

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400266117

Date Received:

03/28/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Cheryl Johnson
Phone: (303) 228-4437
Fax: (303) 228-4286

5. API Number 05-125-12023-00
6. County: YUMA
7. Well Name: Stults
Well Number: 31-4
8. Location: QtrQtr: Lot 2 Section: 4 Township: 1S Range: 45W Meridian: 6
9. Field Name: REPUBLICAN Field Code: 73275

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING
Treatment Date: 12/28/2011 Date of First Production this formation: 02/07/2012
Perforations Top: 2255 Bottom: 2299 No. Holes: 132 Hole size: 0.41
Provide a brief summary of the formation treatment: Open Hole: ☐
Frac: 500 gals 7.5% HCL acid breakdown; 200 bls MAV-100 gelled water pad; 42,168 gals 33% CO2 foamed gel w/82,040# 16/30 Daniels sand and 43,000# 12/20 Texas Gold sand. Flush w/1497 gals 30% CO2 foamed gel to top perms.
This formation is commingled with another formation: ☐ Yes ☒ No
Test Information:
Date: 02/07/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 98 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 98 Bbls H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 340 Tubing PSI: Choke Size: 0.5
Gas Disposition: SOLD Gas Type: WET BTU Gas: 990 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cheryl Johnson
Title: Regulatory Analyst II Date: 3/28/2012 Email: cheryljohnson@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400266117	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per opr: Niobrara top is 2255 per Geologist. Perf top is correct.	5/29/2012 12:52:36 PM
Permit	Email to opr to verify log tops/perf interval. 5/7/2012 NKP	5/7/2012 4:53:46 PM

Total: 2 comment(s)