

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400291217

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Tania McNutt

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4392

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-31769-00

6. County: WELD

7. Well Name: Moser H

Well Number: 28-29

8. Location: QtrQtr: NWNW Section: 28

Township: 3N

Range: 65W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 02/24/2012Date of First Production this formation: 02/26/2012Perforations Top: 7630 Bottom: 7682 No. Holes: 80 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 251,179 lbs of Ottawa Proppant, 13,292 lbs of SB Excel Proppant and 147137 gallons of Silverstim.

The J-Sand and Codell are producing through composite flow through plugs

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 03/09/2012 Hours: 24 Bbls oil: 42 Mcf Gas: 461 Bbls H2O: 98Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 461 Bbls H2O: 98 GOR: 10976Test Method: FLOWING Casing PSI: 925 Tubing PSI: Choke Size: 12/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1225 API Gravity Oil: 56Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 02/25/2012Date of First Production this formation: 02/26/2012Perforations Top: 7008 Bottom: 7188 No. Holes: 88 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 457,386 lbs of Ottawa Proppant and 266,295 gallons of 15% HCL, Slick Water and Silverstim.

The J-Sand and Codell are producing through composite flow through plugs

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 03/09/2012 Hours: 24 Bbls oil: 42 Mcf Gas: 461 Bbls H2O: 98Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 461 Bbls H2O: 98 GOR: 10976Test Method: FLOWING Casing PSI: 925 Tubing PSI: Choke Size: 12/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1225 API Gravity Oil: 56Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Tania McNutt

Title: Regulatory Analyst

Date: _____

Email : tmcnutt@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)