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**LARAMIE ENERGY II LLC EBUSINESS**

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**BRUTON 30-16B  
WILD CAT  
Mesa County , Colorado**

**Cement Surface Casing**  
08-Dec-2011

**Job Site Documents**

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 344919	<b>Ship To #:</b> 344919	<b>Quote #:</b>	<b>Sales Order #:</b> 9108084
<b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS		<b>Customer Rep:</b> Claussen, Cory	
<b>Well Name:</b> BRUTON		<b>Well #:</b> 30-16B	<b>API/UWI #:</b> 05-077-10101
<b>Field:</b> WILD CAT	<b>City (SAP):</b> DENVER	<b>County/Parish:</b> Mesa	<b>State:</b> Colorado
<b>Lat:</b> N 39.248 deg. OR N 39 deg. 14 min. 51.778 secs.		<b>Long:</b> W 107.809 deg. OR W -108 deg. 11 min. 29.076 secs.	
<b>Contractor:</b> PRECISION 706		<b>Rig/Platform Name/Num:</b> PRECISION 706	
<b>Job Purpose:</b> Cement Surface Casing			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> METLI, MARSHALL		<b>Srvc Supervisor:</b> HUGENBLOER, LOGAN	<b>MBU ID Emp #:</b> 447333

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANDERSON, ADAM S	7	456683	DANIEL, EVERETT Dean	7	337325	ENGBERG, KEVIN W	7	454218
HUGENBLOER, LOGAN Mark	7	447333		7				

**Equipment**

HES Unit #	Distance-1 way						
10011429	42.5 mile	10025118	42.5 mile	10741259	42.5 mile	11560046	42.5 mile
11562538	42.5 mile	11583932	42.5 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/8/11	7	2						

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
<b>Form Type</b>	BHST		<b>On Location</b>	08 - Dec - 2011	05:00	MST
<b>Job depth MD</b>	1562. ft	<b>Job Depth TVD</b>	1562. ft	<b>Job Started</b>	08 - Dec - 2011	08:36
<b>Water Depth</b>		<b>Wk Ht Above Floor</b>	3. ft	<b>Job Completed</b>	08 - Dec - 2011	09:45
<b>Perforation Depth (MD)</b>	From	To	<b>Departed Loc</b>	08 - Dec - 2011	12:00	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
<b>Sales/Rental/3<sup>rd</sup> Party (HES)</b>											

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8.625	1	HES
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

1	Fresh Water		20.00	bbl	8.34	.0	.0	4	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	225.0	sacks	12.3	2.38	13.75	6	13.75
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	14.2	1.43	6.72	6	6.72
6.724 Gal		FRESH WATER							
4	Displacement		93.00	bbl	8.33	.0	.0	8	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	93	Shut In: Instant		Lost Returns	0	Cement Slurry	146	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	93	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	260
<b>Rates</b>									
Circulating		Mixing	6	Displacement	8	Avg. Job			7
Cement Left In Pipe	Amount	25 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*The Road to Excellence Starts with Safety*

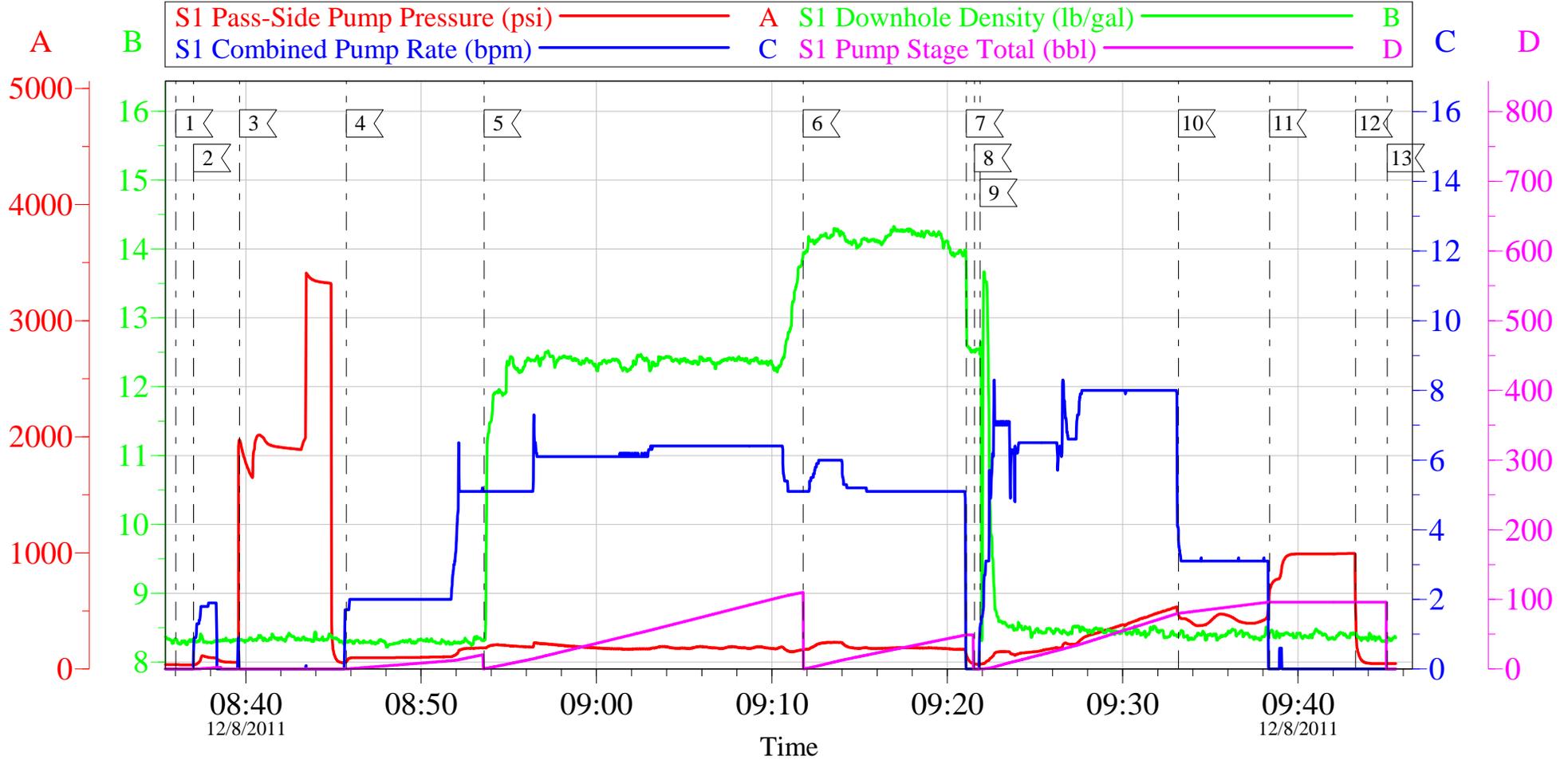
<b>Sold To #:</b> 344919	<b>Ship To #:</b> 344919	<b>Quote #:</b>	<b>Sales Order #:</b> 9108084
<b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS		<b>Customer Rep:</b> Claussen, Cory	
<b>Well Name:</b> BRUTON		<b>Well #:</b> 30-16B	<b>API/UWI #:</b> 05-077-10101
<b>Field:</b> WILD CAT	<b>City (SAP):</b> DENVER	<b>County/Parish:</b> Mesa	<b>State:</b> Colorado
<b>Legal Description:</b>			
<b>Lat:</b> N 39.248 deg. OR N 39 deg. 14 min. 51.778 secs.		<b>Long:</b> W 107.809 deg. OR W -108 deg. 11 min. 29.076 secs.	
<b>Contractor:</b> PRECISION 706		<b>Rig/Platform Name/Num:</b> PRECISION 706	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> METLI, MARSHALL		<b>Srvc Supervisor:</b> HUGENTOBLE, LOGAN	<b>MBU ID Emp #:</b> 447333

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/07/2011 23:15							
Pre-Convoy Safety Meeting	12/08/2011 02:00							ALL HES EMPLOYEES
Arrive At Loc	12/08/2011 05:00							RIG STILL RUNNING CASING
Assessment Of Location Safety Meeting	12/08/2011 05:15							ALL HES EMPLOYEES
Rig-Up Equipment	12/08/2011 05:30							1 HT-400 PUMP TRUCK, 1 660 BULK TRUCK, 1 F-450 P/U, 1 PLUG CONTAINER, 1 SWAGE & BAIL BASKET, 1 BODY LOAD
Pre-Job Safety Meeting	12/08/2011 08:15							ALL HES EMPLOYEES, RIG CREW, CO REP AND ANY 3RD PARTY VENDORS
Start Job	12/08/2011 08:36							TP 1562 FT, TD 1560 FT, FC 1537 FT, HOLE 12.25", MUD WT 9.9, RATE WILL BE 6, WILL BUMP 500 PSI OVER LAND PSI
Pump Water	12/08/2011 08:37		2	2			65.0	FILL LINES PRIOR TO PRESSURE TESTING LINES
Pressure Test	12/08/2011 08:39							NO LEAKS, KICK OUTS SET TO 3000 PSI FOR TEST.
Pump Spacer 1	12/08/2011 08:45		4	20			112.0	FRESH WATER
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

		#		Stage	Total	Tubing	Casing	
Pump Lead Cement	12/08/2011 08:53		6	95			367.0	225 SKS VERSACEM CMT TO BE MIXED AT 12.3 PPG, 2.38 YIELD, 13.77 GAL/SK, CMT TO BE WEIGHED VIA PRESSURE BALANCED MUD SCALES WET AND DRY SAMPLES SUBMITTED.
Pump Tail Cement	12/08/2011 09:11		6	51			395.0	200 SKS SWIFTCM CMT TO BE MIXED AT 14.2 PPG, 1.43 YIELD, 6.72 GAL/SK, CMT TO BE WEIGHED VIA PRESSURE BALANCED MUD SCALES, WET AND DRY SAMPLES SUBMITTED,
Shutdown	12/08/2011 09:21							
Drop Plug	12/08/2011 09:21							PLUG LAUNCHED
Pump Displacement	12/08/2011 09:21		8	93			511.0	FRESH WATER
Slow Rate	12/08/2011 09:33		3				455.0	10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	12/08/2011 09:38						940.0	PLUG LANDED
Check Floats	12/08/2011 09:43							FLOATS HOLDING, 40 BBLS OF CEMENT TO SURFACE
End Job	12/08/2011 09:45							THANK YOU FOR USING HES LOGAN HUGENTOBLE AND CREW
Post-Job Safety Meeting (Pre Rig-Down)	12/08/2011 09:50							ALL HES EMPLOYEES
Rig-Down Equipment	12/08/2011 10:00							
Pre-Convoy Safety Meeting	12/08/2011 11:55							ALL HES EMPLOYEES
Crew Leave Location	12/08/2011 12:00							LOCATION CLEAN

# LARAMIE II-BRUTON 30-16B

8.625" SURFACE

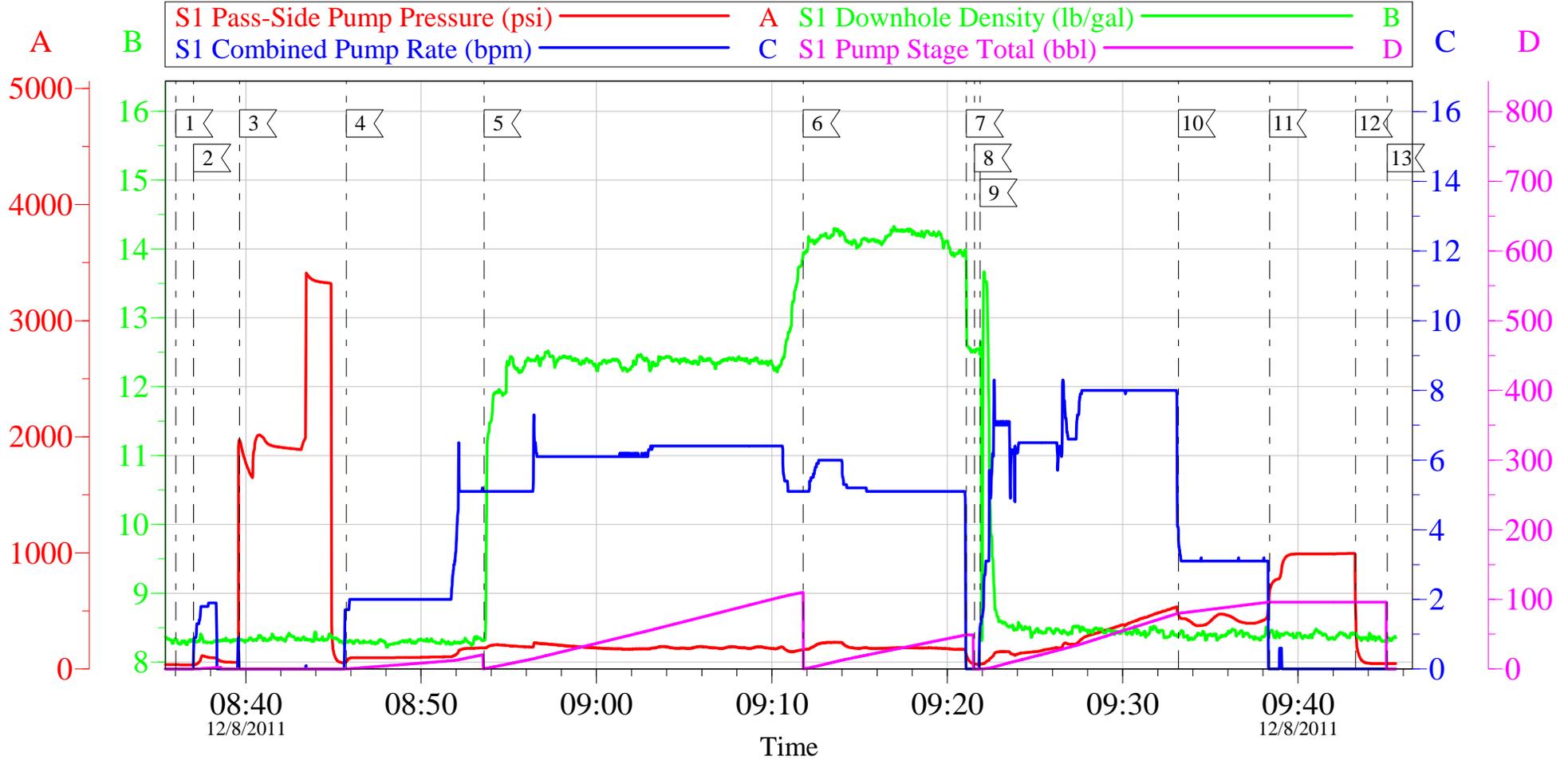


Local Event Log								
1	START JOB	08:36:01	2	PRIME LINES	08:37:02	3	PRESSURE TEST	08:39:39
4	PUMP H2O SPACER	08:45:44	5	PUMP LEAD CEMENT	08:53:36	6	PUMP TAIL CEMENT	09:11:47
7	SHUTDOWN	09:21:05	8	DROP PLUG	09:21:32	9	PUMP DISPLACEMENT	09:21:52
10	SLOW RATE	09:33:11	11	BUMP PLUG	09:38:22	12	CHECK FLOATS	09:43:17
13	END JOB	09:45:05						

Customer:	LARAMIE II	Job Date:	08-Dec-2011	Sales Order #:	9108084
Well Description:	BRUTON 30-16B	Job Type:	SURFACE	ADC Used:	YES
Company Rep:	KELLY CLAUSSEN	Cement Supervisor:	LOGAN HUGENTOBLER	Elite #5:	DEAN DANIEL

# LARAMIE II-BRUTON 30-16B

8.625" SURFACE



Local Event Log								
1	START JOB	08:36:01	2	PRIME LINES	08:37:02	3	PRESSURE TEST	08:39:39
4	PUMP H2O SPACER	08:45:44	5	PUMP LEAD CEMENT	08:53:36	6	PUMP TAIL CEMENT	09:11:47
7	SHUTDOWN	09:21:05	8	DROP PLUG	09:21:32	9	PUMP DISPLACEMENT	09:21:52
10	SLOW RATE	09:33:11	11	BUMP PLUG	09:38:22	12	CHECK FLOATS	09:43:17
13	END JOB	09:45:05						

Customer:	LARAMIE II	Job Date:	08-Dec-2011	Sales Order #:	9108084
Well Description:	BRUTON 30-16B	Job Type:	SURFACE	ADC Used:	YES
Company Rep:	KELLY CLAUSSEN	Cement Supervisor:	LOGAN HUGENTOBLER	Elite #5:	DEAN DANIEL

# HALLIBURTON

## Water Analysis Report

Company: LARAMIE II

Date: 12/10/2011

Submitted by: LOGAN HUGENTOBLER

Date Rec.: 12/10/2011

Attention: \_\_\_\_\_

S.O.# 9108084

Lease BRUTON

Job Type: 8.625 SURFACE

Well # 30-16B

Specific Gravity	<i>MAX</i>	<b>1</b>
pH	<i>8</i>	<b>7</b>
Potassium (K)	<i>5000</i>	<b>0</b> Mg / L
Calcium (Ca)	<i>500</i>	<b>150</b> Mg / L
Iron (FE2)	<i>300</i>	<b>0</b> Mg / L
Chlorides (Cl)	<i>3000</i>	<b>500</b> Mg / L
Sulfates (SO <sub>4</sub> )	<i>1500</i>	<b>below 200</b> Mg / L
Chlorine (Cl <sub>2</sub> )		<b>0</b> Mg / L
Temp	<i>40-80</i>	<b>55</b> Deg
Total Dissolved Solids		<b>330</b> Mg / L

Respectfully: LOGAN HUGENTOBLER

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or

<b>Sales Order #:</b> 9108084	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 12/8/2011
<b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> KELLY CLAUSSEN		<b>API / UWI: (leave blank if unknown)</b> 05-077-10101
<b>Well Name:</b> BRUTON		<b>Well Number:</b> 30-16B
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Mesa

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	12/8/2011
Survey Interviewer	The survey interviewer is the person who initiated the survey.	LOGAN HUGENTOBLER (HB15210)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	KELLY CLAUSSEN
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

<b>CUSTOMER SIGNATURE</b>
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<b>Sales Order #:</b> 9108084	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 12/8/2011
<b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> KELLY CLAUSSEN		<b>API / UWI: (leave blank if unknown)</b> 05-077-10101
<b>Well Name:</b> BRUTON		<b>Well Number:</b> 30-16B
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Mesa

### KEY PERFORMANCE INDICATORS

General	
<b>Survey Conducted Date</b>	12/8/2011
The date the survey was conducted	

Cementing KPI Survey	
<b>Type of Job</b>	0
Select the type of job. (Cementing or Non-Cementing)	
<b>Select the Maximum Deviation range for this Job</b>	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
<b>Total Operating Time (hours)</b>	4
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
<b>HSE Incident, Accident, Injury</b>	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
<b>Was the job purpose achieved?</b>	Yes
Was the job delivered correctly as per customer agreed design?	
<b>Operating Hours (Pumping Hours)</b>	2
Total number of hours pumping fluid on this job. Enter in decimal format.	
<b>Customer Non-Productive Rig Time (hrs)</b>	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
<b>Type of Rig Classification Job Was Performed</b>	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
<b>Number Of JSAs Performed</b>	6
Number Of Jsas Performed	
<b>Number of Unplanned Shutdowns</b>	0
Unplanned shutdown is when injection stops for any period of time.	
<b>Was this a Primary Cement Job (Yes / No)</b>	Yes

<b>Sales Order #:</b> 9108084	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 12/8/2011
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<b>Customer Representative:</b> KELLY CLAUSSEN		<b>API / UWI: (leave blank if unknown)</b> 05-077-10101
<b>Well Name:</b> BRUTON		<b>Well Number:</b> 30-16B
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<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Mesa

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Did We Run Wiper Plugs?</b> Did We Run Top And Bottom Casing Wiper Plugs?	Top
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	98
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	Yes
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	98
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0