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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 303-606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: 303-629-8268	
5. API Number 05-045-20657-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Bosely	7. Well/Facility Number SG 42-27	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): Lot 3 Section 27-T7S-R96W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/>	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEU/FWL
Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/>	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer <input type="text"/>	
Latitude <input type="text"/>	Distance to nearest property line <input type="text"/> Distance to nearest bldg, public rd, utility or RR <input type="text"/>
Longitude <input type="text"/>	Distance to nearest lease line <input type="text"/> Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation <input type="text"/>	Distance to nearest well same formation <input type="text"/> Surface owner consultation date: <input type="text"/>
GPS DATA: Date of Measurement <input type="text"/> PDOP Reading <input type="text"/> Instrument Operator's Name <input type="text"/>	
<input type="checkbox"/> CHANGE SPACING UNIT Formation <input type="text"/> Formation Code <input type="text"/> Spacing order number <input type="text"/> Unit Acreage <input type="text"/> Unit configuration <input type="text"/>	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <input type="checkbox"/>
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <input type="text"/> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: <input type="text"/> To: <input type="text"/> Effective Date: <input type="text"/>
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <input type="text"/>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <input type="text"/> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <input type="text"/>
<input type="checkbox"/> SPUD DATE: <input type="text"/>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used <input type="text"/> Cementing tool setting/perf depth <input type="text"/> Cement volume <input type="text"/> Cement top <input type="text"/> Cement bottom <input type="text"/> Date <input type="text"/>	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="text"/> <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: <input type="text"/>	<input type="checkbox"/> Report of Work Done Date Work Completed: <input type="text"/>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Cement Squeeze
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/22/12 Email: Greg.J.Davis@Williams.com
 Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 5/23/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05- 045-20657-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Bosely Well/Facility Number: SG 42-27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 3 Section 27-T7S-R96W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy

Production Casing Remediation Procedure

Wellname: SG 42-27
Date: 5/22/12
Field: South Grand Valley

Prepared By: Andrew Schmidt
Cell phone: 720-292-0141

Purpose: Squeeze open hole section between current TOC and surface casing shoe to eliminate bradenhead pressure

Well Information:

API Number:	05-045-20657
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	5,413-15 ft
Float Collar Depth	5,384-86 ft
Surface Casing Depth	1,368 ft
Top of Mesaverde:	2,405 ft
Top of Gas:	3,890 ft
Correlate Log:	Baker CH Log dated 11/17/2011
Max pressure:	3,000 psi

Well History:

- Recently completed well
- Current TOC is at 1,530 ft.

Proposed Procedure:

- 1 MIRU completion rig
Kill well and POOH with 2 3/8" tubing
- 2 MIRU Wireline unit
Set CIBP at 3,500 ft to cover existing completed interval. Top perf is at 4,003'
Perforate squeeze holes at 1,380 ft (2 shots 22 gram 0.35") - Just below the surface casing shoe
- 2 RIH set retainer at +/- 1,280 ft.
Sting into retainer and pump injection test
- 4 MIRU HES Cement Crew.
Pump 50 sx of 17.0 lb/gal cement with backside open. Stage in last 2 bbls with bradenhead closed.
(Cement volumes may vary if an annular volume can be estimated)
Displace to within 1.0 bbl of EOT.
Sting out of retainer, pump 1.0 bbls of cement on top of retainer.
Reverse circulating tubing.
POOH with tubing.
- 6 Allow for 24 hrs cement set time.
- 7 RIH with bit and 2 3/8" tubing. Drill out cement retainer at 1,280 ft. to CIBP at 1,000 ft
Run CBL from 1,600 to surface. Call Denver with results.
- 8 Pressure test casing to 1,000psi.
- 9 Drill out CIBP at 3,500 ft and clean out well to bottom
Land tubing
- 10 Swab well if need be to get it back to producing

3500' per
Andrew
Schmidt, WPX
5/23/12