

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400262456

Date Received:

03/19/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20218-00

6. County: GARFIELD

7. Well Name: ExxonMobil

Well Number: GM 443-22

8. Location: QtrQtr: LOT1 Section: 27 Township: 6S Range: 96W Meridian: 6

Footage at surface: Distance: 954 feet Direction: FNL Distance: 699 feet Direction: FEL

As Drilled Latitude: 39.499832 As Drilled Longitude: -108.087683

## GPS Data:

Data of Measurement: 03/01/2011 PDOP Reading: 5.2 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1505 feet. Direction: FSL Dist.: 873 feet. Direction: FEL

Sec: 22 Twp: 6s Rng: 96w

\*\* If directional footage at Bottom Hole Dist.: 1561 feet. Direction: FSL Dist.: 891 feet. Direction: FEL

Sec: 22 Twp: 6s Rng: 96w

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC34553

12. Spud Date: (when the 1st bit hit the dirt) 04/28/2011 13. Date TD: 05/03/2011 14. Date Casing Set or D&amp;A: 05/04/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8080 TVD\*\* 7387 17 Plug Back Total Depth MD 7574 TVD\*\* 6881

18. Elevations GR 5770 KB 5794

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL &amp; RPM, MUD

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	88	33	0	88	VISU
SURF	13+1/2	9+5/8	32.3	0	1,207	320	0	1,207	VISU
1ST	7+7/8	4+1/2	11.6	0	8,069	800	3,750	8,069	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,602		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,828		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,531		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,933		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II

Date: 3/19/2012

Email: julie.lawson@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400262462	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400262464	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2537963	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400262456	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400262461	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	approved w/out paper RPM since oper. submitting soon.added MUD to list of logs.	5/18/2012 2:10:57 PM

Total: 1 comment(s)