

FORM
5ARev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400291188

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: _____
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-11968-00 6. County: GARFIELD
 7. Well Name: WILLIAMS Well Number: PA 13-6
 8. Location: QtrQtr: NESE Section: 1 Township: 7S Range: 96W Meridian: 6
 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING
 Treatment Date: 05/11/2006 Date of First Production this formation: 05/13/2006
 Perforations Top: 5007 Bottom: 6660 No. Holes: 118 Hole size: _____
 Provide a brief summary of the formation treatment: Open Hole: ☐
 Casing leak found to be between 2460' & 2475' using plug and packer to isolate. POOH w/ plug and packer. RIH w/ RBP and set @ 2671' and pkr @ 2660', pressure test good. Pull pkr up hole to set @ 2398' and broke circulating through leak to surface through bradenhead. POOH w/ pkr and wait on cement crew.
 RIH to set cmt retainer @ 2368' and pump injection test. Mix and pump 550 sks of 15.8# Class G cement and tail in with 50 sks of 17# Class G cement. Displaced cement with 10.75 BBL of water and squeeze cement to 891 psi. Sting out of cmt retainer and reverse out with remaining 1/4 BBL of cement. Shut down rig crew and allowed cement to set up for 42 hrs.
 RIH w/ 3 7/8" rock bit and drilled cmt retainer out from 2368' to 2370'. Drilled cement from 2370' to 2479' and fell through. Pressure tested squeeze to 1500 psi for 15 min, test good. POOH w/ bit and RIH w/ retrieving head to release RBP @ 2671'. POOH w/ retrieving head and RBP.
 RU wireline crew to run CBL from 4350' to surface showing new cement top @ 430' and excellent bond to 792'. RIH w/ 2 3/8" tbg and set @ 6150', RDMO.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 06/01/2006 Hours: 24 Bbls oil: 0 Mcf Gas: 1318 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1318 Bbls H2O: 0 GOR: 0
 Test Method: flowing Casing PSI: 1574 Tubing PSI: 1451 Choke Size: 13/64
 Gas Disposition: SOLD Gas Type: DRY BTU Gas: 0 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6150 Tbg setting date: 03/06/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: angela neifert-kraiser

Title: regulatory specialist

Date: _____

Email angela.neifert-kraiser@wpenergy.com

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Attachment Check List

Att Doc Num	Name
400291188	FORM 5A SUBMITTED
400291200	OTHER
400291204	OTHER
400291205	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)