

Inspector Name: LEONARD, MIKE

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/24/2012

Document Number:

664000594

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>261529</u>	<u>308094</u>		<u>LEONARD, MIKE</u>

Operator Information:

OGCC Operator Number: 10084 Name of Operator: PIONEER NATURAL RESOURCES USA INC

Address: 1401 17TH ST STE 1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Hiss, Duane	(719) 846-7898/ (719) 340-0329	duane.hiss@pxd.com	Production Foreman (Trinidad)

Compliance Summary:

QtrQtr: NENW		Sec: 25	Twp: 33S		Range: 67W		
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/21/2009	200202921	PR	PR	S			N
01/11/2007	200102978	PR	PR	S		P	N
02/05/2004	200049856	PR	PR	S		P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
261529	WELL	PR	12/15/2005	GW	071-07511	MAD CITY 21-25	<input checked="" type="checkbox"/>
414338	WELL	AL	01/25/2012		071-09773	Mad City 21-15 Tr	<input type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: <u> </u>	Drilling Pits: <u>2</u>	Wells: <u>2</u>	Production Pits: <u>2</u>
Condensate Tanks: <u> </u>	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: <u> </u>
Gas or Diesel Motors: <u>1</u>	Cavity Pumps: <u>2</u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>2</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>2</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) SatisfactoryCorrective Date: Comment:

Inspector Name: LEONARD, MIKE

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Progressive Cavity	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Prime Mover	1	Satisfactory	NATURAL GAS ENGINE		
Deadman # & Marked	4	Satisfactory			
Vertical Separator	1	Satisfactory			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 308094

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>PIONEER NATURAL RESOURCES USA, INC</p> <p>STORMWATER PROGRAM-BEST MANAGEMENT PRACTICES</p> <p>Pioneer's construction activities (for disturbances 1>5 acres) in the Raton Basin in Las Animas County Colorado are covered by CDPS Permit No COR-039774 which has been issued by the Colorado Department of Public Health and Environment.</p> <p>The construction sequence is simple and standardized for well pads, access roads, and pipelines constructed throughout the Raton Basin. Best Management Practices (BMPs) will be selected and implemented where needed to minimize potential for discharge of sediment and other pollutants to the waters of the state. Perimeter erosion controls will be implemented prior to the time of disturbance to retain sediment on site during construction activities. Then vegetation will be cleared for the construction of these sites. well pad locations will be promptly roughened and graded after clearing. All sites will have permanent erosion controls (both structural and non-structural) installed upon completion of construction activities and exposed areas will be seeded when feasible, depending upon seasonal and weather conditions. Erosion controls will be selected on the basis of the site's topography, amount of vegetation, soil type, and distance to surface water. BMP's will be selected and implemented during appropriate phases of construction activity.</p>

Pioneer has identified potential pollutants of concern that may be present on a construction/well site during routine operations. Pioneer has developed a pollution prevention plan to protect from such discharges; in the event, of a discharge, a spill response and cleanup plan is in place to address such events. Spill prevention Control and Countermeasures (SPCC) plans are not associated with individual well sites due to the absence of petroleum and condensate production and storage.

BMPs FOR STORMWATER POLLUTION PREVENTION:

1. STRUCTURAL PRACTICES FOR EROSION AND SEDIMENT CONTROL:

Structural BMPs include, but are not limited to: diversion ditch, earthen berm, silt fence, straw bale,

wattle (straw/mulch/bark), rip rap, bonded fiber matrix, erosion control blanket, coconut matting, slash, brush dam, sediment retention pond, and turnout.

2. NON-STRUCTURAL PRACTICES FOR EROSION AND SEDIMENT CONTROL:

Nonstructural BMPs include, but are not limited to:

Preservation of existing vegetation, vegetative buffer zones, slope roughening, and protection of

trees.

3. MATERIALS HANDLING AND SPILL PREVENTION:

all drums and totes temporarily stored onsite shall be inspected regularly to ensure integrity. Secondary containment shall be utilized when necessary or required by SPCC regulations. Spill response equipment shall be available in the event of a spill or release. Onsite personnel are instructed to report all spills; Pioneer shall investigate all spills to ensure proper clean-up/remediation measures and required reporting protocol is implemented. Spill cleanup materials are onsite in the event of a release. All spills are reported according to state and federal requirements.

4. WASTE MANAGEMENT AND DISPOSAL (INCLUDING CONCRETE WASHOUT):

a skid-mounted cage/dumpster is placed at a well pad during construction and is utilized while crews are onsite during drilling and completion activities. Upon completion of these activities the dumpster is removed from the site.

FOR PRODUCING WELL SITES:

POLLUTION CONTROL:

After the construction of a well pad, and drilling and completion activities at a well have been completed only necessary production equipment is located onsite. This equipment typically includes the wellhead pump or pumpjack, small natural gas powered engine, a meter house. A lined or unlined (COGCC permitted) production pit is typically used for water disposal for each well that exists. Engine oil and produced water are the only potential pollutants that exist at a producing gas well. Well sites are visited frequently by lease operators; spills are reported and

mitigated according to Pioneer policy and in accordance with applicable State and federal regulations.

GOOD HOUSEKEEPING:

Good housekeeping practices will be used to reduce the risk of spills or other accidental exposure of materials and substances to stormwater runoff. The following good housekeeping practices will be followed onsite during the construction project.

* No solid materials, including building materials, shall be discharged to State waters.

* Vehicular traffic will be minimized as much as possible to reduce nuisance dust and prevent further soil erosion.

* Any trash generated during the project will be disposed of properly.

* Any chemicals used will be kept to a minimum. Any Chemical or oil spills will be cleaned up immediately in accordance with established company procedures.

* Store all materials in a neat and orderly manner in their appropriate containers.

* Follow manufacturers' recommendations and company policies for proper use and disposal of products.

* Monitor on-site vehicles for leaks.

Comment:**CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:

Inspector Name: LEONARD, MIKE

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 261529 API Number: 071-07511 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: TIMBER

Comment:

1003a. Debris removed? Pass CM CA Date
Waste Material Onsite? Pass CM CA Date
Unused or unneeded equipment onsite? Pass CM CA Date
Pit, cellars, rat holes and other bores closed? Pass CM CA Date
Guy line anchors removed? CM CA Date
Guy line anchors marked? Pass CM CA Date

1003b. Area no longer in use? In Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? 1003d. Drilling pit closed? Subsidence over on drill pit? Cuttings management: 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? Segregated soils have been replaced? **RESTORATION AND REVEGETATION**CroplandTop soil replaced Recontoured Perennial forage re-established Non-CroplandTop soil replaced Recontoured 80% Revegetation In1003 f. Weeds Noxious weeds? PComment: Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**Date Final Reclamation Started: Date Final Reclamation Completed: Final Land Use: TIMBERReminder: Comment: Well plugged Pit mouse/rat holes, cellars backfilled Debris removed No disturbance /Location never built Access Roads Regraded Contoured Culverts removed Gravel removed Location and associated production facilities reclaimed Locations, facilities, roads, recontoured Compaction alleviation Dust and erosion control Non cropland: Revegetated 80% Cropland: perennial forage Weeds present Subsidence Comment: Corrective Action: Date

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: Comment: CA:

Pits:Pit Type: Produced Water Lined: NO Pit ID: 263619 Lat: 37.149050 Long: -104.840880**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/U/V): Satisfactory Comment: _____

Corrective Action: _____ Date: _____

Monitoring:	Monitoring Type	Comment
	Chain	