

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400262244

Date Received:

04/09/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10261

4. Contact Name: CLAYTON DOKE

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (970) 669-7411

3. Address: 730 17TH ST STE 610

Fax: (970) 669-4077

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34789-00

6. County: WELD

7. Well Name: NC Farms

Well Number: 15-32

8. Location: QtrQtr: SESE Section: 32 Township: 7N Range: 64W Meridian: 6

Footage at surface: Distance: 185 feet Direction: FSL Distance: 785 feet Direction: FEL

As Drilled Latitude: 40.522873 As Drilled Longitude: -104.567512

GPS Data:

Date of Measurement: 03/30/2012 PDOP Reading: 1.5 GPS Instrument Operator's Name: Owen McKee

** If directional footage at Top of Prod. Zone Dist.: 645 feet. Direction: FSL Dist.: 1963 feet. Direction: FEL

Sec: 32 Twp: 7N Rng: 64W

** If directional footage at Bottom Hole Dist.: 640 feet. Direction: FSL Dist.: 1957 feet. Direction: FEL

Sec: 32 Twp: 7N Rng: 64W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/20/2012 13. Date TD: 01/24/2012 14. Date Casing Set or D&A: 01/25/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7459 TVD** 7300 17 Plug Back Total Depth MD 7419 TVD** 7260

18. Elevations GR 4804 KB 4818

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Density, Neutron, Induction, CBL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 815 | 570 | 0 | 815 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 7,441 | 905 | 2,850 | 7,441 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

| | | | | | |
|-------------------------|--------|-----------------------------------|---------------|------------|---------------|
| Cement work date: _____ | | | | | |
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
| | | | | | |
| Details of work: | | | | | |

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|--|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,843 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SUSSEX | 4,592 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHANNON | 5,361 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 6,990 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT HAYS | 7,237 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,259 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: PETROLEUM ENGINEER Date: 4/9/2012 Email: cdoke@petersonenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|------------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400262254 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400262253 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400262244 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400262246 | PDF-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400262248 | LAS-TRIPLE COMBINATION | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400262252 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|--|--------------------------|
| Permit | CBL submitted as a PDF | 5/17/2012 10:40:52 AM |
| Permit | Contracted permit company says they will get the Comp Nuetron/Density/Induction hard copy. | 5/17/2012 10:40:46 AM |

Total: 2 comment(s)