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**LARAMIE ENERGY II LLC EBUSINESS**

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**BRUTON 30-16B  
WILD CAT  
Garfield County , Colorado**

**Cement Production Casing**  
17-Dec-2011

**Job Site Documents**

*The Road to Excellence Starts with Safety*

|                                                             |                           |                                                                 |                                |
|-------------------------------------------------------------|---------------------------|-----------------------------------------------------------------|--------------------------------|
| <b>Sold To #:</b> 344919                                    | <b>Ship To #:</b> 2896148 | <b>Quote #:</b>                                                 | <b>Sales Order #:</b> 9092182  |
| <b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS            |                           | <b>Customer Rep:</b> Claussen, Cory                             |                                |
| <b>Well Name:</b> BRUTON                                    |                           | <b>Well #:</b> 30-16B                                           | <b>API/UWI #:</b> 05-077-10101 |
| <b>Field:</b> WILD CAT                                      | <b>City (SAP):</b>        | <b>County/Parish:</b> Garfield                                  | <b>State:</b> Colorado         |
| <b>Lat:</b> N 39.248 deg. OR N 39 deg. 14 min. 51.778 secs. |                           | <b>Long:</b> W 107.809 deg. OR W -108 deg. 11 min. 29.076 secs. |                                |
| <b>Contractor:</b> Precision                                |                           | <b>Rig/Platform Name/Num:</b> PRECISION 706                     |                                |
| <b>Job Purpose:</b> Cement Production Casing                |                           |                                                                 |                                |
| <b>Well Type:</b> Development Well                          |                           | <b>Job Type:</b> Cement Production Casing                       |                                |
| <b>Sales Person:</b> METLI, MARSHALL                        |                           | <b>Srvc Supervisor:</b> RYON NICKLE                             | <b>MBU ID Emp #:</b> 454759    |

**Job Personnel**

| HES Emp Name         | Exp Hrs | Emp #  | HES Emp Name | Exp Hrs | Emp #  | HES Emp Name    | Exp Hrs | Emp #  |
|----------------------|---------|--------|--------------|---------|--------|-----------------|---------|--------|
| CARTER, ERIC Earl    | 6.5     | 345598 | NICKLE, RYON | 6.5     | 454759 | PARKER, BRANDON | 6.5     | 503646 |
| ROSE, BENJAMIN Keith | 6.5     | 487022 |              |         |        |                 |         |        |

**Equipment**

| HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10248057   | 85 mile        | 10856464   | 85 mile        | 10872429   | 85 mile        | 11071463   | 85 mile        |
| 11259885   | 85 mile        | 11360883   | 85 mile        |            |                |            |                |

**Job Hours**

| Date       | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 12/17/2011 | 6.5               | 1.5             |      |                   |                 |      |                   |                 |

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name                | Formation Depth (MD) | Top                      | Bottom   | Called Out           | Date            | Time  | Time Zone |
|-------------------------------|----------------------|--------------------------|----------|----------------------|-----------------|-------|-----------|
|                               | 1558                 |                          | 8030     |                      | 17 - Dec - 2011 | 04:30 | MST       |
| <b>Form Type</b>              |                      | <b>BHST</b>              |          | <b>On Location</b>   | 17 - Dec - 2011 | 09:00 | MST       |
| <b>Job depth MD</b>           | 8030. ft             | <b>Job Depth TVD</b>     | 8030. ft | <b>Job Started</b>   | 17 - Dec - 2011 | 13:13 | MST       |
| <b>Water Depth</b>            |                      | <b>Wk Ht Above Floor</b> | 4. ft    | <b>Job Completed</b> | 17 - Dec - 2011 | 14:38 | MST       |
| <b>Perforation Depth (MD)</b> | <i>From</i>          | <i>To</i>                |          | <b>Departed Loc</b>  | 17 - Dec - 2011 | 16:30 | MST       |

**Well Data**

| Description       | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| OPEN HOLE         |            |                   |         | 7.875 |               |        |       | 1558.     | 8030.        | 1558.      | 8030.         |
| PRODUCTION CASING | Unknown    |                   | 4.5     | 4.    | 11.6          |        | I-80  | .         | 8027.        | .          | 8027.         |
| SURFACE CASING    | Unknown    |                   | 8.625   | 7.921 | 32.           |        | J-55  | .         | 1558.        | .          | 1558.         |

**Sales/Rental/3<sup>rd</sup> Party (HES)**

| Description                              | Qty | Qty uom | Depth | Supplier |
|------------------------------------------|-----|---------|-------|----------|
| ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI     | 1   | JOB     |       |          |
| R/A DENSOMETER W/CHART RECORDER,/JOB,ZI  | 1   | JOB     |       |          |
| PORT. DATA ACQUIS. W/OPTICEM RT W/HES    | 1   | EA      |       |          |
| PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA | 1   | EA      |       |          |

**Tools and Accessories**

| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       | 4.5" | 1   | HES  |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container | 4.5" | 1   | HES  |
| Stage Tool   |      |     |      |       |             |      |     |      |       | Centralizers   |      | 70  |      |

**Miscellaneous Materials**

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc % |
|-------------|------|------------|------|-----------|-----|--------|
|             |      |            |      |           |     |        |

| Treatment Fld                            | Conc                   | Inhibitor                     | Conc   | Sand Type                                | Size                   | Qty                 |                  |              |                        |
|------------------------------------------|------------------------|-------------------------------|--------|------------------------------------------|------------------------|---------------------|------------------|--------------|------------------------|
| <b>Fluid Data</b>                        |                        |                               |        |                                          |                        |                     |                  |              |                        |
| <b>Stage/Plug #: 1</b>                   |                        |                               |        |                                          |                        |                     |                  |              |                        |
| Fluid #                                  | Stage Type             | Fluid Name                    | Qty    | Qty uom                                  | Mixing Density lbm/gal | Yield ft3/sk        | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1                                        | Fresh Water Spacer     |                               | 10.00  | bbl                                      | 8.33                   | .0                  | .0               | 4            |                        |
| 2                                        | Lead Cement            | ECONOCEM (TM) SYSTEM (452992) | 475.0  | sacks                                    | 11.                    | 2.75                | 16.11            | 8            | 16.11                  |
|                                          | 16.11 Gal              | FRESH WATER                   |        |                                          |                        |                     |                  |              |                        |
| 3                                        | Tail Cement            | HALCEM (TM) SYSTEM (452986)   | 285.0  | sacks                                    | 13.5                   | 1.48                | 6.38             | 7.5          | 6.38                   |
|                                          | 6.38 Gal               | FRESH WATER                   |        |                                          |                        |                     |                  |              |                        |
| 4                                        | KCL Water Displacement |                               | 123.8  | bbl                                      | 8.65                   | .0                  | .0               | 10           |                        |
| <b>Calculated Values</b>                 |                        | <b>Pressures</b>              |        | <b>Volumes</b>                           |                        |                     |                  |              |                        |
| Displacement                             | 123.8                  | Shut In: Instant              |        | Lost Returns                             |                        | Cement Slurry       | 307.7            | Pad          |                        |
| Top Of Cement                            |                        | 5 Min                         |        | Cement Returns                           | 0                      | Actual Displacement | 123.8            | Treatment    |                        |
| Frac Gradient                            |                        | 15 Min                        |        | Spacers                                  | 10                     | Load and Breakdown  |                  | Total Job    | 443.5                  |
| <b>Rates</b>                             |                        |                               |        |                                          |                        |                     |                  |              |                        |
| Circulating                              | RIG                    | Mixing                        | 7.75   | Displacement                             | 10                     | Avg. Job            | 8.75             |              |                        |
| Cement Left In Pipe                      | Amount                 | 42 ft                         | Reason | Shoe Joint                               |                        |                     |                  |              |                        |
| Frac Ring # 1 @                          | ID                     | Frac ring # 2 @               | ID     | Frac Ring # 3 @                          | ID                     | Frac Ring # 4 @     | ID               |              |                        |
| The Information Stated Herein Is Correct |                        |                               |        | <b>Customer Representative Signature</b> |                        |                     |                  |              |                        |

*The Road to Excellence Starts with Safety*

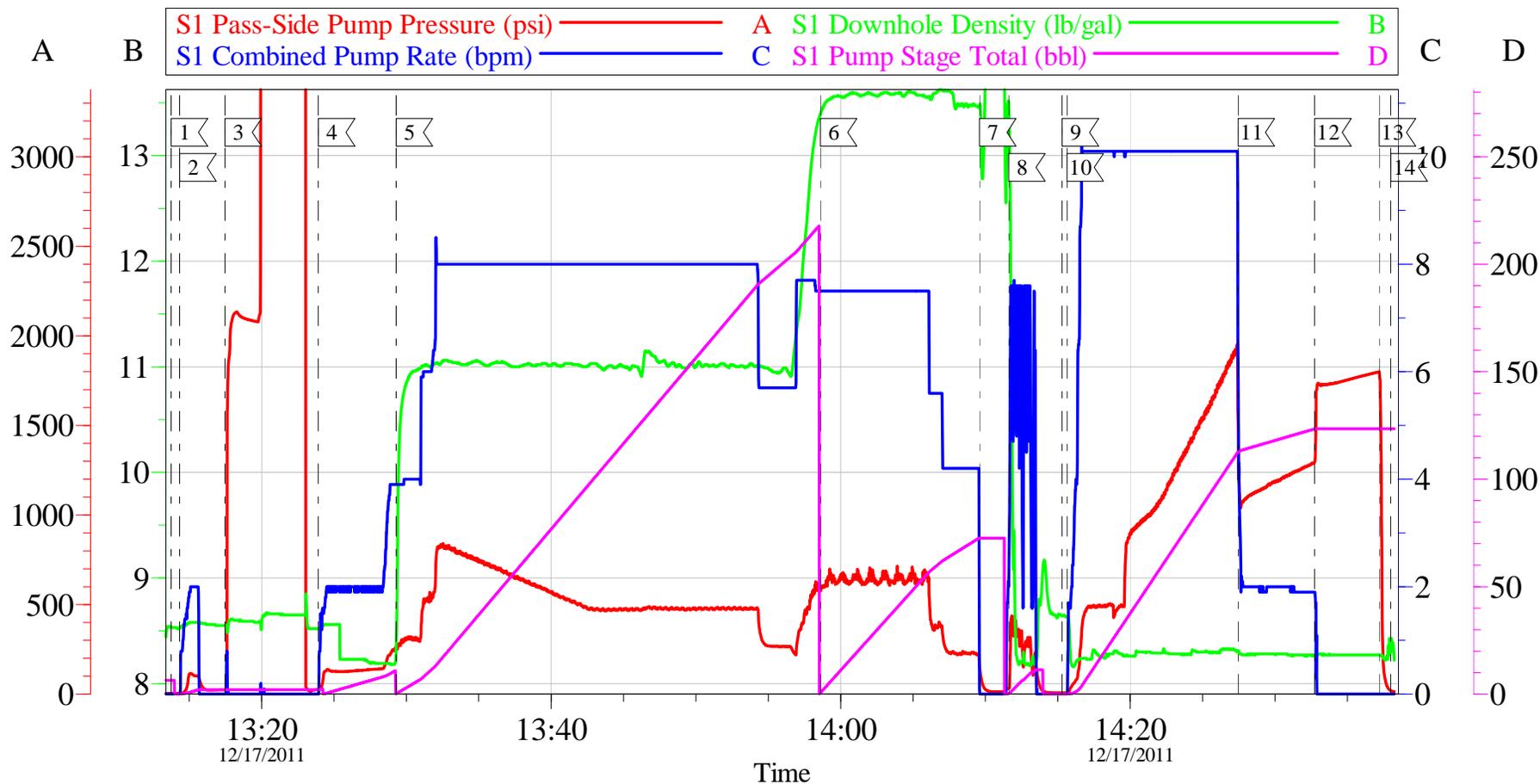
|                                                             |                           |                                                                 |                                |
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| <b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS            |                           | <b>Customer Rep:</b> Claussen, Cory                             |                                |
| <b>Well Name:</b> BRUTON                                    |                           | <b>Well #:</b> 30-16B                                           | <b>API/UWI #:</b> 05-077-10101 |
| <b>Field:</b> WILD CAT                                      | <b>City (SAP):</b>        | <b>County/Parish:</b> Garfield                                  | <b>State:</b> Colorado         |
| <b>Legal Description:</b>                                   |                           |                                                                 |                                |
| <b>Lat:</b> N 39.248 deg. OR N 39 deg. 14 min. 51.778 secs. |                           | <b>Long:</b> W 107.809 deg. OR W -108 deg. 11 min. 29.076 secs. |                                |
| <b>Contractor:</b> Precision                                |                           | <b>Rig/Platform Name/Num:</b> PRECISION 706                     |                                |
| <b>Job Purpose:</b> Cement Production Casing                |                           |                                                                 | <b>Ticket Amount:</b>          |
| <b>Well Type:</b> Development Well                          |                           | <b>Job Type:</b> Cement Production Casing                       |                                |
| <b>Sales Person:</b> METLI, MARSHALL                        |                           | <b>Srvc Supervisor:</b> RYON NICKLE                             | <b>MBU ID Emp #:</b> 454759    |

| Activity Description                      | Date/Time        | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                                                                                                                |
|-------------------------------------------|------------------|-------|--------------|------------|-------|---------------|--------|-------------------------------------------------------------------------------------------------------------------------|
|                                           |                  |       |              | Stage      | Total | Tubing        | Casing |                                                                                                                         |
| Arrive at Location from Other Job or Site | 12/17/2011 09:00 |       |              |            |       |               |        | RIG RUNNING CASING                                                                                                      |
| Assessment Of Location Safety Meeting     | 12/17/2011 09:05 |       |              |            |       |               |        | ALL HES PERSONEL,                                                                                                       |
| Rig-Up Equipment                          | 12/17/2011 12:00 |       |              |            |       |               |        | 1- CEMENTERS F-550, 1- ELITE PUMP TRUCK, 1- 400 CF BODY LOAD, 1- FEILD STORAGE BIN, 1 WINCH TRACTOR SPOTTED             |
| Pre-Job Safety Meeting                    | 12/17/2011 12:50 |       |              |            |       |               |        | ALL HES PERSONEL AND RIG CREW                                                                                           |
| Start Job                                 | 12/17/2011 13:13 |       |              |            |       |               |        | TD- 8030', TP-8027', SJ-42', MUD- 9.9 PPG, CSG- 4.5 11.6 # I-80, SURF CSG- 8.625" 32 # J-55 SET@ 1558', OH- 7.75" TO TD |
| Other                                     | 12/17/2011 13:14 |       | 2            | 2          |       |               | 125.0  | FILL LINES; FRESH WATER                                                                                                 |
| Pressure Test                             | 12/17/2011 13:17 |       |              |            |       |               |        | ALL LINES HELD PRESSURE, PRESSURE TO 4810 PSI, HELD FOR 2 MINUTES, PRESSURE DROPPED TO 4760 PSI                         |
| Pump Spacer 1                             | 12/17/2011 13:23 |       | 4            | 10         |       |               | 220.0  | FRESH WATER                                                                                                             |
| Pump Lead Cement                          | 12/17/2011 13:29 |       | 8            | 232.6<br>4 |       |               | 771.0  | 475 SKS, 11 PPG, 2.75 FT3/SK, 16.11 GAL/SK                                                                              |
| Pump Tail Cement                          | 12/17/2011 13:58 |       | 7.5          | 75.1       |       |               | 667.0  | 285 SKS, 13.5 PPG, 1.48 FT3/SK, 6.38 GAL/SK                                                                             |
| Shutdown                                  | 12/17/2011 14:09 |       |              |            |       |               |        |                                                                                                                         |

| Activity Description                      | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |            | Comments                                                                                        |
|-------------------------------------------|---------------------|-------|--------------|------------|-------|---------------|------------|-------------------------------------------------------------------------------------------------|
|                                           |                     |       |              | Stage      | Total | Tubing        | Casing     |                                                                                                 |
| Clean Lines                               | 12/17/2011<br>14:11 |       |              |            |       |               |            | CLEAN LINES W/<br>FRESH WATER, WASH<br>UP TO PIT                                                |
| Drop Top Plug                             | 12/17/2011<br>14:15 |       |              |            |       |               |            | PLUG LAUNCHED                                                                                   |
| Pump Displacement                         | 12/17/2011<br>14:15 |       | 10           | 113.7<br>6 |       |               | 1957.<br>0 | FRESH WATER, 2%<br>KCL (1.5 SKS KCL / 10<br>BBLs H2O)                                           |
| Slow Rate                                 | 12/17/2011<br>14:27 |       | 2            | 10         |       |               | 1290.<br>0 |                                                                                                 |
| Bump Plug                                 | 12/17/2011<br>14:32 |       |              |            |       |               | 1290.<br>0 |                                                                                                 |
| Check Floats                              | 12/17/2011<br>14:37 |       |              |            |       |               | 1798.<br>0 | FLOATS HELD, 1/2 BBL<br>RETURNED                                                                |
| End Job                                   | 12/17/2011<br>14:38 |       |              |            |       |               |            | PIPE WAS NOT<br>RECIPROCATED,<br>GOOD RETURNS<br>THROUGHOUT JOB, 0<br>BBLs CEMENT TO<br>SURFACE |
| Post-Job Safety Meeting (Pre<br>Rig-Down) | 12/17/2011<br>14:40 |       |              |            |       |               |            | ALL HES PERSONEL                                                                                |
| Rig-Down Equipment                        | 12/17/2011<br>14:50 |       |              |            |       |               |            |                                                                                                 |
| Pre-Convoy Safety Meeting                 | 12/17/2011<br>16:20 |       |              |            |       |               |            | ALL HES PERSONEL                                                                                |
| Crew Leave Location                       | 12/17/2011<br>16:30 |       |              |            |       |               |            | THANK YOU FOR<br>USING HALLIBURTON<br>CEMENTING, RYON<br>NICKLE AND CREW                        |

# LARAMIE II - BRUTON 30-16B

## PRODUCTION



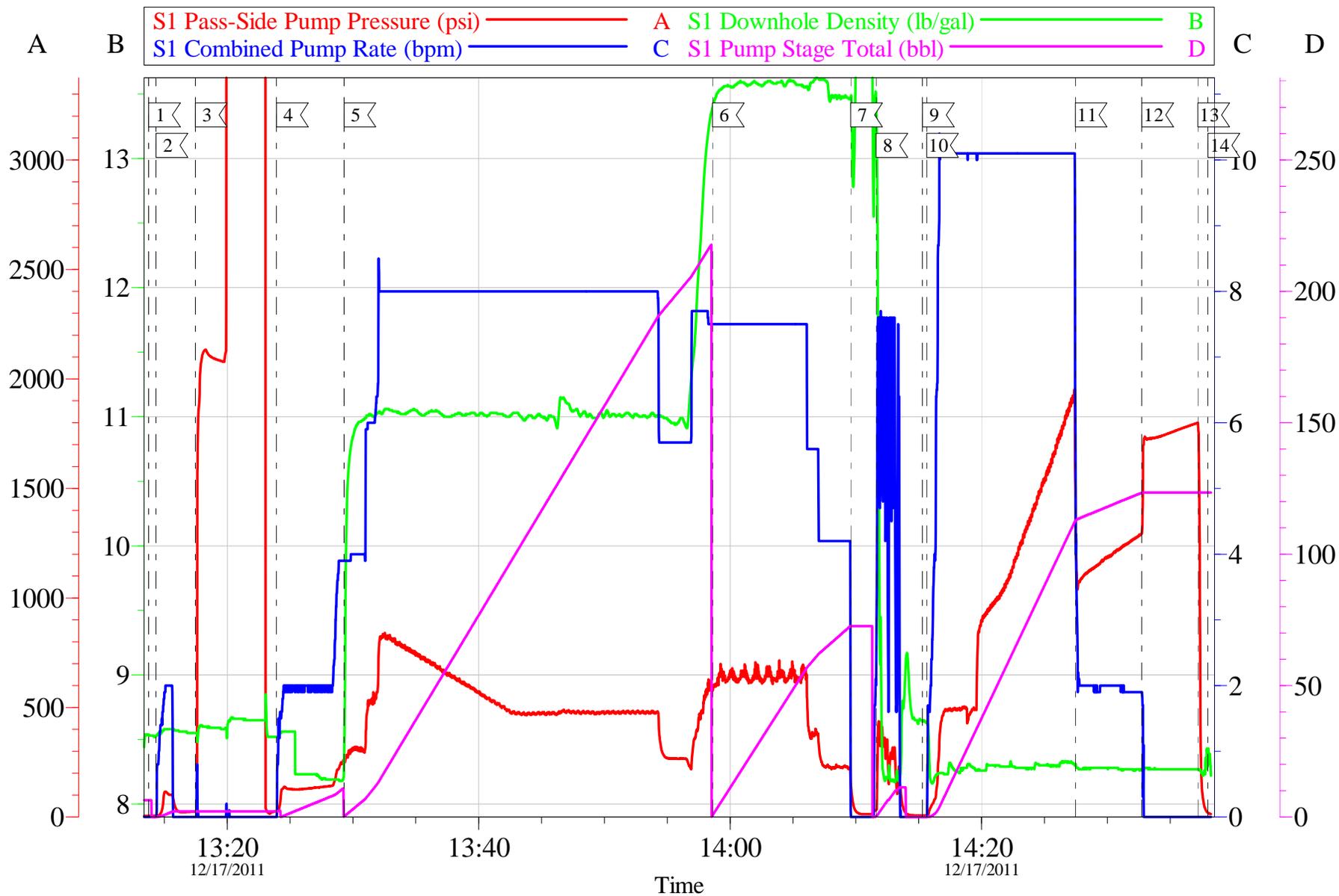
| Local Event Log      |          |                    |          |
|----------------------|----------|--------------------|----------|
| 1 START JOB          | 13:13:45 | 2 FILL LINES       | 13:14:21 |
| 4 PUMP H2O SPACER    | 13:23:56 | 5 PUMP LEAD CEMENT | 13:29:18 |
| 7 SHUT DOWN          | 14:09:35 | 8 CLEAN LINES      | 14:11:36 |
| 10 PUMP DISPLACEMENT | 14:15:38 | 11 SLOW RATE       | 14:27:27 |
| 13 CHECK FLOATS      | 14:37:12 | 14 END JOB         | 14:38:01 |
|                      |          | 3 PRESSURE TEST    | 13:17:28 |
|                      |          | 6 PUMP TAIL CEMENT | 13:58:36 |
|                      |          | 9 DROP TOP PLUG    | 14:15:18 |
|                      |          | 12 BUMP PLUG       | 14:32:45 |

|                                           |                                |                                                 |
|-------------------------------------------|--------------------------------|-------------------------------------------------|
| Customer: LARAMIE ENERGY II LLC EBUSINESS | Job Date: 17-Dec-2011          | Sales Order #: 9092182                          |
| Well Description: BRUTON 30-16B           | Job Type: PRODUCTION           | ADC Used: YES                                   |
| Company Rep: KELLY CLAUSEN                | Cement Supervisor: RYON NICKLE | Elite # / Operator: #7 / ERIC CARTER & BEN ROSE |

OptiCem v6.4.10  
17-Dec-11 14:40

# LARAMIE II - BRUTON 30-16B

## PRODUCTION



|                                           |                                |                                                 |
|-------------------------------------------|--------------------------------|-------------------------------------------------|
| Customer: LARAMIE ENERGY II LLC EBUSINESS | Job Date: 17-Dec-2011          | Sales Order #: 9092182                          |
| Well Description: BRUTON 30-16B           | Job Type: PRODUCTION           | ADC Used: YES                                   |
| Company Rep: KELLY CLAUSEN                | Cement Supervisor: RYON NICKLE | Elite # / Operator: #7 / ERIC CARTER & BEN ROSE |

OptiCem v6.4.10  
17-Dec-11 14:40

# HALLIBURTON

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## Water Analysis Report

Company: LARAMIE II  
Submitted by: RYON NICKLE  
Attention: LAB  
Lease: PRECISION 706  
Well #: BRUTON 30-16B

Date: 12/17/2011  
Date Rec.: 12/17/2011  
S.O.#: 9092182  
Job Type: PRODUCTION

|                             |              |                       |
|-----------------------------|--------------|-----------------------|
| Specific Gravity            | <i>MAX</i>   | <b>1</b>              |
| pH                          | <i>8</i>     | <b>8</b>              |
| Potassium (K)               | <i>5000</i>  | <b>0 Mg / L</b>       |
| Hrdness                     | <i>500</i>   | <b>250 Mg / L</b>     |
| Iron (FE2)                  | <i>300</i>   | <b>0 Mg / L</b>       |
| Chlorides (Cl)              | <i>3000</i>  | <b>0 Mg / L</b>       |
| Sulfates (SO <sub>4</sub> ) | <i>1500</i>  | <b>&lt;200 Mg / L</b> |
| Temp                        | <i>40-80</i> | <b>55 Deg</b>         |
| Total Dissolved Solids      |              | <b>510 Mg / L</b>     |

Respectfully: RYON NICKLE

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

|                                                     |                                                  |                                                            |
|-----------------------------------------------------|--------------------------------------------------|------------------------------------------------------------|
| <b>Sales Order #:</b><br>9092182                    | <b>Line Item:</b><br>10                          | <b>Survey Conducted Date:</b><br>12/17/2011                |
| <b>Customer:</b><br>LARAMIE ENERGY II LLC EBUSINESS |                                                  | <b>Job Type (BOM):</b><br>CMT PRODUCTION CASING BOM        |
| <b>Customer Representative:</b><br>KELLY CLAUSEN    |                                                  | <b>API / UWI: (leave blank if unknown)</b><br>05-077-10101 |
| <b>Well Name:</b><br>BRUTON                         |                                                  | <b>Well Number:</b><br>30-16B                              |
| <b>Well Type:</b><br>Development Well               | <b>Well Country:</b><br>United States of America |                                                            |
| <b>H2S Present:</b>                                 | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Garfield                            |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

| CATEGORY                | CUSTOMER SATISFACTION RESPONSE                                 |                          |
|-------------------------|----------------------------------------------------------------|--------------------------|
| Survey Conducted Date   | The date the survey was conducted                              | 12/17/2011               |
| Survey Interviewer      | The survey interviewer is the person who initiated the survey. | RYON NICKLE<br>(HB22175) |
| Customer Participation  | Did the customer participate in this survey? (Y/N)             | Yes                      |
| Customer Representative | Enter the Customer representative name                         | KELLY CLAUSEN            |
| HSE                     | Was our HSE performance satisfactory? Circle Y or N            | Yes                      |
| Equipment               | Were you satisfied with our Equipment? Circle Y or N           | Yes                      |
| Personnel               | Were you satisfied with our people? Circle Y or N              | Yes                      |
| Customer Comment        | Customer's Comment                                             |                          |

|                           |
|---------------------------|
| <b>CUSTOMER SIGNATURE</b> |
|---------------------------|

|                                                     |                                                  |                                                            |
|-----------------------------------------------------|--------------------------------------------------|------------------------------------------------------------|
| <b>Sales Order #:</b><br>9092182                    | <b>Line Item:</b><br>10                          | <b>Survey Conducted Date:</b><br>12/17/2011                |
| <b>Customer:</b><br>LARAMIE ENERGY II LLC EBUSINESS |                                                  | <b>Job Type (BOM):</b><br>CMT PRODUCTION CASING BOM        |
| <b>Customer Representative:</b><br>KELLY CLAUSEN    |                                                  | <b>API / UWI: (leave blank if unknown)</b><br>05-077-10101 |
| <b>Well Name:</b><br>BRUTON                         |                                                  | <b>Well Number:</b><br>30-16B                              |
| <b>Well Type:</b><br>Development Well               | <b>Well Country:</b><br>United States of America |                                                            |
| <b>H2S Present:</b>                                 | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Garfield                            |

### KEY PERFORMANCE INDICATORS

| General                           |            |
|-----------------------------------|------------|
| <b>Survey Conducted Date</b>      | 12/17/2011 |
| The date the survey was conducted |            |

| Cementing KPI Survey                                                                                                                                                        |                         |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|
| <b>Type of Job</b>                                                                                                                                                          | 0                       |
| Select the type of job. (Cementing or Non-Cementing)                                                                                                                        |                         |
| <b>Select the Maximum Deviation range for this Job</b>                                                                                                                      | Vertical                |
| What is the highest deviation for the job you just completed? This may not be the maximum well deviation.                                                                   |                         |
| <b>Total Operating Time (hours)</b>                                                                                                                                         | 4.5                     |
| Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.                                                                                         |                         |
| <b>HSE Incident, Accident, Injury</b>                                                                                                                                       | No                      |
| HSE Incident, Accident, Injury. This should be recordable incidents only.                                                                                                   |                         |
| <b>Was the job purpose achieved?</b>                                                                                                                                        | Yes                     |
| Was the job delivered correctly as per customer agreed design?                                                                                                              |                         |
| <b>Operating Hours (Pumping Hours)</b>                                                                                                                                      | 1.5                     |
| Total number of hours pumping fluid on this job. Enter in decimal format.                                                                                                   |                         |
| <b>Customer Non-Productive Rig Time (hrs)</b>                                                                                                                               | 0                       |
| Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. |                         |
| <b>Type of Rig Classification Job Was Performed</b>                                                                                                                         | Drilling Rig (Portable) |
| Type Of Rig (classification) Job Was Performed On                                                                                                                           |                         |
| <b>Number Of JSAs Performed</b>                                                                                                                                             | 7                       |
| Number Of Jsas Performed                                                                                                                                                    |                         |
| <b>Number of Unplanned Shutdowns</b>                                                                                                                                        | 0                       |
| Unplanned shutdown is when injection stops for any period of time.                                                                                                          |                         |
| <b>Was this a Primary Cement Job (Yes / No)</b>                                                                                                                             | Yes                     |

|                                                     |                                                  |                                                            |
|-----------------------------------------------------|--------------------------------------------------|------------------------------------------------------------|
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| <b>Customer Representative:</b><br>KELLY CLAUSEN    |                                                  | <b>API / UWI: (leave blank if unknown)</b><br>05-077-10101 |
| <b>Well Name:</b><br>BRUTON                         |                                                  | <b>Well Number:</b><br>30-16B                              |
| <b>Well Type:</b><br>Development Well               | <b>Well Country:</b><br>United States of America |                                                            |
| <b>H2S Present:</b>                                 | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Garfield                            |

|                                                                                                                                                                                                                                  |     |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| Primary Cement Job= Casing job, Liner job, or Tie-back job.                                                                                                                                                                      |     |
| <b>Did We Run Wiper Plugs?</b><br>Did We Run Top And Bottom Casing Wiper Plugs?                                                                                                                                                  | Top |
| <b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b><br>Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100       | 90  |
| <b>Was Automated Density Control Used?</b><br>Was Automated Density Control (ADC) Used ?                                                                                                                                         | Yes |
| <b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b><br>Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 90  |
| <b>Nbr of Remedial Sqz Jobs Rqd - Competition</b><br>Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition                                                                                         | 0   |
| <b>Nbr of Remedial Plug Jobs Rqd - HES</b><br>Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES                                                                                                               | 0   |
| <b>Nbr of Remedial Sqz Jobs Rqd - HES</b><br>Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES                                                                                                         | 0   |