



02121525

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAY 01 2012

COGCC/Rifle Office

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX Energy Rocky Mountain, LLC  
3. Address: 1001 17th Street, Suite 1200  
City: Denver State: CO Zip: 80202  
4. Contact Name: Matt Barber  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number 05-045-20984-00 OGCC Facility ID Number  
6. Well/Facility Name: Jolley 7. Well/Facility Number KP 524-8  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM  
9. County: Garfield 10. Field Name: Kokopeli  
11. Federal, Indian or State Lease Number: COC51146

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_  
Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐  
Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):Effective Date: \_\_\_\_\_  
Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAMEFrom: \_\_\_\_\_ NUMBER \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ No  
Is site ready for inspection? ☐ Yes ☐ No  
Date Ready for Inspection: \_\_\_\_\_☐ NOTICE OF CONTINUED SHUT IN STATUSDate well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_☐ SPUD DATE: \_\_\_\_\_☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.Final reclamation will commence on approximately \_\_\_\_\_ ☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 05/28/2012

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt BarberDate: 4/30/2012 Email: matt.barber@williams.comPrint Name: Matt BarberTitle: Sr. Regulatory SpecialistApproved: [Signature]Title: NWAEDate: 5/30/12

3 OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
MAY 01 2012  
COGCC/Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-20984-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 524-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW, Sec 8 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

not quite

CJK, 5/3/12

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 3/17/2012

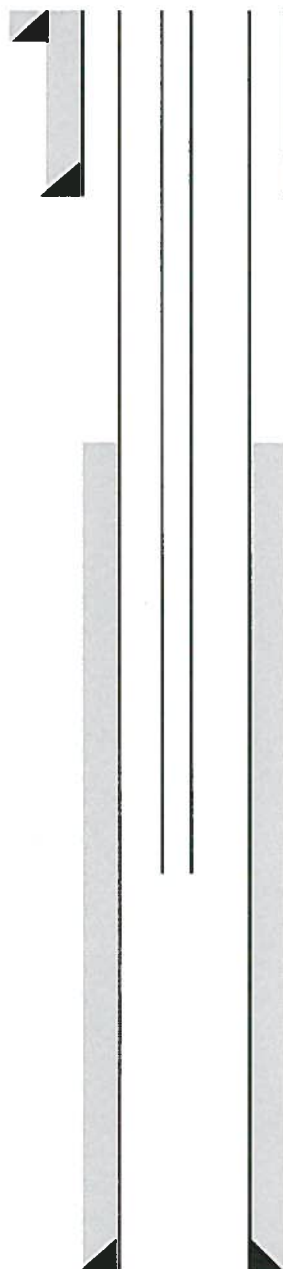
WPX request approval from the COGCC to commence Completion Operations.

- ATTACHMENTS:
- CBL
  - WELLBORE SCHEMATIC
  - TEMPERATURE PLOT
  - BRADENHEAD PRESSURE SUMMARY

RECEIVED  
MAY 01 2012  
COGCC/Rifle Office

WPX Energy Rocky Mountain Company, LLC  
Jolley KP 524-8  
Kokopelli Field  
SHL 188' FSL 2326' FWL (SE/4 SW/4) BHL 228' FSL 1945' FWL (SE/4 SW/4)  
Section 8, T6S, R91W 6TH PM  
Williams Production RMT Co.  
Garfield County, Colorado

Formation Tops  
(Measured Depths)



Conductor 26" Hole 18" casing/liner 90' W/34 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 1236'  
In 12 1/4" Hole W/355 Sks. Cmt

Top Of Cement 4024' (CBL) - ? JK 5/30/12

PBTD @  
TMD @ 7283'  
TVD @ 7261'

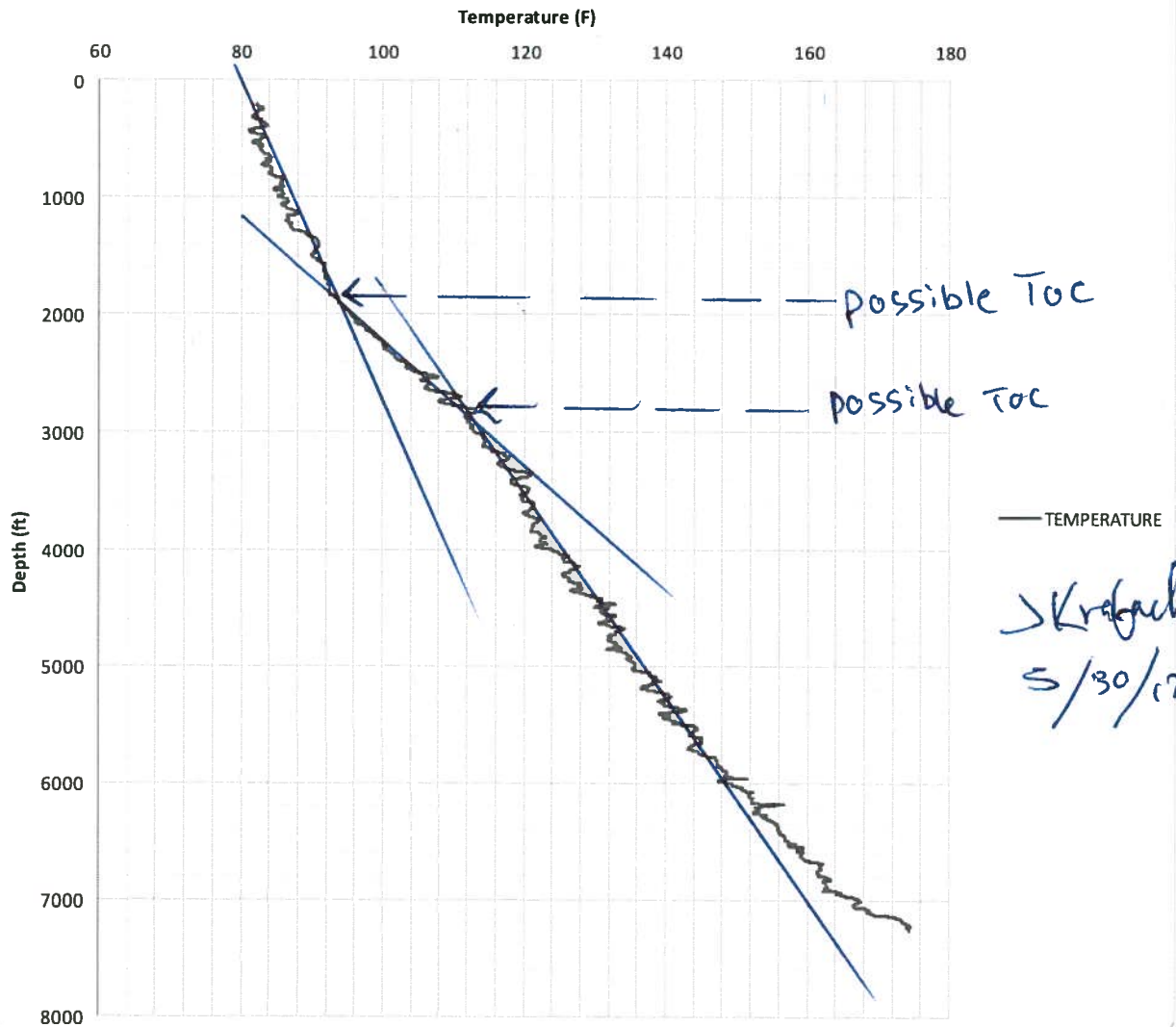
4-1/2", 11.6 ppf. Csg. Set @ 7267' W/1200 sks Cmt

RECEIVED

MAY 01 2012

COGCC/Rifle Office

# KP 524-8



Bradenhead Pressure Summary

WELL: Jolley KP 524-8  
LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6<sup>TH</sup> PM  
API#: 05-045-20984-00  
TEMP. LOG RUN DATE: 03/18/2012

TOP OF CEMENT: 4,024' (CBL) ] (??) NOT 500'  
TOP OF GAS: 4,418'

BRADENHEAD PRESSURES (psig)

WELLHEAD PRESSURE KP 524-8			
DATE	HRS	PSI	BBLS TO FILL
3/18/2012 1:30	6 HR	0 GL	0 PSI
3/18/2012 7:30	12 HR	0 GL	0 PSI
3/18/2012 19:30	24 HR	0 GL	0 PSI
3/19/2012 19:30	48 HR	0 GL	0 PSI
3/20/2012 19:30	72 HR	0 GL	0 PSI

- Update:  
KP 524-8
- TOC from CBL is 4,024'
  - Initial Bradenhead measurements were 0psi
  - Current Bradenhead measurements is 0psi