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FORM
23
Rev. 6/11State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

FOR OGCC USE ONLY

RECEIVED

MAY 29 2012

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185

2. Name of Operator: Encana Oil & Gas (USA)

3. Address: 370 17th St., Suite 1700

City: Denver State: CO Zip: 80202

4. Contact Name & Phone:

David Wall

Ph: 720-876-3857

Email: david.wall@encana.com

Report taken by:

David Wall
Drlg. Engr. f/ Patterson Rig303
Denver, CO - Office
720-876-3857

DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 050-4520-294-0000

6. County: Garfield

7. Well Name: North Parachute

8. Well Number: EF16C-27 P27 595

9. Unit Name (if appl.): _____

10. Unit No: _____

11. QtrQtr: SESE Sec: 27 Twn: 5S Rng: 95W Meridian: 6

12. Footage From Exterior Section Lines: 677 ft. FSL, 570 ft. FEL

13. Field Name: Grand Valley

14. Field Number: 31290

CASING INFORMATION

15. Surface Casing Size: 9.625 / Weight per Foot: 36 # Grade: J-55 True Vertical Setting Depth: 1817

16. Intermed. Casing Size: _____ / Weight per Foot: _____ Grade: _____ True Vertical Setting Depth: _____

KICK INFORMATION

17. True Vertical Depth at Kick: 8656

18. Formation at Kick: Williams Fork

19. Formation Code: WMFK

20. Shut-in Drill Pipe Pressure (SIDPP): N/A psi

21. Shut-in Casing Pressure (SICP): 220 psi

22. Mud weight at Time of Kick: 9.6 ppg

23. Pit Gain: 90 bbls

24. Time and Date Shut In: 08:30 HRS. - 5/28/12

25. Mud Weight Required to Control Well: 9.9 ppg

26. Type of Kick: ☒ Gas ☐ Oil ☐ Water

27. Comments (describe actions to control in detail): _____

Cody Huseby, Encana Well-site Rep. on Patterson Rig 303, shut in well and circulated at 50 stks/min. through choke and holding casing pressure at 230 psi until the drill pipe pressure was constant at 670 psi. (Unable to obtain drill pipe pressure due to float in drill string.) Continued to circulate at 670 psi until gas was circulated out of hole. Raised mud wt. to 9.9 #/gal. and check for flow before opening BOP's.