



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

RECEIVED MAY 22 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Greg Davis
5. API Number 05- 045-20657-00
6. Well/Facility Name: Bosely
7. Well/Facility Number SG 42-27
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): Lot 3 Section 27-T7S-R96W 6th PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)?
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Cement Squeeze
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis
Date: 5/22/12
Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis
Title: Supervisor Permits

COGCC Approved: [Signature]
Title: NWAE
Date: 5/23/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05- 045-20657-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Bosely Well/Facility Number: SG 42-27
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 3 Section 27-T7S-R96W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPXENERGY WPX Energy
 Production Casing Remediation Procedure

Wellname: **SG 42-27** Prepared By: Andrew Schmidt
 Date: **5/22/12** Cell phone: 720-292-0141
 Field: **South Grand Valley**

Purpose: Squeeze open hole section between current TOC and surface casing shoe to eliminate bradenhead pressure

Well Information:

| | |
|-----------------------|-------------------------------|
| API Number: | 05-045-20657 |
| Production Casing: | 4-1/2" 11.6# E-80 |
| Shoe Depth: | 5,413-15 ft |
| Float Collar Depth: | 5,384-86 ft |
| Surface Casing Depth: | 1,368 ft |
| Top of Mesaverde: | 2,405 ft |
| Top of Gas: | 3,890 ft |
| Correlate Log: | Baker CH Log dated 11/17/2011 |
| Max pressure: | 3,000 psi |

Well History:

- Recently completed well
- Current TOC is at 1,530 ft.

Proposed Procedure:

- 1 MIRU completion rig
Kill well and POOH with 2 3/8" tubing
- 2 MIRU Wireline unit
Set CIBP at 3,500 ft to cover existing completed interval. Top perf is at 4,003'
Perforate squeeze holes at 1,380 ft (2 shots 22 gram 0.35") - Just below the surface casing shoe
- 2 RIH set retainer at +/- 1,280 ft.
Sting into retainer and pump injection test
- 4 MIRU HES Cement Crew.
Pump 50 sx of 17.0 lb/gal cement with backside open. Stage in last 2 bbls with bradenhead closed.
(Cement volumes may vary if an annular volume can be estimated)
Displace to within 1.0 bbl of EOT.
Sting out of retainer, pump 1.0 bbls of cement on top of retainer.
Reverse circulating tubing.
POOH with tubing.
- 6 Allow for 24 hrs cement set time.
- 7 RIH with bit and 2 3/8" tubing. Drill out cement retainer at 1,280 ft. to CIBP at 1,000 ft
Run CBL from 1,600 to surface. Call Denver with results.
- 8 Pressure test casing to 1,000psi.
- 9 Drill out CIBP at 3,500 ft and clean out well to bottom
Land tubing
- 10 Swab well if need be to get it back to producing

Handwritten notes:
 ?
 3500' per
 Andrew Schmidt, WPX
 5/23/12