

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400262456

Date Received:

03/19/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Julie Lawson</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 260-4533</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-20218-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>ExxonMobil</u>	Well Number: <u>GM 443-22</u>
8. Location: QtrQtr: <u>LOT1</u> Section: <u>27</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>954</u> feet Direction: <u>FNL</u> Distance: <u>699</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>39.499832</u> As Drilled Longitude: <u>-108.087683</u>	

GPS Data:

Date of Measurement: 03/01/2011 PDOP Reading: 5.2 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1505 feet. Direction: FSL Dist.: 873 feet. Direction: FEL

Sec: 22 Twp: 6s Rng: 96w

\*\* If directional footage at Bottom Hole Dist.: 1561 feet. Direction: FSL Dist.: 891 feet. Direction: FEL

Sec: 22 Twp: 6s Rng: 96w

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC34553

12. Spud Date: (when the 1st bit hit the dirt) 04/28/2011 13. Date TD: 05/03/2011 14. Date Casing Set or D&A: 05/04/2011

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8080 TVD\*\* 7387 17 Plug Back Total Depth MD 7574 TVD\*\* 6881

18. Elevations GR 5770 KB 5794

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL & RPM, MUD

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	88	33	0	88	VISU
SURF	13+1/2	9+5/8	32.3	0	1,207	320	0	1,207	VISU
1ST	7+7/8	4+1/2	11.6	0	8,069	800	3,750	8,069	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,602		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,828		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,531		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,933		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 3/19/2012 Email: julie.lawson@wpenergy.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400262462	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400262464	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
2537963	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400262456	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400262461	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### General Comments

User Group	Comment	Comment Date
Permit	approved w/out paper RPM since oper. submitting soon.added MUD to list of logs.	5/18/2012 2:10:57 PM

Total: 1 comment(s)