Doc # 224707

FORM 4 Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

RECEIVED 5/18/2012

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
   City: Denver State: CO Zip:80202
4. Contact Name: Greg Davis
   Phone: (303) 606-4071
   Fax: (303) 629-8268

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page	X	
Other		

5. API Number: OGCC Facility ID Number: 422267
6. Well/Facility Name: Starkey Gulch Special Purpose Pit Well/Facility Number:
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Section 32-T6S-R97W
9. County: Garfield 10. Field Name:
11. Federal, Indian or State Lease Number:

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of Surface Footage from Exterior Section Lines:				
Change of Surface Footage to Exterior Section Lines:				
Change of Bottomhole Footage from Exterior Section Lines:				
Change of Bottomhole Footage to Exterior Section Lines:				

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude | Distance to nearest property line | Distance to nearest bldg, public rd, utility or RR

Longitude | Distance to nearest lease line | Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation | Distance to nearest well same formation | Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond** Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** NUMBER
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent Approximate Start Date:
☐ Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans
☐ Casing/Cementing Program Change	☒ Other: Water Transfer/Re-use Agreement	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/18/12 Email: Greg.J.Davis@Williams.com

Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title Env. Sup Date: 5/24/12

CONDITIONS OF APPROVAL, IF ANY:

See Attached

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number:
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # 422267
3. Well/Facility Name: Starkey Gulch Special Purpose Pit Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Section 32-T6S-R97W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The attached documents have been submitted for your review/approval for the produced water transfer between WPX Energy Rocky Mountain, LLC and OXY USA Inc. The sundry request is specifically for the transfer of produced water from Starkey Gulch Special Purpose Pit (Facility ID 422267). The sundry request is specifically for the transfer of produced water from: WPX's Starkey Gulch Special Use Pit to: OXY's Pond G (Facility ID 414402); or to: Oxy Mesa WS Pond 13E (Facility ID 414403); or to: Oxy Mesa WS Pond 13W (Facility ID 414404) produced water storage ponds. The transfer point will occur via water pipeline transfer from WPX to Oxy. The water will be used for fracking at Oxy's 697-16-28 pad (Loc ID: 335643) and Oxy's 697-04D pad (Loc ID: 423240). All facilities are located in Garfield County.

CONDITIONS OF APPROVAL
Oxy LOCATION IDs: 414404; 414403 and 414402
WPX Location IDs 422272 and 422267
OXY USA WTP LP and WPX Energy Rocky Mountain, LLC Transfer and Receiving Water Reuse Plans

COA- APPROVAL OF THIS PLAN IS CONTINGENT UPON ANALYTICAL LABORATORY RESULTS FOR REPRESENTATIVE SAMPLES OF OXY USA A WTP LP (Oxy) FLOWBACK WATER FROM LOCATION IDs: 414404; 414403 and 414402 and WPX Location IDs 422272 and 422267

RESULTS SHALL BE SUBMITTED TO THE COGCC WITHIN 45 DAYS OF APPROVAL OF THIS PLAN. ANALYTICAL LABORATORYANALYSIS SHALL INCLUDE:

- VOLATILE ORGANIC COMPOUNDS — EPA METHOD 624 (GC/MS)
- SEMI-VOLATILE ORGANIC COMPOUNDS — EPA METHOD 625 (GC/MS)
- DISSOLVED METALS — EPA METHOD 200.7 (ICP)
- DISSOLVED INORGANICS (NON-METALS) — EPA METHOD 300.0 (IC)
    - Br,Cl,F,Nitrate/Nitrite, Sulfate
- GENERAL WATER QUALITY PARAMETERS
    - SPECIFIC CONDUCTANCE — EPA METHOD 300.0 (IC)
    - HARDNESS — EPA METHOD 130.1
    - TOTAL DISSOLVED SOLIDS — EPA METHOD 160.1
    - pH — EPA METHOD 150.2
    - ALKALINITY — EPA METHOD 310.1
- GROSS ALPHA AND BETA RADIOACTIVITY — EPA METHOD 900.1

COA – IF LOCATIONS ARE IN A SENSITIVE AREA BECAUSE OF ITS PROXIMITY TO SURFACE WATER OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT THE WATER HANDLING FACILITY SITE DURING NATURAL GAS DEVELOPMENT ACTIVITIES AND OPERATIONS; INCLUDING, BUT NOT LIMITED TO, CONSTRUCTION OF A BERM OR DIVERSION DIKE, DIVERSION/COLLECTION TRENCHES WITHIN AND/OR OUTSIDE OF BERMS/DIKES, SITE GRADING, OR OTHER COMPARABLE MEASURES (I.E., BEST MANAGEMENT PRACTICES (BMPS) ASSOCIATED WITH STORMWATER MANAGEMENT) SUFFICIENTLY PROTECTIVE OF NEARBY SURFACE WATER. ANY BERM CONSTRUCTED AT THE WELL PAD LOCATION WILL BE STABILIZED, INSPECTED AT REGULAR INTERVALS (AT LEAST EVERY 14 DAYS), AND MAINTAINED IN GOOD CONDITION.

COA - OPERATOR MUST IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS, INCLUDING ANY FLUIDS CONVEYED VIA TEMPORARY SURFACE PIPELINES.

COA - OPERATOR SHALL PROVIDE OVERFLOW PROTECTION FOR EACH TANK PROPOSED IN THE FACILITY PLANS, IF TANKS ARE USED.

COA- PROVIDE THE ANTICPATED DURATION OF DELIVERY OF FLUIDS BY OXY AND WPX BY JUNE 1, 2012.

COA - SHOULD THE OPERATION OF THIS FACILITY CONTINUE MORE THAN ONE YEAR, A FORM 28 SHALL BE SUBMITTED AND APPROVED BEFORE THE ONE-YEAR ANNIVERSARY DATE OF THE FIRST USE OF THE TRANSFER FACIITY/LOCATION.

COA-TERMINATION OF ACITIVITES: BOTH OXY AND WPX SHALL NOTIFY THE COGCC VIA SUNDRY IMMEDIATELY UPON TERMINATION OF ACTIVITIES.

COA-OXY AND WPX WILL EACH SEPERATELY SUBMIT AN ANNUAL REPORT TO THE COGCC SUMMARIZING THE TRANSFER OF PRODUCTION WATER (BOTH AS TRANSFER AND RECEIVING OPERATOR) DURING THE CALENDAR YEAR AND INCUDING LABORATORY ANALYTICAL RESULTS FOR REPRESENTATIVE SAMPLES(S) OF THE PRODUCTION WATER PROVIDED AS THE TRANSFER/RECIEVER. THE ANNUAL REPORT SHALL BE SUBMITTED ON OR BEFORE THE ANNIVERSAY OF THE FIRST DATE OF TRANSFER.

COA- PROVIDE MAPS OF THE PIPELINE DISTRUBUTION SUSTEM(S) FROM WPX Location IDs 422272 and 422267 AND TO LOCATIONS 335643 AND 423240 BY JUNE 1, 2012.

COA- PROVIDE A DESCIPTION OF THE MANIFOLD BETWEEN OXY AND WPX CUSTODY TRANSFER POINT AND WHAT SAFE GUARDS ARE IN PLACE TO PRVETN BACKFLOW OR DISCHARGE INTO THE WORNG DISTRIBUTION SYSTEM BY JUNE 1, 2012.

COA- PROVIDE PRECAUTIONS/SECONDARY CONTAINMENT THAT WILL BE INPLACE FOR BOTH BELOW GRADE AND ABOVE GRADE PIPELINES AS THEY CROSS STREAMS, SENSITVE AREAS, OR ALONG SENSITIVE AREAS. INCLUDE SPECIFIC BMPs BY JUNE 1, 2012.

COA-PROVIDE FREQUENCY OF PIPELINE INTERGRITY TESTING FOR BOTH BELOW GRADE AND ABOVE GRADE PIPELINES BY JUNE 1, 2012.

Transferring Operator Water Reuse Plan

WXP Energy Rocky Mountain, LLC and OXY USA WTP LP

May 2012

Purpose and Need

This water re-use plan is to be submitted to the Colorado Oil and Gas Conservation Commission (COGCC) with a Form 4 (sundry) to allow a temporary produced water transfer agreement between WPX Energy Rocky Mountain, LLC (WPX) and OXY USA WTP LP (Oxy).

Oxy has a need for up to 150,000 barrels (bbls) of produced water for drilling and completion operations in Garfield County, Colorado. WPX operates wells in the Trail Ridge and Grand Valley fields (Attachment A) located in Garfield County, Colorado. WPX generates approximately 6,000 - 8,000 bbls per day of non-tributary produced and flowback water from these operations. This produced water is typically injected into approved SWD locations in the area or reused for drilling and completion activities.

WPX would like to transfer this produced water to Oxy for beneficial re-use. If permitted to do so, water will be collected at WPX's approved TR 41-35-597 / #2 Multi-well Pit (Facility ID 422272) or Starkey Gulch Special Purpose Pit (Facility ID 422267) and piped to Oxy's produced water storage ponds located in its Cascade Creek operating area, specifically Pond 13 East (Facility ID 414403, NESE Sec. 4, T6S, R97W, 6th PM), Pond 13 West (Facility ID 414404, SESE, Sec. 4, T6S, T97W, 6th PM), and Pond G (Facility ID 414402, SENW, Sec. 16, T6S, R97W, 6th PM) all located in Garfield County, Colorado via existing water lines operated by WPX and Oxy. Transfer of produced water would begin upon COGCC approval and terminate within 90 days with an option for extension.

Benefits

Under this plan, each party shall use reasonable and available means to safely transfer production water, in sufficient volumes and quality, to meet the other party's transfer request, when mutually agreeable to do so. The benefits include:

- Less fresh water withdraws from surface water sources;
- Less reliance on injection wells for disposal of production/flowback water;
- Increased operational efficiencies from reusing local supplies of production/flowback water to meet water demands for drilling, completion and workover activities, and
- Reduced truck traffic for both operators

Produced Fluid Pickup and Transfer Location

Produced water will be collected at either of the two WPX identified collection locations and piped to any of the three Oxy identified delivery locations via existing buried water pipelines operated by WPX and Oxy, or via surface lines (if needed). The transferring company (WPX) shall maintain all regulatory responsibility, custody and control for all water until such time it is transferred into Oxy's existing water lines. This transfer will

occur via pipeline risers in both water lines located proximate both rights-of-way (custody transfer point). Exact location of the custody transfer point is Lat 39.541631°/Long -108.231430°, located on Oxy property. Once water reaches the custody transfer point and has been transferred into Oxy's water distribution pipeline, the receiving company will assume all regulatory responsibility, custody and control of the water. (See attached map for additional detail on the custody transfer point).

From the custody transfer point, Oxy will transfer the water directly to their produced water storage ponds listed above. From the storage ponds Oxy would utilize its distribution water pipelines to deliver the water to the necessary completions areas. Reuse of transferred water will be conducted at the following locations:

- Frac Location 1: Cascade Creek 697-16-28: Location ID: 335643; SENW, Sec.16, T6S, T97W, Garfield County, Colorado;

- Frac Location 2: Cascade Creek 697-04D: Location ID: 423240; NWSW, Sec. 4, T6S, R97W, Garfield County, Colorado.

Transfer

WPX's transfer activities will consist of the following:

Transport water from WPX's TR 41-35-597 / #2 Multi-well Pit (Facility ID 422272) or Starkey Gulch Special Purpose Pit (Facility ID 422267) will occur at the custody transfer point located in Garfield County, Colorado.

The volumes of fluid to be delivered will be up to ~6,000 – 8,000 bbls/day; actual transferred volumes will be metered.

WPX will maintain records with the following information:

- Changes to the approved plan;
- Applicable training requirements for WPX and its contractors (lock out/ tag out, job hazard analysis at the transfer location, etc.);
- Types and results of internal and contractor audits conducted;
- Tabulated waste generator records, if required by Rule 907.b.(2) including:
    - Date of transport
    - Identity of water generator
    - Identity of water transporter
    - Volume of water transported
    - Location of receiving point

      (Transport tickets will be maintained for each load)
- Summary of spills, incidents or upsets;

Spill Response and Cleanup Measures

WPX's collection facilities are covered under a Spill Prevention Control and Countermeasure Plan (SPCC).

Oxy's receiving points are also covered under a SPCC plan.

Analytical Data

An analysis representative of the water to be transferred to Oxy will be included as Attachment B.

Operator Contact Information

WPX Energy Rocky Mountain, LLC
Lisa Dee
Regulatory Specialist
1058 County 215
Parachute, CO 81635
720.470.4919 Mobile
970.263.2738 Office

OXY USA WTP LP
Chris Clark
Field Regulatory Lead – Piceance
760 Horizon Drive, Suite 101
Grand Junction, CO 81506
970.462.8375 Mobile
970.263.3651 Office

Summary

Proposed use of water – WPX's Garfield County drilling and completion activities;

Destination of water – Oxy's produced water storage ponds (Pond 13 East, Pond 13 West, and Pond G) located in Garfield County, Colorado;

Water Transportation – All water transported to Oxy will be pumped via existing buried water lines operated by WPX and Oxy, or via surface lines (if needed);

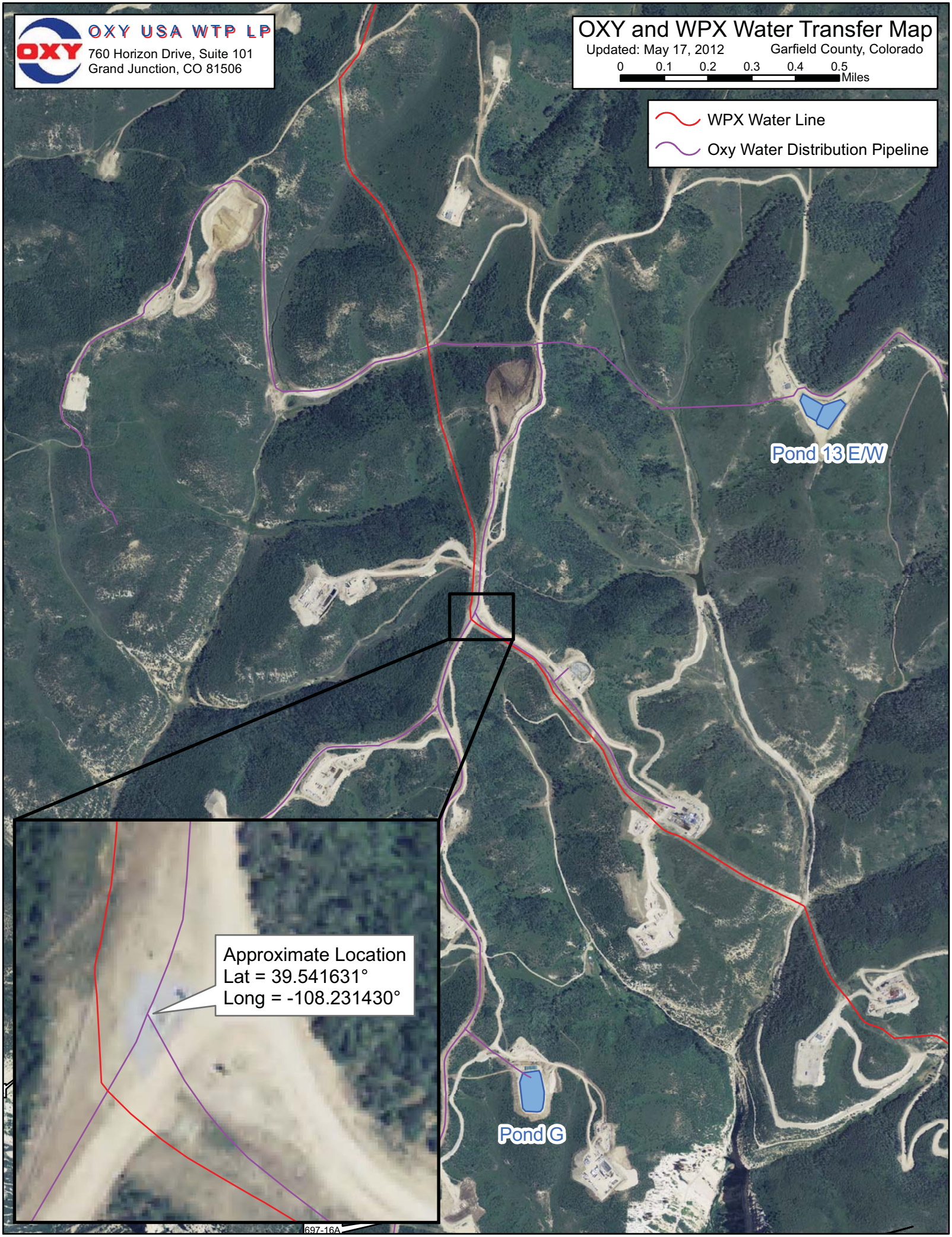
Estimated volume of water transferred – up to ~6,000-8,000 bbls/day for up to 90 days.

The transporting operator shall implement the following:

- APPROVAL OF THIS PLAN IS CONTINGENT UPON ANALYTICAL LABORATORY RESULTS FOR REPRESENTATIVE SAMPLES OF WPX WATER FROM LOCATION IDs: 422272 and 422267. RESULTS SHALL BE SUBMITTED TO THE COGCC WITHIN 45 DAYS OF APPROVAL OF THIS PLAN. ANALYTICAL LABORATORY ANALYSIS SHALL INCLUDE:
    - VOLATILE ORGANIC COMPOUNDS EPA METHOD 624 (GC/MS)
    - SEMI-VOLATILE ORGANIC COMPOUNDS EPA METHOD 625 (GC/MS)
    - DISSOLVED METALS EPA METHOD 200.7 (ICP)
    - DISSOLVED INORGANICS (NON-METALS) EPA METHOD 300.0 (IC)
        - Br,Cl,F,Nitrate/Nitrite, Sulfate
    - GENERAL WATER QUALITY PARAMETERS
        - SPECIFIC CONDUCTANCE EPA METHOD 300.0 (IC)
        - HARDNESS EPA METHOD 130.1
        - TOTAL DISSOLVED SOLIDS EPA METHOD 160.1
        - pH EPA METHOD 150.2
        - ALKALINITY EPA METHOD 310.1

- GROSS ALPHA AND BETA RADIOACTIVITY EPA METHOD 900.1

- OPERATOR MUST IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS, INCLUDING ANY FLUIDS CONVEYED VIA TEMPORARY SURFACE PIPELINES.
- TERMINATION OF ACITIVITES: BOTH OXY AND WPX SHALL NOTIFY THE COGCC VIA SUNDRY IMMEDIATELY UPON TERMINATION OF ACTIVITIES.
- OXY AND WPX WILL EACH SEPERATELY SUBMIT AN ANNUAL REPORT TO THE COGCC SUMMARIZING THE TRANSFER OF PRODUCTION WATER (BOTH AS TRANSFER AND RECEIVING OPERATOR) DURING THE CALENDAR YEAR AND INCUDING LABORATORY ANALYTICAL RESULTS FOR REPRESENTATIVE SAMPLES(S) OF THE PRODUCTION WATER PROVIDED AS THE TRANSFER/RECIEVER. THE ANNUAL REPORT SHALL BE SUBMITTED ON OR BEFORE THE ANNIVERSAY OF THE FIRST DATE OF TRANSFER.


OXY USA WTP LP
760 Horizon Drive, Suite 101
Grand Junction, CO 81506
OXY and WPX Water Transfer Map
Updated: May 17, 2012
Garfield County, Colorado
0 0.1 0.2 0.3 0.4 0.5 Miles
WPX Water Line
Oxy Water Distribution Pipeline
Pond 13 E/W
Pond G
Approximate Location
Lat = 39.541631°
Long = -108.231430°
697-16A

Attachment A

Trail Ridge Wells to be included in Transfering Operator Water Reuse Plan between WPX and Oxy

WELL NAME	SUPERVISOR	PAD NAME
NGV SPECIALIST	NATE LENARD - 970-948-4275	NGV SPECIALIST
PRESTON VOIGHT - 970-930-5897	FIELD EU # 91317030	TODD JACOBS - 970-948-0520
CHEVRON TR 12-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 311-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 312-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 313-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 323-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 411-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 511-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 512-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 611-25-597	Nate Lenard	TR 12-25-597 PAD
CHEVRON TR 13-25-597	Nate Lenard	TR 13-25-597 PAD
CHEVRON TR 13-35-597	Nate Lenard	TR 13-35-597 PAD
CHEVRON TR 14-36-597	Nate Lenard	TR 14-36-597 PAD
CHEVRON TR 22-34-597	Nate Lenard	TR 22-34-597 PAD
CHEVRON TR 334-23-597	Nate Lenard	TR 32-23-597 PAD
CHEVRON TR 342-23-597	Nate Lenard	TR 32-23-597 PAD
CHEVRON TR 43-23-597	Nate Lenard	TR 32-23-597 PAD
CHEVRON TR 443-23-597	Nate Lenard	TR 32-23-597 PAD
CHEVRON TR 542-23-597	Nate Lenard	TR 32-23-597 PAD
CHEVRON TR 33-27-597	Nate Lenard	TR 33-27-597 PAD
CHEVRON TR 24-14-597	Nate Lenard	TR 34-14-597 PAD
CHEVRON TR 423-14-597	Nate Lenard	TR 34-14-597 PAD
CHEVRON TR 34-23-597	Nate Lenard	TR 34-23-597 PAD
CHEVRON TR 31-35-597	Nate Lenard	TR 41-35-597 PAD
CHEVRON TR 32-35-597	Nate Lenard	TR 41-35-597 PAD
CHEVRON TR 331-35-597	Nate Lenard	TR 41-35-597 PAD
CHEVRON TR 432-35-597	Nate Lenard	TR 41-35-597 PAD
CHEVRON TR 434-26-597	Nate Lenard	TR 41-35-597 PAD
CHEVRON TR 42-26-597R	Nate Lenard	TR 42-26-597 PAD
CHEVRON TR 43-34-597	Nate Lenard	TR 43-34-597 PAD
CHEVRON TR 44-26-597	Nate Lenard	TR 44-26-597 PAD
CHEVRON TR 344-27-597	Nate Lenard	TR 44-27-597 PAD
CHEVRON TR 41-34-597	Nate Lenard	TR 44-27-597 PAD
CHEVRON TR 42-34-597	Nate Lenard	TR 44-27-597 PAD
CHEVEON TR 441-34-597	Nate Lenard	TR 44-27-597 PAD
CHEVRON TR 513-26-597	Nate Lenard	TR 44-27-597 PAD
CHEVRON TR 543-27-597	Nate Lenard	TR 44-27-597 PAD
CHEVRON TR 44-35-597	Nate Lenard	TR 44-35-697 PAD
OXY TR 31-5-697	Nate Lenard	OXY TR 31-5-697 PAD

CHEVRON TR 11-1-698	Nate Lenard	TR 11-1-698 PAD
CHEVRON TR 12-1-698	Nate Lenard	TR 11-1-698 PAD
CHEVRON TR 412-1-698	Nate Lenard	TR 11-1-698 PAD
CHEVRON TR 22-17-597	Nate Lenard	TR 11-17-597 PAD
CHEVRON TR 12-11-597	Nate Lenard	TR 12-11-597 PAD
CHEVRON TR 11-14-597	Nate Lenard	TR 12-14-597 PAD
CHEVRON TR 12-14-597	Nate Lenard	TR 12-14-597 PAD
CHEVRON TR 21-12-597	Nate Lenard	TR 21-12-597 PAD
CHEVRON TR 21-22-597	Nate Lenard	TR 21-22-597 PAD
CHEVRON TR 21-31-597	Nate Lenard	TR 21-31-597 PAD
CHEVRON TR 22-4-597	Nate Lenard	TR 22-4-597 PAD
CHEVRON TR 21-20-597	Nate Lenard	TR 22-20-597 PAD
CHEVRON TR 22-20-597	Nate Lenard	TR 22-20-597 PAD
CHEVRON TR 23-10-597	Nate Lenard	TR 23-10-597 PAD
CHEVRON TR 23-30-597	Nate Lenard	TR 23-30-597 PAD
CHEVRON TR 422-30-597	Nate Lenard	TR 23-30-597 PAD
CHEVRON TR 522-30-597	Nate Lenard	TR 23-30-597 PAD
CHEVRON TR 24-16-597	Nate Lenard	TR 24-16-597 PAD
CHEVRON TR 14-19-597	Nate Lenard	TR 24-19-597 PAD
CHEVRON TR 24-21-597	Nate Lenard	TR 24-21-597 PAD
CHEVRON TR 24-28-597	Nate Lenard	TR 24-28-597 PAD
CHEVRON TR 313-28-597	Nate Lenard	TR 24-28-597 PAD
CHEVRON TR 314-28-597	Nate Lenard	TR 24-28-597 PAD
CHEVRON TR 324-28-597	Nate Lenard	TR 24-28-597 PAD
CHEVRON TR 513-28-597	Nate Lenard	TR 24-28-597 PAD
CHEVRON TR 31-13-597	Nate Lenard	TR 31-13-597 PAD
CHEVRON TR 31-33-597	Nate Lenard	TR 31-33-597 PAD
CHEVRON TR 31-21-597	Nate Lenard	TR 32-21-597 PAD
CHEVRON TR 33-1-597	Nate Lenard	TR 33-1-597 PAD
CHEVRON TR 23-3-597	Nate Lenard	TR 33-3-597 PAD
CHEVRON TR 24-3-597	Nate Lenard	TR 33-3-597 PAD
CHEVRON TR 33-3-597	Nate Lenard	TR 33-3-597 PAD
CHEVRON TR 34-3-597	Nate Lenard	TR 33-3-597 PAD
CHEVRON TR 423-3-597	Nate Lenard	TR 33-3-597 PAD
CHEVRON TR 424-3-597	Nate Lenard	TR 33-3-597 PAD
CHEVRON TR 533-3-597	Nate Lenard	TR 33-3-597 PAD
CHEVRON TR 534-3-597	Nate Lenard	TR 33-3-597 PAD
CHEVRON TR 33-33-597	Nate Lenard	TR 33-33-597 PAD
CHEVRON TR 33-16-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 331-21-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 334-16-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 34-16-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 343-16-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 431-21-597	Nate Lenard	TR 34-16-597 PAD

CHEVRON TR 433-16-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 434-16-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 533-16-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 534-16-597	Nate Lenard	TR 34-16-597 PAD
CHEVRON TR 41-22-597	Nate Lenard	TR 41-22-597 PAD
CHEVRON TR 42-22-597	Nate Lenard	TR 41-22-597 PAD
CHEVRON TR 44-15-597	Nate Lenard	TR 41-22-597 PAD
CHEVRON TR 441-22-597	Nate Lenard	TR 41-22-597 PAD
CHEVRON TR 442-22-597	Nate Lenard	TR 41-22-597 PAD
CHEVRON TR 11-33-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 311-33-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 331-32-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 332-32-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 41-32-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 411-33-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 412-33-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 42-32-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 511-33-597	Nate Lenard	TR 41-32-597 PAD
CHEVRON TR 41-2-698	Nate Lenard	TR 42-2-698 PAD
CHEVRON TR 43-32-597	Nate Lenard	TR 43-32-597 PAD

Trail Ridge Wells to be included in Transfering Operator Water Reuse Plan between WPX and Oxy

GV SPECIALIST	PORTER COOLEY - 970-216-1373	GV LEAD PUMPER
BRANDON HICKEY 970-216-4819	FIELD EU # 91317028	JAMES FARRIS - 970-261-1528
GM 21-20	Porter Cooley	GM 21-20 PAD
GM 31-20	Porter Cooley	GM 21-20 PAD
GM 321-20	Porter Cooley	GM 21-20 PAD
GM 331-20	Porter Cooley	GM 21-20 PAD
GM 421-20	Porter Cooley	GM 21-20 PAD
GM 521-20	Porter Cooley	GM 21-20 PAD
GM 31-17	Porter Cooley	GM 31-17 PAD
GM 32-17	Porter Cooley	GM 31-17 PAD
GM 331-17	Porter Cooley	GM 31-17 PAD
GM 431-17	Porter Cooley	GM 31-17 PAD
GM 531-17	Porter Cooley	GM 31-17 PAD
GM 33-17	Porter Cooley	GM 33-17 PAD
GM 333-17	Porter Cooley	GM 33-17 PAD
GM 432-17	Porter Cooley	GM 33-17 PAD
GM 433-17	Porter Cooley	GM 33-17 PAD
GM 533-17	Porter Cooley	GM 33-17 PAD
GM 34-17	Porter Cooley	GM 34-17 PAD
GM 334-17	Porter Cooley	GM 34-17 PAD
GM 434-17	Porter Cooley	GM 34-17 PAD

GM 41-29	Porter Cooley	GM 41-29 PAD
GM 341-29	Porter Cooley	GM 41-29 PAD
GM 441-29	Porter Cooley	GM 41-29 PAD
GM 541-29	Porter Cooley	GM 41-29 PAD
GM 542-29	Porter Cooley	GM 41-29 PAD
GM 42-17	Porter Cooley	GM 42-17 PAD
GM 332-17	Porter Cooley	GM 42-17 PAD
GM 342-17	Porter Cooley	GM 42-17 PAD
GM 442-17	Porter Cooley	GM 42-17 PAD
GM 443-17	Porter Cooley	GM 42-17 PAD
GM 42-29	Porter Cooley	GM 42-29 PAD
GM 342-29	Porter Cooley	GM 42-29 PAD
GM 442-29	Porter Cooley	GM 42-29 PAD
GM 44-17	Porter Cooley	GM 44-17 PAD
GM 344-17	Porter Cooley	GM 44-17 PAD
GM 444-17	Porter Cooley	GM 44-17 PAD
GM 544-17	Porter Cooley	GM 44-17 PAD
GM 44-20	Porter Cooley	GM 44-20 PAD
GM 343-20	Porter Cooley	GM 44-20 PAD
GM 444-20	Porter Cooley	GM 44-20 PAD
GM 544-20	Porter Cooley	GM 44-20 PAD
GM 442-20	Porter Cooley	GM 442-20 PAD
GM 342-20	Porter Cooley	GM 442-20 PAD
GM 42-20	Porter Cooley	GM 442-20 PAD
GM 542-20	Porter Cooley	GM 442-20 PAD
GM 642-20	Porter Cooley	GM 442-20 PAD
GR 41-20	Porter Cooley	GR 41-20 PAD
GM 341-20	Porter Cooley	GR 41-20 PAD
GM 431-20	Porter Cooley	GR 41-20 PAD
GM 441-20	Porter Cooley	GR 41-20 PAD
GM 531-20	Porter Cooley	GR 41-20 PAD
GM 541-20	Porter Cooley	GR 41-20 PAD
MV 22-20	Porter Cooley	MV 22-20 PAD
GM 433-20	Porter Cooley	MV 22-20 PAD
GM 443-20	Porter Cooley	MV 22-20 PAD
GM 533-20	Porter Cooley	MV 22-20 PAD
GM 543-20	Porter Cooley	MV 22-20 PAD
MV 25-17	Porter Cooley	MV 25-17 PAD
GM 343-17	Porter Cooley	MV 25-17 PAD
GM 43-17	Porter Cooley	MV 25-17 PAD
GM 543-17	Porter Cooley	MV 25-17 PAD
MV 27-8	Porter Cooley	MV 27-8 PAD
NG 13-8	Porter Cooley	NG 24-8 PAD
NG 14-8	Porter Cooley	NG 24-8 PAD

NG 24-8	Porter Cooley	NG 24-8 PAD
NG 323-8	Porter Cooley	NG 24-8 PAD
NG 44-8	Porter Cooley	NG 44-8 PAD
NG 344-8	Porter Cooley	NG 44-8 PAD
NG 444-8	Porter Cooley	NG 44-8 PAD
NG 544-8	Porter Cooley	NG 44-8 PAD
NG 644-8	Porter Cooley	NG 44-8 PAD
GM 12-20	Porter Cooley	GM 12-20 PAD
GM 312-20	Porter Cooley	GM 12-20 PAD
GM 412-20	Porter Cooley	GM 12-20 PAD
GM 512-20	Porter Cooley	GM 12-20 PAD
GM 32-20	Porter Cooley	GM 32-20 PAD
GM 32-29	Porter Cooley	GM 32-29 PAD
GM 332-29	Porter Cooley	GM 32-29 PAD
GM 33-20	Porter Cooley	GM 33-20 PAD
GM 332-20	Porter Cooley	GM 332-20 PAD
GM 333-20	Porter Cooley	GM 332-20 PAD
GM 422-20	Porter Cooley	GM 332-20 PAD
GM 432-20	Porter Cooley	GM 332-20 PAD
GM 532-20	Porter Cooley	GM 332-20 PAD
GM 34-20	Porter Cooley	GM 34-20 PAD
GM 334-20	Porter Cooley	GM 34-20 PAD
GM 434-20	Porter Cooley	GM 34-20 PAD
MV 24-20	Porter Cooley	MV 24-20 PAD
GM 322-20	Porter Cooley	MV 24-20 PAD
MV 35-29	Porter Cooley	MV 35-29 PAD
GM 331-29	Porter Cooley	MV 35-29 PAD
GM 431-29	Porter Cooley	MV 35-29 PAD
GM 432-29	Porter Cooley	MV 35-29 PAD
GM 531-29	Porter Cooley	MV 35-29 PAD
GV 7-31	Porter Cooley	GV 7-31 PAD
MV 17-6	Porter Cooley	MV 17-6 PAD
GM 11-6	Porter Cooley	MV 17-6 PAD
GM 12-6	Porter Cooley	MV 17-6 PAD
GM 21-6	Porter Cooley	MV 17-6 PAD
GM 22-6	Porter Cooley	MV 17-6 PAD
GM 311-6	Porter Cooley	MV 17-6 PAD
GM 312-6	Porter Cooley	MV 17-6 PAD
GM 321-6	Porter Cooley	MV 17-6 PAD
GM 322-6	Porter Cooley	MV 17-6 PAD
GM 411-6	Porter Cooley	MV 17-6 PAD
GM 412-6	Porter Cooley	MV 17-6 PAD
GM 421-6	Porter Cooley	MV 17-6 PAD
GM 422-6	Porter Cooley	MV 17-6 PAD

GM 511-6	Porter Cooley	MV 17-6 PAD
GM 522-6	Porter Cooley	MV 17-6 PAD
GM 231-34	Porter Cooley	GM 231-34 PAD
GR 1-33 R	Porter Cooley	GR 1-33R PAD
GR 44-33 V	Porter Cooley	GR 44-33V PAD
GM 544-33	Porter Cooley	GR 44-33V PAD
GV 10-34	Porter Cooley	GV 10-34 PAD
GV 1-8	Porter Cooley	GV 1-8 PAD
GV 5-33	Porter Cooley	GV 5-33 PAD
GM 533-33	Porter Cooley	GV 5-33 PAD
GM 13-34 (WAS GR 13-34)	Porter Cooley	GM 13-34 PAD
GM 22-34	Porter Cooley	GM 22-34 PAD
GM 228-34	Porter Cooley	GM 22-34 PAD
GM 422-34	Porter Cooley	GM 22-34 PAD
GM 230-34	Porter Cooley	GM 230-34 PAD
GM 232-34	Porter Cooley	GM 230-34 PAD
GM 23-34	Porter Cooley	GM 23-34 PAD
GM 229-34	Porter Cooley	GM 23-34 PAD
GM 236-34	Porter Cooley	GM 236-34 PAD
GM 24-34 (WAS GR 24-34)	Porter Cooley	GM 24-34 PAD
GM 235-34	Porter Cooley	GM 235-34 PAD
GM 31-33	Porter Cooley	GM 31-33 PAD
GM 216-33	Porter Cooley	GM 31-33 PAD
GM 431-33	Porter Cooley	GM 31-33 PAD
GM 531-33	Porter Cooley	GM 31-33 PAD
GM 34-34	Porter Cooley	GM 34-34 PAD
GM 233-34	Porter Cooley	GM 34-34 PAD
GM 434-34	Porter Cooley	GM 34-34 PAD
GM 534-34	Porter Cooley	GM 34-34 PAD
GM 42-33 (WAS GR 42-33)	Porter Cooley	GM 42-33 PAD
GM 43-33	Porter Cooley	GM 43-33 PAD
GM 443-33	Porter Cooley	GM 43-33 PAD
GV 23-34	Porter Cooley	GV 23-34 PAD
GM 234-34	Porter Cooley	GV 23-34 PAD
GM 443-34	Porter Cooley	GV 23-34 PAD
GM 543-34	Porter Cooley	GV 23-34 PAD
GM 643-34	Porter Cooley	GV 23-34 PAD
GM 11-2	Porter Cooley	GM 11-2 PAD
GM 411-2	Porter Cooley	GM 11-2 PAD
GM 511-2	Porter Cooley	GM 11-2 PAD