

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400288644

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Tania McNutt

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4392

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32268-00

6. County: WELD

7. Well Name: MEGAN STATE H

Well Number: 21-28D

8. Location: QtrQtr: SWSE Section: 16

Township: 3N

Range: 65W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 02/18/2012Date of First Production this formation: 02/23/2012Perforations Top: 7692 Bottom: 7740 No. Holes: 88 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 257,457.3 lbs of Ottawa Proppant, 12,327 lbs of SB Excel Proppant and 147,472 gallons of Silverstim.

The J-Sand and Codell are producing through 2 composite flow through plugs

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 03/02/2012 Hours: 24 Bbls oil: 40 Mcf Gas: 747 Bbls H2O: 93Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 747 Bbls H2O: 93 GOR: 18675Test Method: FLOWING Casing PSI: 750 Tubing PSI:        Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1227 API Gravity Oil: 59Tubing Size:        Tubing Setting Depth:        Tbg setting date:        Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       Bridge Plug Depth:        Sacks cement on top:       FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 02/18/2012Date of First Production this formation: 02/23/2012Perforations Top: 7004 Bottom: 7253 No. Holes: 108 Hole size:       

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 456,435 lbs of Ottawa Proppant and 264,505 gallons of 15% HCL, Slick Water and Silverstim.

The Codell is producing through a composite flow through plug

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 03/02/2012 Hours: 24 Bbls oil: 40 Mcf Gas: 747 Bbls H2O: 93Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 747 Bbls H2O: 93 GOR: 18675Test Method: FLOWING Casing PSI: 750 Tubing PSI:        Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1229 API Gravity Oil: 59Tubing Size:        Tubing Setting Depth:        Tbg setting date:        Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       Bridge Plug Depth:        Sacks cement on top:       

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Tania McNutt \_\_\_\_\_

Title: Regulatory Analyst \_\_\_\_\_

Date: \_\_\_\_\_

Email tmcnutt@nobleenergyinc.com  
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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)