



02121525

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



RECEIVED MAY 01 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202
Phone: (303) 606-4385 Fax: (303) 629-8268

5. API Number 05-045-20984-00 OGCC Facility ID Number
6. Well/Facility Name: Jolley 7. Well/Facility Number KP 524-8
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM
9. County: Garfield 10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number: COC51146

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Longitude Ground Elevation
Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT: Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 05/28/2012 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change
Request to Vent or Flare Repair Well Rule 502 variance requested Other: Request to Complete
E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 4/30/2012 Email: matt.barber@williams.com
Title: Sr. Regulatory Specialist

Approved: [Signature] Title: NWAE Date: 5/30/12

3 OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-20984-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 524-8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW, Sec 8 T6S-R91W		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

*not quite*

*CJK, 5/3/12*

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 3/17/2012

WPX request approval from the COGCC to commence Completion Operations.

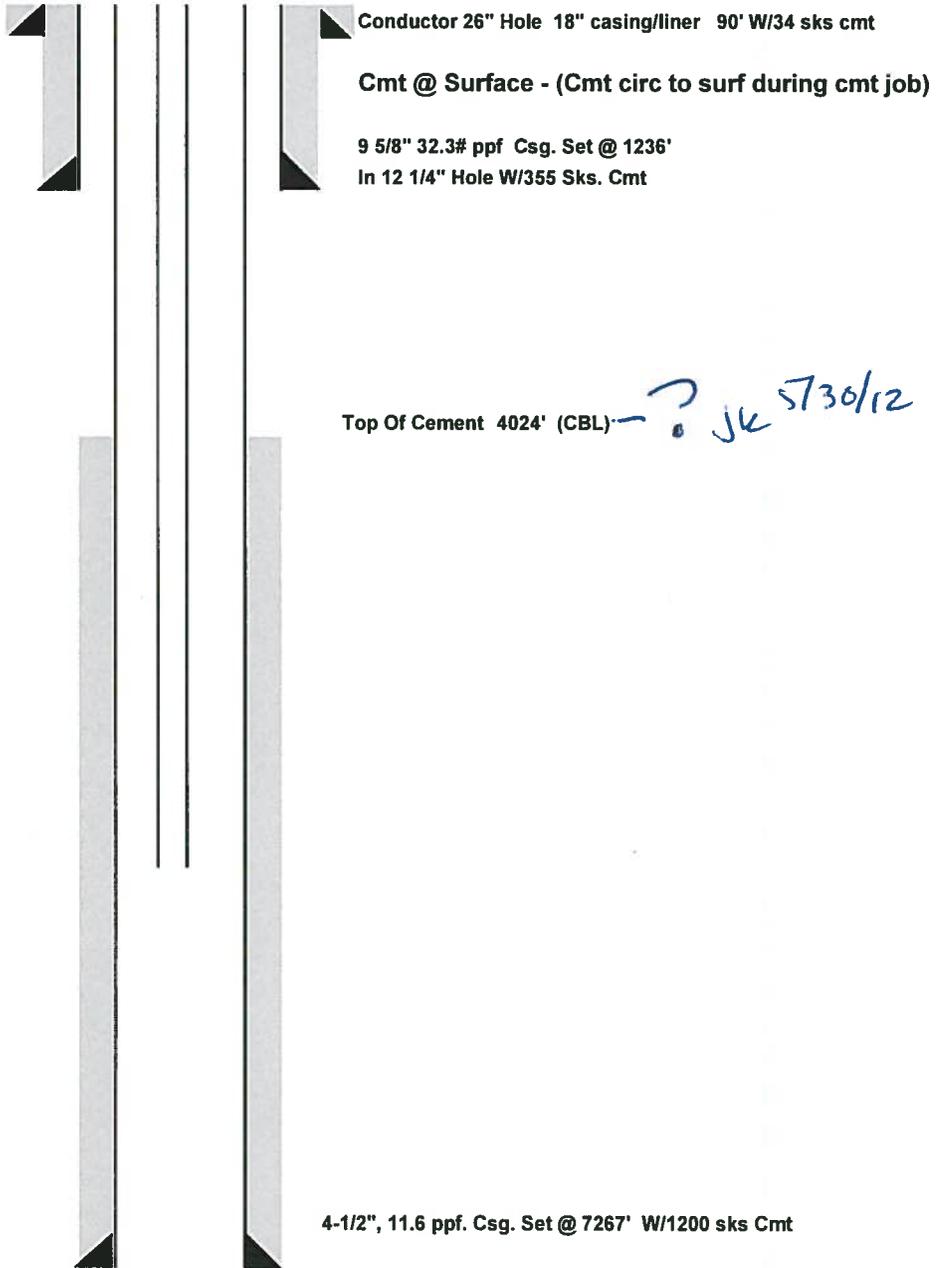
- ATTACHMENTS:**  
 CBL  
 WELLBORE SCHEMATIC  
 TEMPERATURE PLOT  
 BRADENHEAD PRESSURE SUMMARY

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WPX Energy Rocky Mountain Company, LLC  
Jolley KP 524-8  
Kokopelli Field

SHL 188' FSL 2326' FWL (SE/4 SW/4) BHL 228' FSL 1945' FWL (SE/4 SW/4)  
Section 8, T6S, R91W 6TH PM  
Williams Production RMT Co.  
Garfield County, Colorado

Formation Tops  
(Measured Depths)



PBTD @  
TMD @ 7283'  
TVD @ 7261'

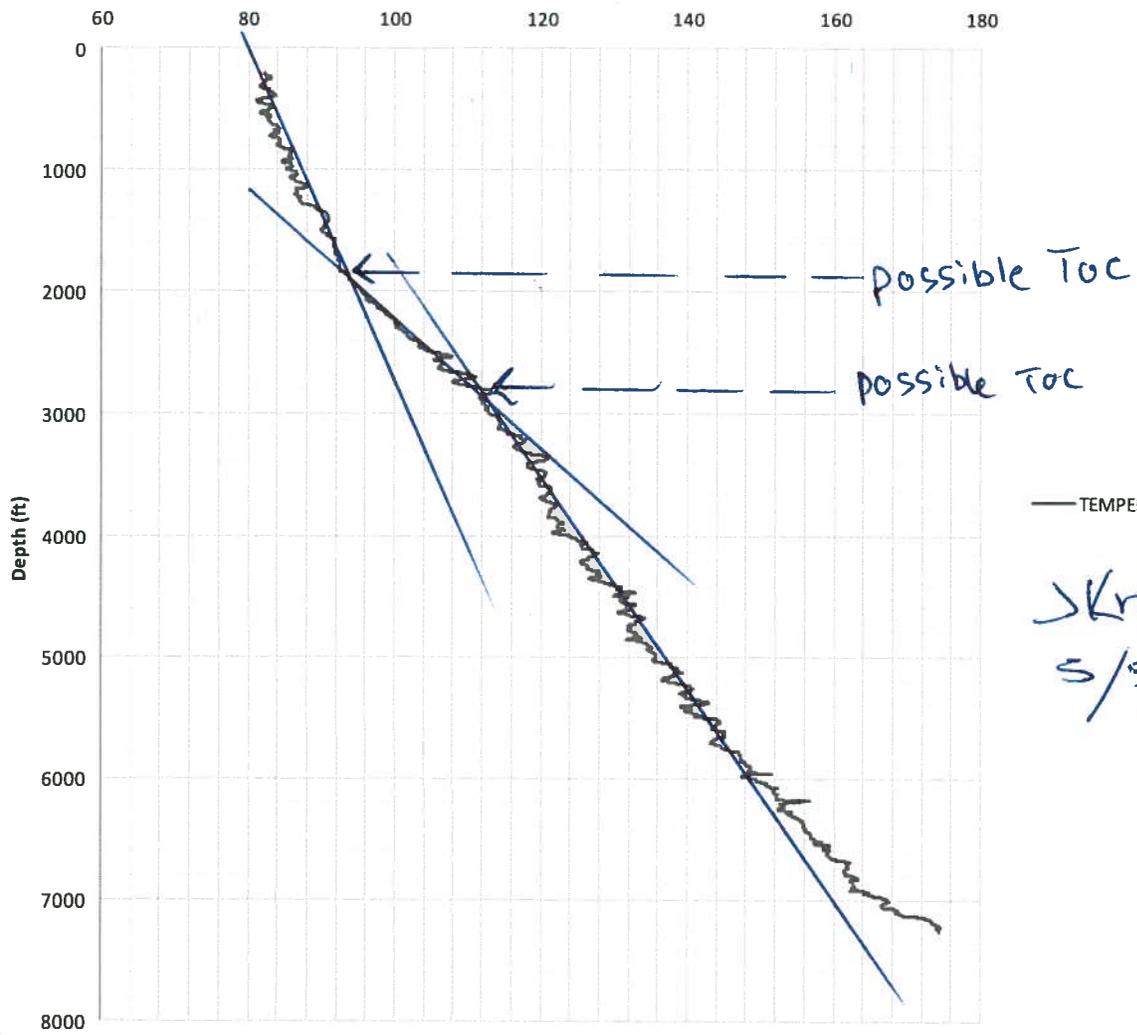
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### KP 524-8

Temperature (F)



J. Krabacher  
5/30/12

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## Bradenhead Pressure Summary

WELL: Jolley KP 524-8

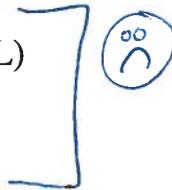
LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-20984-00

TEMP. LOG RUN DATE: 03/18/2012

TOP OF CEMENT: 4,024' (CBL)

TOP OF GAS: 4,418'



NOT 500'

### **BRADENHEAD PRESSURES (psig)**

WELLHEAD PRESSURE KP 524-8

DATE	HRS	PSI	BBLS TO FILL
3/18/2012 1:30	6 HR	0 GL	0 PSI
3/18/2012 7:30	12 HR	0 GL	0 PSI
3/18/2012 19:30	24 HR	0 GL	0 PSI
3/19/2012 19:30	48 HR	0 GL	0 PSI
3/20/2012 19:30	72 HR	0 GL	0 PSI

Update:

KP 524-8

- TOC from CBL is 4,024'
- Initial Bradenhead measurements were 0psi
- Current Bradenhead measurements is 0psi