DESCRIPTION	DEPTH		DEPTH	DESCRIPTION
KB	6111			
GL	6096			
9-5/8" Surface Casing	377.75			
TSPB	3915			
Perf Set #7:			7/11/93	
Perf'd: 7/11/93	3923-3936		Squeezed Cmt	50sks Class G 2/ .5% TF4 at 17 pp, squeezed to 2500, 10 in csg
30-12 gm shots			3905- 3950	40 through perfs
Acidized with 7.5 % and dropped 30 ball sealers				
Perf Set #6:			New TOC	
Perf'd: 6/28/93	4304-4306		4140-4711	
Break Down: Pumped 750 gal of 7 1/2% HCl w/ 28 ball sealers	4486-4488		7/8/93	
	4538-4540			
Perf Set #5:			Initial TOC	
Perf'd: 6/29/93				
16--12 gram shots			4650	10/1/1991-TOC
Break Down: 1000 gal of 7 1/2% HCl before frac	5024-5028		4600	7/6/1993 25 sk of 50/50 Poz, 300 Sks Class G 1% CaCl, .2% TF4 .6% CF14, 50 sks Class G- 2% CaCl, 2.5% TF4 17ppg, 50 Sks
Fraced w/ 236,000 lb 16/30, and 2,478 bbls 30# x-linked water	5146-5150			Class G w/ .5% TF4 17ppg
Pumped at 35 bpm – 1700 psi				
ISIP: 1245				
Perf Set #4:				
Perf'd: 6/28/1993	5312-5314			
16-12 gram shots	5368-5370			
Break Down: 1000 gal of 7 1/2% HCl before frac	5612-5616			
Fraced w/ 262,000 #s of 16/30 sand, 2729 bbls of 30# X-linked gel				
ISIP: 1530				
Perf Set #3:	5864-5867			
Perf'd: 6/26/1993	5958			
20 holes-12 gm shots	6024			
Break Down: 1000 gal of 7 1/2% HCl before frac	6180-6183			
Fraced w/ 305,000 #s of 16/30 sand, 3271 bbls of 30# X-linked gel	6258			
ISIP: 1960	6306			
Perf Set #2:	6435-6439		6478.05	EOT (2 3/8" 4.7 ppf)
Perf'd: 10/10/91	6482-6486			
20 holes	6522-6561			
Fraced w/ 20,000# 40/70, 250,000# 20/40, 5,000# 20/40 Resin coat, 2,354 bbls 35& 40# gelled, x-linked water	6581, 6603			
	6621, 6637, 6676			
Pumped at 39.5 bpm and 3400 psi	6706-6708			
	6727-6729			
Perf Set #1:			6746	5 1/2" x 3" Arrow Drill Pkr w/ KO plug
Perf'd: 10/3/91				
2 JSPF, 40-12 gm shots	6765-6785			
Break Down: 500 gal 7.5% HCl and 60 ball sealers				
Fraced 239,000# 20/40, 26,000# 20/40 Resin coat, 1848 bbls 35&40# gelled, x-linked water				
Pumped at 36 bpm and 2300 psi				
PBTD	6902			
4 1/2" Production Casing	7058.9			
TD	7073			

WPXENERGY

WELL:	MV 18-32		
LOCATION:	Section 32-T6S-R96W		
COUNTY, STATE:	Garfield County, CO		
API #:	05-045-06766		
Legal:			
CLASSIFICATION:	Gas		
CURRENT STATUS:			
WI:	SPUD:		
NRI:	UPDATED:	1/23/12	
CUM PRODUCTION:	MMCF	MMBO	MMCFE
CURRENT PRODUCTION:	MCFD	BOPD	BWPD

CASING DATA

TYPE	SIZE	WEIGHT	GRADE	TOP	BOTTOM	INTERNAL YIELD PSI
Surface	8-5/8"	24#	J-55	0	377	
Production	5.5"	17#	L-80	0	2040.33	
Production	5.5"	17#	N-80	2040.33	7058.33	

SURFACE CASING CEMENT

	Type	Top	Bottom	Remarks
Lead	330 sx	Srf	377	Good returns

PRODUCTION CASING CEMENT

1st Stage	915 sx of Thixotil 0.6R5 yld 1.42 @ 14.5 lb 1440		6505	Good returns until 22 bbl left in displacement

TUBING ASSEMBLY DATA

Type of Component	No. of Jnts	Length	Body OD	Top Set	MD	Drift In
KB+		16		16	16	
Tubing	Tbg	206	6460.5	2.375	16	6476.5	1.901
Wellbore Equipment	SN	1	1.1	2.375	6476.5	6477.6	1.78
Tubing	NC	1	0.45	2.375	6477.6	6478.05	