

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Tania McNutt</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4392</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-32268-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>MEGAN STATE H</u>	Well Number: <u>21-28D</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>16</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 02/18/2012 Date of First Production this formation: 02/23/2012
Perforations Top: 7692 Bottom: 7740 No. Holes: 88 Hole size: 0.41

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 257,457.3 lbs of Ottawa Proppant, 12,327 lbs of SB Excel Proppant and 147,472 gallons of Silverstim.
The J-Sand and Codell are producing through 2 composite flow through plugs

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/02/2012 Hours: 24 Bbls oil: 40 Mcf Gas: 747 Bbls H2O: 93
Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 747 Bbls H2O: 93 GOR: 18675
Test Method: FLOWING Casing PSI: 750 Tubing PSI: _____ Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1227 API Gravity Oil: 59
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/18/2012 Date of First Production this formation: 02/23/2012
Perforations Top: 7004 Bottom: 7253 No. Holes: 108 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 456,435 lbs of Ottawa Proppant and 264,505 gallons of 15% HCL, Slick Water and Silverstim.
The Codell is producing through a composite flow through plug

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/02/2012 Hours: 24 Bbls oil: 40 Mcf Gas: 747 Bbls H2O: 93
Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 747 Bbls H2O: 93 GOR: 18675
Test Method: FLOWING Casing PSI: 750 Tubing PSI: _____ Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1229 API Gravity Oil: 59
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Tania McNutt

Title: Regulatory Analyst

Date: _____

Email: tmcnutt@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)