52.22             |                      |
| Fresh Water + Dye   |                 |                                  |   |                                   |                          | 0   | 8.34                                | 0   | 0                       | 00:00                   | 10                |                      |
| Type III + 1.5% CaCl + .15% CF  |                 |                                  |   |                                   |                          | 325   | 14.5                                | 1.41  | 6.82                    | 02:30                   | 81                | 52.52                |
| Fresh Water   |                 |                                  |   |                                   |                          | 0   | 8.34                                | 0   | 0                       | 00:00                   | 30                |                      |
| <b>Available Mix Water</b> 200  |                 | <b>Bbl.</b>                      |   | <b>Available Displ. Fluid</b> 200 |                          | <b>Bbl.</b>   |                                     | <b>TOTAL</b>  |                         | 173.22                  | 52.52             |                      |
| <b>HOLE</b>   |                 |                                  | <b>TBG-CSG-D.P.</b>                           |                                   |                          |   |                                     | <b>COLLAR DEPTHS</b>  |                         |                         |                   |                      |
| <b>SIZE</b>   | <b>% EXCESS</b> | <b>DEPTH</b>                     | <b>ID</b>                                     | <b>OD</b>                         | <b>WGT.</b>              | <b>TYPE</b>   | <b>MD</b>                           | <b>TVD</b>  | <b>GRADE</b>            | <b>SHOE</b>             | <b>FLOAT</b>      | <b>STAGE</b>         |
| 12.25   | 40              | 890                              | 8.097   | 8.625                             | 24                       | CSG   | 860                                 | 860   | J-55                    | 878                     | 836               | 0                    |
| <b>LAST CASING</b>  |                 |                                  | <b>PKR-CMT RET-BR PL-LINER</b>                |                                   |                          | <b>PERF. DEPTH</b>  |                                     | <b>TOP CONN</b>   |                         | <b>WELL FLUID</b>       |                   |                      |
| <b>ID</b>   | <b>OD</b>       | <b>WGT</b>                       | <b>TYPE</b>                                   | <b>MD</b>                         | <b>TVD</b>               | <b>BRAND &amp; TYPE</b>   | <b>DEPTH</b>                        | <b>TOP</b>  | <b>BTM</b>              | <b>SIZE</b>             | <b>THREAD</b>     | <b>WGT.</b>          |
|   |                 |                                  |   |                                   |                          | NO PACKER   | 0                                   |   |                         | 8.625                   | 8RND              | 9.6                  |
| <b>DISPL. VOLUME</b>  |                 | <b>DISPL. FLUID</b>              |   | <b>CAL. PSI</b>                   | <b>CAL. MAX PSI</b>      | <b>OP. MAX</b>  | <b>MAX TBG PSI</b>                  |   | <b>MAX CSG PSI</b>      |                         | <b>MIX WATER</b>  |                      |
| <b>VOLUME</b>   | <b>UOM</b>      | <b>TYPE</b>                      | <b>WGT.</b>                                   | <b>BUMP PLUG</b>                  | <b>TO REV.</b>           | <b>SQ. PSI</b>  | <b>RATED</b>                        | <b>Operator</b>   | <b>RATED</b>            | <b>Operator</b>         |                   |                      |
| 54.3  | BBLS            | Fresh Water                      | 8.34  | 268                               | 0                        | 0   | 0                                   | 0   | 2360                    | 1500                    | RIG               |                      |
| <b>Circulation Prior to Job</b>   |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>  |                 |                                  |   |                                   |                          | Circulation Time: 1   |                                     |   | Circulation Rate: 5 BPM |                         |                   |                      |
| Mud Density In: 9.6 LBS/GAL Mud Density Out: 9.6 LBS/GAL  |                 |                                  |   |                                   |                          | PV & YP Mud In: 0   |                                     |   | PV & YP Mud Out: 0      |                         |                   |                      |
| Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:   |                 |                                  |   |                                   |                          | Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> |                                     |   |                         |                         |                   |                      |
| <b>Displacement And Mud Removal</b>   |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>   |                 |                                  |   |                                   |                          | Amount Bled Back After Job: .25 BBLS  |                                     |   |                         |                         |                   |                      |
| Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL   |                 |                                  |   |                                   |                          | Method Used to Verify Returns: VISUAL   |                                     |   |                         |                         |                   |                      |
| Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO  |                 |                                  |   |                                   |                          | Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES      |                                     |   |                         |                         |                   |                      |
| Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE                        |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES   |                 |                                  |   |                                   |                          | Quantity: 4   |                                     | Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID          |                         |                         |                   |                      |
| Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD                   |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| <b>Plugs</b>  |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| Number of Attempts by BJ: 0   |                 |                                  |   |                                   |                          | Competition: 0  |                                     | Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES |                         | Quantity:               |                   |                      |
| Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES  |                 |                                  |   |                                   |                          | Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES                         |                                     |   |                         |                         |                   |                      |
| Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES   |                 |                                  |   |                                   |                          | Top of Plug: 0 FT   |                                     | Bottom of Plug: 0 FT  |                         |                         |                   |                      |
| <b>Squeezes (Update Original Treatment Report for Primary Job)</b>  |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/> |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES   |                 |                                  |   |                                   |                          | Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES                             |                                     | PSI Applied: 0  |                         | Fluid Weight: 0 LBS/GAL |                   |                      |
| <b>Casing Test (Update Original Treatment Report for Primary Job)</b>   |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| Casing Test Pressure: 0 PSI   |                 |                                  |   |                                   |                          | With 0 LBS/GAL Mud  |                                     | Time Held: 00 Hours 00 Minutes  |                         |                         |                   |                      |
| EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE   |                 |                                  |   |                                   |                          |   |                                     |   |                         |                         |                   |                      |
| <b>PRESSURE/RATE DETAIL</b>   |                 |                                  |   |                                   |                          | <b>EXPLANATION</b>  |                                     |   |                         |                         |                   |                      |



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
 NONE

### PRESSURE/RATE DETAIL

### EXPLANATION

| TIME<br>HR:MIN. | PRESSURE - PSI |         | RATE<br>BPM | Bbl. FLUID<br>PUMPED | FLUID<br>TYPE | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/> |                                     |                             |
|-----------------|----------------|---------|-------------|----------------------|---------------|--|-------------------------------------|-----------------------------|
|                 | PIPE           | ANNULUS |             |                      |               | TEST LINES   | 3890 PSI                            |                             |
|                 |                |         |             |                      |               | CIRCULATING WELL - RIG   | <input checked="" type="checkbox"/> | BJ <input type="checkbox"/> |
| 00:55           | 0              | 0       | 0           | 0                    | 0             | ARRIVE ON LOCATION ( 19 MILES )  |                                     |                             |
| 01:40           | 0              | 0       | 0           | 0                    | 0             | PRE RIG UP SAFETY MEETING  |                                     |                             |
| 02:10           | 0              | 0       | 0           | 0                    | 0             | PRE JOB MEETING  |                                     |                             |
| 02:38           | 3890           | 0       | 0           | 0                    | H2O           | PRESSURE TEST PUMPS AND LINES  |                                     |                             |
| 02:42           | 99             | 0       | 4.8         | 30                   | H2O           | FRESH WATER  |                                     |                             |
| 02:49           | 127            | 0       | 4.8         | 10                   | H2O           | DYE WATER  |                                     |                             |
| 02:55           | 172            | 0       | 4.8         | 74                   | CMT           | BATCH UP AND PUMP 325 SKS TYPE III+.08#/SACK STATIC<br>FREE+1.5%CACL+.15#/SACK CELLO FLAKE@14.5#         |                                     |                             |
| 03:16           | 0              | 0       | 0           | 0                    | H2O           | DROP PLUG  |                                     |                             |
| 03:17           | 353            | 0       | 4.8         | 40                   | H2O           | START DISPLACEMENT   |                                     |                             |
| 03:25           | 434            | 0       | 2.4         | 14                   | H2O           | SLOW RATE  |                                     |                             |
| 03:30           | 1003           | 0       | 0           | 0                    | H2O           | BUMP PLUG @ 54 BBLS  |                                     |                             |
| 03:31           | 0              | 0       | 0           | 0                    | H2O           | CHECK FLOATS .25 BBLS BACK   |                                     |                             |
| 03:33           | 0              | 0       | 0           | 0                    | H2O           | SHUT IN HEAD   |                                     |                             |
| 03:40           | 0              | 0       | 0           | 0                    | 0             | POST JOB RIG DOWN SAFETY MEETING   |                                     |                             |

BUMPED  
PLUG

☐ Y ☒ N

PSI TO  
BUMP  
PLUG

1003

TEST  
FLOAT  
EQUIP.

☐ Y ☒ N

BBL.CMT  
RETURNS/  
REVERSED

19

TOTAL  
BBL.  
PUMPED

168

PSI  
LEFT ON  
CSG

0

SPOT  
TOP OUT  
CEMENT

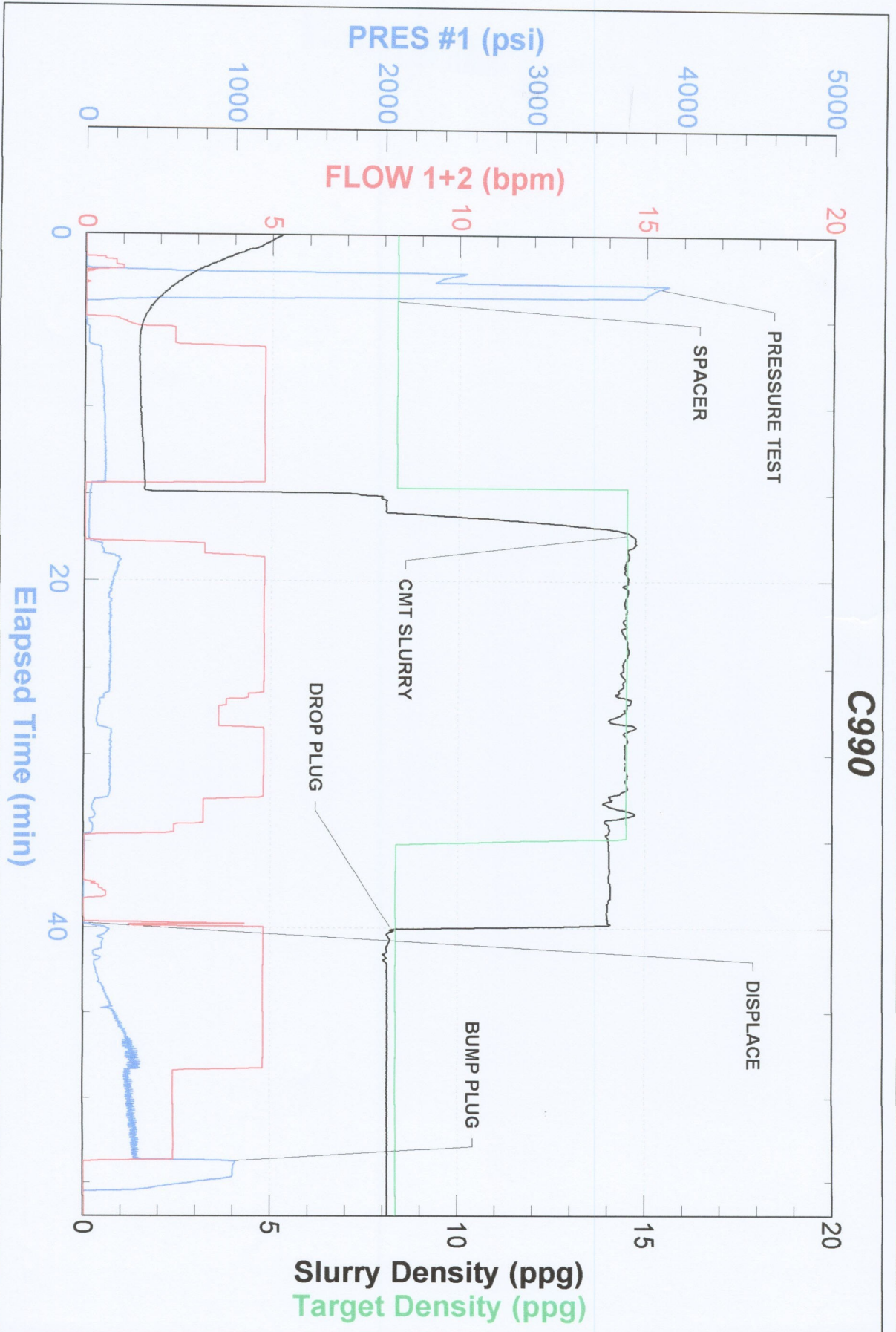
☐ Y ☒ N

Service Supervisor Signature:

*John R. Whiting*

*(X) [Signature]*









FIELD RECEIPT NO. 1001897251

| CUSTOMER   |                                  | CREDIT APPROVAL NO.                 |          | PURCHASE ORDER NO. |                    | CUSTOMER NUMBER     |            | INVOICE NUMBER  |  |
|--|----------------------------------|-------------------------------------|----------|--------------------|--------------------|---------------------|------------|-----------------|--|
| ENCANA OIL & GAS (USA) INC - X   |                                  |                                     |          |                    |                    | 20023075 - 00201580 |            |                 |  |
| MAIL   |                                  | STREET OR BOX NUMBER                |          | CITY               |                    | STATE               |            | ZIP CODE        |  |
| INVOICE TO :   |                                  | 370 17TH ST, STE 1700 US BANK TOWER |          | DENVER             |                    | Colorado            |            | 80202           |  |
| DATE WORK COMPLETED  |                                  | MO.                                 | DAY      | YEAR               | BHI REPRESENTATIVE | WELL API NO:        |            | WELL TYPE :     |  |
| 03 25 2012   |                                  | JOHN R WUDARCZYK                    |          | 05123345840000     |                    | New Well            |            |                 |  |
| DISTRICT   |                                  | BJS, BRIGHTON                       |          | JOB DEPTH (ft)     |                    | WELL CLASS :        |            |                 |  |
| WELL NAME AND NUMBER   |                                  | MELBON RANCH #4-6-17                |          | TD WELL DEPTH (ft) |                    | GAS USED ON JOB :   |            |                 |  |
| WELL   |                                  | LEGAL DESCRIPTION                   |          | COUNTY/PARISH      |                    | STATE               |            | JOB TYPE CODE : |  |
| LOCATION :   |                                  | 17-2N-65W                           |          | Weid               |                    | Colorado            |            | Surface         |  |
| PRODUCT CODE   | DESCRIPTION                      | UNIT OF MEASURE                     | QUANTITY | LIST PRICE UNIT    | GROSS AMOUNT       | % DISC.             | NET AMOUNT |                 |  |
| 100112   | Calcium Chloride                 | lbs                                 | 459      | 1.440              | 660.96             | 55%                 | 297.43     |                 |  |
| 100295   | Cello Flake                      | lbs                                 | 49       | 4.570              | 223.93             | 55%                 | 100.77     |                 |  |
| 488019   | FP-6L                            | gals                                | 3        | 93.500             | 280.50             | 55%                 | 126.23     |                 |  |
| 499632   | Granulated Sugar                 | lbs                                 | 100      | 3.290              | 329.00             | 55%                 | 148.05     |                 |  |
| 499680   | Static Free                      | lbs                                 | 27       | 35.800             | 966.60             | 55%                 | 434.97     |                 |  |
| 499703   | Type III Cement                  | sacks                               | 325      | 26.900             | 8,742.50           | 55%                 | 3,934.13   |                 |  |
| SUB-TOTAL FOR Product Material   |                                  |                                     |          |                    | 11,203.49          | 55.00%              | 5,041.58   |                 |  |
| A152   | Personnel Surcharge - Cement Svc | ea                                  | 1        | 152.000            | 152.00             | 0%                  | 152.00     |                 |  |
| M100   | Bulk Materials Blending Charge   | cu ft                               | 339      | 3.930              | 1,332.27           | 55%                 | 599.52     |                 |  |
| SUB-TOTAL FOR Service Charges  |                                  |                                     |          |                    | 1,484.27           | 49.37%              | 751.52     |                 |  |
| ARRIVE MO. DAY YEAR TIME   |                                  |                                     |          |                    |                    |                     |            |                 |  |
| LOCATION : 03 25 2012 00:55  |                                  |                                     |          |                    |                    |                     |            |                 |  |
| CUSTOMER REP. TERRY LEIGHTON   |                                  |                                     |          |                    |                    |                     |            |                 |  |
| SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS   |                                  |                                     |          |                    |                    |                     |            |                 |  |
| SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. |                                  |                                     |          |                    |                    |                     |            |                 |  |
| CUSTOMER AUTHORIZED AGENT  |                                  |                                     |          |                    |                    |                     |            |                 |  |
| SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.  |                                  |                                     |          |                    |                    |                     |            |                 |  |
| CUSTOMER AUTHORIZED AGENT  |                                  |                                     |          |                    |                    |                     |            |                 |  |
| BHI APPROVED   |                                  |                                     |          |                    |                    |                     |            |                 |  |





FIELD RECEIPT NO. 1001897251

| CUSTOMER                                       |  | CREDIT APPROVAL NO.                 |          | PURCHASE ORDER NO. |  | CUSTOMER NUMBER     |            | INVOICE NUMBER  |  |
|--|--|-------------------------------------|----------|--------------------|--|---------------------|------------|-----------------|--|
| ENCANA OIL & GAS (USA) INC - X                 |  |                                     |          |                    |  | 20023075 - 00201580 |            |                 |  |
| MAIL   |  | STREET OR BOX NUMBER                |          | CITY               |  | STATE               |            | ZIP CODE        |  |
| INVOICE TO :                                   |  | 370 17TH ST, STE 1700 US BANK TOWER |          | DENVER             |  | Colorado            |            | 80202           |  |
| DATE WORK COMPLETED                            |  | MO.                                 | DAY      | YEAR               | BHI REPRESENTATIVE   | WELL API NO:        |            | WELL TYPE :     |  |
| 03 25 2012                                     |  | JOHN R WUDARCZYK                    |          | 05123345840000     |  | New Well            |            |                 |  |
| DISTRICT                                       |  | JOB DEPTH (ft)                      |          | WELL CLASS :       |  | Gas                 |            |                 |  |
| BJS, BRIGHTON                                  |  | 878                                 |          |                    |  |                     |            |                 |  |
| WELL NAME AND NUMBER                           |  | TD WELL DEPTH (ft)                  |          | GAS USED ON JOB :  |  | No Gas              |            |                 |  |
| MELBON RANCH #4-6-17                           |  | 890                                 |          |                    |  |                     |            |                 |  |
| WELL   |  | LEGAL DESCRIPTION                   |          | COUNTY/PARISH      |  | STATE               |            | JOB TYPE CODE : |  |
| LOCATION :                                     |  | 17-2N-65W                           |          | Weid               |  | Colorado            |            | Surface         |  |
| PRODUCT CODE                                   | DESCRIPTION                            | UNIT OF MEASURE                     | QUANTITY | LIST PRICE UNIT    | GROSS AMOUNT   | % DISC.             | NET AMOUNT |                 |  |
| F003A  | Cement Pumping, 0 - 1000 ft            | 4hrs                                | 1        | 3,250.000          | 3,250.00   | 55%                 | 1,462.50   |                 |  |
| F090   | Fuel per pump charge - cement          | pump/hr                             | 2        | 57.500             | 115.00   | 0%                  | 115.00     |                 |  |
| J050   | Cement Head                            | job                                 | 1        | 595.000            | 595.00   | 55%                 | 267.75     |                 |  |
| J225   | Data Acquisition, Cement, Standard     | job                                 | 1        | 1,540.000          | 1,540.00   | 55%                 | 693.00     |                 |  |
| J390   | Mileage, Heavy Vehicle                 | miles                               | 38       | 8.550              | 324.90   | 55%                 | 146.21     |                 |  |
| J391   | Mileage, Auto, Pick-Up or Treating Van | miles                               | 38       | 4.830              | 183.54   | 55%                 | 82.59      |                 |  |
| SUB-TOTAL FOR Equipment                        |  |                                     |          |                    | 6,008.44   | 53.95%              | 2,767.05   |                 |  |
| J401   | Bulk Delivery, Dry Products            | ton-mi                              | 297      | 2.850              | 846.45   | 55%                 | 380.90     |                 |  |
| SUB-TOTAL FOR Freight/Delivery Charges         |  |                                     |          |                    | 846.45   | 55.00%              | 380.90     |                 |  |
| Encana Oil & Gas (USA) Inc.                    |  | FIELD ESTIMATE                      |          | 19,542.65          |  | 54.25%              | 8,941.05   |                 |  |
| D/J/Paradox                                    |  |                                     |          |                    |  |                     |            |                 |  |
| AFE/CC: 11156881                               |  |                                     |          |                    |  |                     |            |                 |  |
| Major: 8715                                    |  |                                     |          |                    |  |                     |            |                 |  |
| Minor: 618                                     |  |                                     |          |                    |  |                     |            |                 |  |
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| LOCATION :                                     | 03                                     | 25                                  | 2012     | 00:55              |  |                     |            |                 |  |
| CUSTOMER REP. TERRY LEIGHTON                   |  |                                     |          |                    | SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.  |                     |            |                 |  |
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| CUSTOMER AUTHORIZED AGENT                      |  |                                     |          |                    | X  |                     |            |                 |  |
| CUSTOMER AUTHORIZED AGENT                      |  |                                     |          |                    | X  |                     |            |                 |  |
| CUSTOMER AUTHORIZED AGENT                      |  |                                     |          |                    | BHI APPROVED   |                     |            |                 |  |