

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400290634

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: _____

5. API Number 05-045-06766-00
6. County: GARFIELD
7. Well Name: UNOCAL
Well Number: MV 18-32
8. Location: QtrQtr: NESE Section: 32 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: TEMPORARILY ABANDONED

Treatment Date: 05/09/2012 Date of First Production this formation: 11/26/1991

Perforations Top: 3923 Bottom: 6785 No. Holes: 174 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Temporarily Abandoned CIBP @3878.5 w/ 2 sacks cement

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

The Cast Iron Bridge Plug was set at 3,878.5', and was pressure tested with a full column of fluid above it and an additional 500 psi. The plug held 500 psi for 10 minutes, at which point Julie King and Tim Barrett notified us that the work was satisfactory. Afterwards, wireline ran in the hole and dump bailed 2 sacks of cement on top of the plug.

Date formation Abandoned: 05/09/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 3878 Sacks cement on top: 2

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: _____ Angela.Neifert-Kraiser@wpxenergy.com

Email
:

Attachment Check List

Att Doc Num	Name
400290655	WELLBORE DIAGRAM
400290800	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)