

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 05/30/2012
 Document Number: 663400356
 Overall Inspection: **Unsatisfactory**

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>238272</u>	Loc ID <u>317490</u>	Tracking Type	Inspector Name: <u>EDELEN, RANDY</u>
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Operator Information:

OGCC Operator Number: 66540 Name of Operator: OXBOW PROPERTIES INC
 Address: 7433 S CLARKSON CIR
 City: CENTENNIAL State: CO Zip: 80122-

Contact Information:

Contact Name	Phone	Email	Comment
Ethridge, Greg W	(303) 798-2264	gweinc@msn.com	

Compliance Summary:

QtrQtr: NWNW Sec: 4 Twp: 2N Range: 61W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/22/2002	200025138	PR	PR	S		P	N
06/10/1997	500160312	PR	PR			P	N
03/05/1997	500160316	CC	WO			F	N
01/20/1997	500160315	CC	WO			P	N

Inspector Comment:
 Inspection of a 5 year location

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
238272	WELL	PR	03/04/1997	OW	123-05111	OXBOW STATE 1X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	Information on sign is incomplete	Install sign to comply with rule 210.b.	08/16/2012
TANK LABELS/PLACARDS	Unsatisfactory	No labels or placards on tanks	Install sign to comply with rule 210.b.	07/31/2012

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	Buckets, thread protectors, and other assorted debris on location Various buckets and bottles full of oil on location	Remove and properly dispose of debris	07/31/2012
WEEDS	Unsatisfactory	Noxious weeds on location	Remove and prevent growth of noxious weeds	07/31/2012
STORAGE OF SUPL	Unsatisfactory	Tubing and rods stored on location	Remove equipment or obtain a waiver from landowner	07/31/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Stain at prime mover exhaust needs to be removed	07/31/2012
Crude Oil	Treater	<= 5 bbls	Remove or remediate stained soil	07/31/2012
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil at wellhead	07/31/2012
Crude Oil	Tank	<= 5 bbls	Remove or remediate stained soil at tanks Repair valves and add catch pans to prevent further spills	07/31/2012
Lube Oil	Pump Jack	<= 5 bbls	Stained soil around prime mover needs to be removed	07/31/2012

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
PUMP JACK	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
FWKO	1	Satisfactory			
Deadman # & Marked	4	Unsatisfactory	Not all deadmen marked	Properly mark all deadmen	07/31/2012
Bird Protectors	1	Unsatisfactory	No bird protector on stack	Regulations governing COGCC requirements for screens can be found in Rule 604.b.7. Fired Vessel, Heater-Treater.	07/31/2012
Pump Jack	1	Satisfactory			

Inspector Name: EDELEN, RANDY

Prime Mover	1	Unsatisfactory	Leaking lube oil	Repair and maintain equipment	04/20/2012
Horizontal Heater Treater	1	Unsatisfactory	No containment	Install secondary containment around treater	07/31/2012

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST	40.173840,-104.222160
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) No contents listed on tanks
 Other (Capacity) Capacity not listed, from manufacturers tag
 Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Corrective Action	Repair and maintain berm			Corrective Date 07/31/2012
Comment	Berm has eroded, weeds growing on berm			

Venting:

Yes/No	Comment
YES	Operator contacted about leak at wellhead

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 317490

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland
 Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment: Sandy area highly susceptible to wind erosion

CA: _____

Pits:

Pit Type: Produced Water Lined: NO Pit ID: 113334 Lat: 40.173630 Long: -104.222340

Lining:

Liner Type: _____ Liner Condition: _____

Comment: No liner

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: No netting, pit is dry

Anchor Trench Present: NO Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: Oil stained soil at bottom of pit

Corrective Action: Remove and properly dispose of stained soil Date: 11/30/2012