



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number 05-045-20459-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Savage	7. Well/Facility Number: RWF 22-35	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 35-T6S-R94W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Rulison	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL	attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____ Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____	
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Swellable Packer
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/29/12 Email: Greg.J.Davis@Williams.com
 Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 5/29/12
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAY 25 2012

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-20459-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Savage Well/Facility Number: RWF 22-35
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 35-T6S-R94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

RECEIVED

MAY 25 2012

COGCC/Rifle Office

WPXENERGY

WPX Energy Rocky Mountain, LLC
Swellable Packer Procedure

Wellname: RWF 22-35
Date: 5/25/2012
Field: Rulison

Prepared By: Kraig Weaver
Cell phone: 303-748-0750

Overview of operations: Swellable packers will be run on production casing from TOG to TD. They will be placed strategically to ensure good zonal isolation. From TOG to MVRD normal cementing will be used to protect fresh water and other zones from completion operations.

Well Information:

Pad:	RMV 15-35
API Number:	05-045-20459
Production Casing:	4-1/2" 11.6# I-80
Estimated MD:	7896 ft
Estimated TVD:	7675 ft
Dist. b/w Surf & BH Location:	1413 ft
Surface Location	6S 94W Sect. 35 SWNW
Swellable Packers:	8 ft long elements on 16 ft P-110 pup joints

Proposed procedure after TD is reached:

- 1 TD Well
Wiper trip to ensure wellbore conditions
OH log
2nd wiper trip
- 2 RIH with production casing and swellable packers spaced to provide completion zone isolation as Interpreted from
OH log
External casing packer (ECP) set at TOG with a two stage cementing tool above the ECP
- 3 Inflate ECP and open cementing tool
Pump cement from TOG to approximately 500 ft above the MVRD
RDMO drilling rig
- 4 Wait on Cement
Run CBL from cement tool to surface
MIRU double workover rig
Drill out DV tool, clean out to TD
RDMO workover rig
- 5 MIRU wireline
Set CIBP at TD, dump bail two sks cement on top
Pressure test casing
Run 2nd CBL to see swellable packers
- 6 After minimum 25 days since prod. csg landed
Plug, perforate, and frac predetermined stages
RDMO frac equipment
- 7 Set kill plug
MIRU workover rig
Drill out plugs
- 8 Put well on sales