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**LARAMIE ENERGY II LLC EBUSINESS**

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**BRUTON 30-06B  
WILD CAT  
Mesa County , Colorado**

**Cement Surface Casing**  
02-Feb-2012

**Post Job Report**

*The Road to Excellence Starts with Safety*

|   |                           |   |                                |
|---|---------------------------|---|--------------------------------|
| <b>Sold To #:</b> 344919                                    | <b>Ship To #:</b> 344919  | <b>Quote #:</b>   | <b>Sales Order #:</b> 9151851  |
| <b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS            |                           | <b>Customer Rep:</b> Claussen, Cory                             |                                |
| <b>Well Name:</b> BRUTON                                    |                           | <b>Well #:</b> 30-06B   | <b>API/UWI #:</b> 05-077-10104 |
| <b>Field:</b> WILD CAT                                      | <b>City (SAP):</b> DENVER | <b>County/Parish:</b> Mesa                                      | <b>State:</b> Colorado         |
| <b>Lat:</b> N 39.248 deg. OR N 39 deg. 14 min. 52.159 secs. |                           | <b>Long:</b> W 107.809 deg. OR W -108 deg. 11 min. 28.784 secs. |                                |
| <b>Contractor:</b> PRECISION 706                            |                           | <b>Rig/Platform Name/Num:</b> PRECISION 706                     |                                |
| <b>Job Purpose:</b> Cement Surface Casing                   |                           |   |                                |
| <b>Well Type:</b> Development Well                          |                           | <b>Job Type:</b> Cement Surface Casing                          |                                |
| <b>Sales Person:</b> METLI, MARSHALL                        |                           | <b>Srvc Supervisor:</b> YOUNG, JEREMY                           | <b>MBU ID Emp #:</b> 418013    |

**Job Personnel**

| HES Emp Name      | Exp Hrs | Emp #  | HES Emp Name            | Exp Hrs | Emp #  | HES Emp Name    | Exp Hrs | Emp #  |
|-------------------|---------|--------|-------------------------|---------|--------|-----------------|---------|--------|
| BATH, KYLE Thomas | 7       | 477632 | BECK, MICHAEL<br>George | 7       | 489151 | PARKER, BRANDON | 7       | 503646 |
| YOUNG, JEREMY R   | 7       | 418013 |                         |         |        |                 |         |        |

**Equipment**

| HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10011429   | 42.5 mile      | 10867322   | 42.5 mile      | 10876398   | 42.5 mile      | 10998512   | 42.5 mile      |
| 11259881   | 42.5 mile      | 11560046   | 42.5 mile      | 11562538   | 42.5 mile      |            |                |

**Job Hours**

| Date       | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 02/02/2012 | 7                 | 3               |      |                   |                 |      |                   |                 |

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name                | Formation Depth (MD) | Top | Bottom                   | Called Out         | Date                 | Time            | Time Zone |
|-------------------------------|----------------------|-----|--------------------------|--------------------|----------------------|-----------------|-----------|
|                               |                      |     |                          |                    | 01 - Feb - 2012      | 20:45           | MST       |
| <b>Form Type</b>              |                      |     | <b>BHST</b>              | <b>On Location</b> | 02 - Feb - 2012      | 01:00           | MST       |
| <b>Job depth MD</b>           | 1563. ft             |     | <b>Job Depth TVD</b>     | 1563. ft           | <b>Job Started</b>   | 02 - Feb - 2012 | 05:40     |
| <b>Water Depth</b>            |                      |     | <b>Wk Ht Above Floor</b> | 4. ft              | <b>Job Completed</b> | 02 - Feb - 2012 | 06:56     |
| <b>Perforation Depth (MD)</b> | <b>From</b>          |     | <b>To</b>                |                    | <b>Departed Loc</b>  | 02 - Feb - 2012 | 08:00     |

**Well Data**

| Description    | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| OPEN HOLE      |            |                   |         | 12.25 |               |        |       | .         | 1565.        |            |               |
| SURFACE CASING | Unknown    |                   | 8.625   | 7.921 | 32.           |        | J-55  | .         | 1563.        |            |               |

**Sales/Rental/3<sup>rd</sup> Party (HES)**

| Description                                  | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1   | EA      |       |          |

**Tools and Accessories**

| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size  | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       | 8.625 | 1   | HES  |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |       |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |       |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container | 8.625 | 1   | HES  |
| Stage Tool   |      |     |      |       |             |      |     |      |       | Centralizers   |       |     |      |

**Miscellaneous Materials**

| Gelling Agt   | Conc | Surfactant | Conc | Acid Type | Qty  | Conc % |
|---------------|------|------------|------|-----------|------|--------|
| Treatment Fld | Conc | Inhibitor  | Conc | Sand Type | Size | Qty    |

**Fluid Data**

Stage/Plug #: 1

| Fluid #                                  | Stage Type   | Fluid Name                    | Qty    | Qty uom                           | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|--|--------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1  | Fresh Water  | FRESH WATER                   | 20.00  | bbl                               | 8.34                   | .0                        | .0               | 4            |                        |
| 2  | Lead Cement  | VERSACEM (TM) SYSTEM (452010) | 225.0  | sacks                             | 12.3                   | 2.38                      | 13.77            | 8            | 13.77                  |
| 3  | Tail Cement  | SWIFTCEM (TM) SYSTEM (452990) | 200.0  | sacks                             | 14.2                   | 1.43                      | 6.85             | 8            | 6.85                   |
| 6.85 Gal                                 |              | FRESH WATER                   |        |                                   |                        |                           |                  |              |                        |
| 4  | Displacement | FRESH WATER                   | 93.70  | bbl                               | 8.33                   | .0                        | .0               | 10           |                        |
| Calculated Values                        |              | Pressures                     |        |                                   | Volumes                |                           |                  |              |                        |
| Displacement                             | 93.7         | Shut In: Instant              |        | Lost Returns                      | NO                     | Cement Slurry             | 146.3            | Pad          |                        |
| Top Of Cement                            | SURFACE      | 5 Min                         |        | Cement Returns                    | 45                     | Actual Displacement       | 93.7             | Treatment    |                        |
| Frac Gradient                            |              | 15 Min                        |        | Spacers                           | 20                     | Load and Breakdown        |                  | Total Job    | 260                    |
| Rates                                    |              |                               |        |                                   |                        |                           |                  |              |                        |
| Circulating                              | 10           | Mixing                        | 8      | Displacement                      | 10                     | Avg. Job                  | 9                |              |                        |
| Cement Left In Pipe                      | Amount       | 25.1 ft                       | Reason | Shoe Joint                        |                        |                           |                  |              |                        |
| Frac Ring # 1 @                          | ID           | Frac ring # 2 @               | ID     | Frac Ring # 3 @                   | ID                     | Frac Ring # 4 @           | ID               |              |                        |
| The Information Stated Herein Is Correct |              |                               |        | Customer Representative Signature |                        |                           |                  |              |                        |

*The Road to Excellence Starts with Safety*

|   |                           |   |                                |
|---|---------------------------|---|--------------------------------|
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| <b>Customer:</b> LARAMIE ENERGY II LLC EBUSINESS            |                           | <b>Customer Rep:</b> Claussen, Cory                             |                                |
| <b>Well Name:</b> BRUTON                                    |                           | <b>Well #:</b> 30-06B   | <b>API/UWI #:</b> 05-077-10104 |
| <b>Field:</b> WILD CAT                                      | <b>City (SAP):</b> DENVER | <b>County/Parish:</b> Mesa                                      | <b>State:</b> Colorado         |
| <b>Legal Description:</b>                                   |                           |   |                                |
| <b>Lat:</b> N 39.248 deg. OR N 39 deg. 14 min. 52.159 secs. |                           | <b>Long:</b> W 107.809 deg. OR W -108 deg. 11 min. 28.784 secs. |                                |
| <b>Contractor:</b> PRECISION 706                            |                           | <b>Rig/Platform Name/Num:</b> PRECISION 706                     |                                |
| <b>Job Purpose:</b> Cement Surface Casing                   |                           |   | <b>Ticket Amount:</b>          |
| <b>Well Type:</b> Development Well                          |                           | <b>Job Type:</b> Cement Surface Casing                          |                                |
| <b>Sales Person:</b> METLI, MARSHALL                        |                           | <b>Srvc Supervisor:</b> YOUNG, JEREMY                           | <b>MBU ID Emp #:</b> 418013    |

| Activity Description                  | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments  |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
|                                       |                     |       |              | Stage      | Total | Tubing        | Casing |   |
| Call Out                              | 02/01/2012<br>20:45 |       |              |            |       |               |        | TD 1565 FT, TP 1563 FT, SHOE 25.08 FT, HOLE 12 1/4 IN, MUD WT 10 PPG, CSG 8 5/8 32 LB/FT J-55 |
| Pre-Convoy Safety Meeting             | 02/01/2012<br>23:50 |       |              |            |       |               |        | WITH ALL HES PERSONNEL  |
| Crew Leave Yard                       | 02/02/2012<br>00:00 |       |              |            |       |               |        |   |
| Arrive At Loc                         | 02/02/2012<br>01:00 |       |              |            |       |               |        | RIG WAS RUNNING CASING UPON HES ARRIVAL   |
| Assessment Of Location Safety Meeting | 02/02/2012<br>04:00 |       |              |            |       |               |        | WITH ALL HES PERSONNEL  |
| Other                                 | 02/02/2012<br>04:10 |       |              |            |       |               |        | SPOT EQUIPMENT  |
| Pre-Rig Up Safety Meeting             | 02/02/2012<br>04:20 |       |              |            |       |               |        | WITH ALL HES PERSONNEL  |
| Rig-Up Equipment                      | 02/02/2012<br>04:30 |       |              |            |       |               |        |   |
| Pre-Job Safety Meeting                | 02/02/2012<br>05:30 |       |              |            |       |               |        | WITH ALL PERSONNEL ON LOCATION  |
| Start Job                             | 02/02/2012<br>05:40 |       |              |            |       |               |        |   |
| Other                                 | 02/02/2012<br>05:41 |       | 2            | 2          |       |               | 67.0   | FILL LINES WITH FRESH WATER   |
| Test Lines                            | 02/02/2012<br>05:43 |       |              |            |       |               |        | TEST LINES TO 3600 PSI. PRESSURE HOLDING  |
| Pump Spacer 1                         | 02/02/2012<br>05:49 |       | 4            | 20         |       |               | 125.0  | FRESH WATER   |
| Pump Lead Cement                      | 02/02/2012<br>06:00 |       | 8            | 95.4       |       |               | 290.0  | 225 SKS AT 12.3 PPG, 2.38 FT3/SK, 13.77 GAL/SK  |
| Activity Description                  | Date/Time           | Cht   | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments  |

Sold To # : 344919

Ship To # : 344919

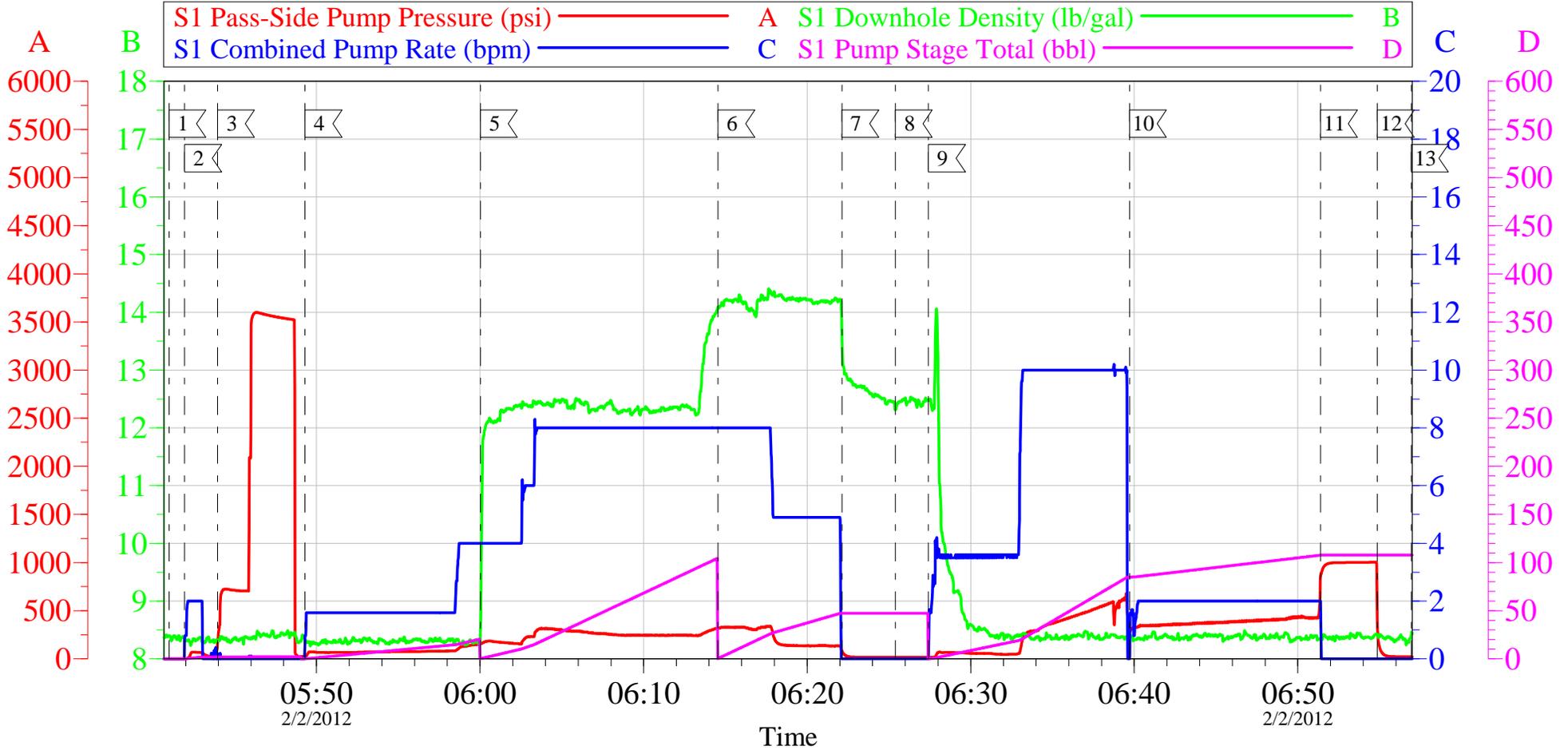
Quote # :

Sales Order # : 9151851

|                             |                     | # |    | Stage | Total | Tubing | Casing     |  |
|-----------------------------|---------------------|---|----|-------|-------|--------|------------|--|
| Pump Tail Cement            | 02/02/2012<br>06:14 |   | 8  | 50.9  |       |        | 330.0      | 200 SKS AT 14.2 PPG,<br>1.43 FT3/SK, 6.85<br>GAL/SK  |
| Shutdown                    | 02/02/2012<br>06:22 |   |    |       |       |        |            |  |
| Drop Top Plug               | 02/02/2012<br>06:25 |   |    |       |       |        |            | PLUG LAUNCHED  |
| Pump Displacement           | 02/02/2012<br>06:27 |   | 10 | 83.7  |       |        | 640.0      | FRESH WATER  |
| Slow Rate                   | 02/02/2012<br>06:39 |   | 2  | 10    |       |        | 430.0      | SLOW RATE 10 BBLs<br>PRIOR TO<br>CALCULATED<br>DISPLACEMENT  |
| Bump Plug                   | 02/02/2012<br>06:51 |   | 2  |       | 93.7  |        | 1000.<br>0 | PLUG BUMPED  |
| Check Floats                | 02/02/2012<br>06:54 |   |    |       |       |        |            | FLOATS HOLDING.<br>RETURNED 0.5 BBL<br>H2O TO PUMP   |
| End Job                     | 02/02/2012<br>06:56 |   |    |       |       |        |            | PIPE WAS STATIC<br>DURING JOB. GOOD<br>CIRCULATION<br>THROUGHOUT JOB.<br>HES RETURNED 45<br>BBL CEMENT TO<br>SURFACE |
| Pre-Rig Down Safety Meeting | 02/02/2012<br>07:00 |   |    |       |       |        |            | WITH ALL HES<br>PERSONNEL  |
| Rig-Down Equipment          | 02/02/2012<br>07:10 |   |    |       |       |        |            |  |
| Pre-Convoy Safety Meeting   | 02/02/2012<br>07:50 |   |    |       |       |        |            | WITH ALL HES<br>PERSONNEL  |
| Crew Leave Location         | 02/02/2012<br>08:00 |   |    |       |       |        |            |  |
| Comment                     | 02/02/2012<br>08:01 |   |    |       |       |        |            | THANK YOU FOR<br>USING HALLIBURTON<br>CEMENT<br>DEPARTMENT.<br>JEREMY YOUNG AND<br>CREW.                             |

# LARAMIE II- BRUTON 30-06B

8 5/8 SURFACE

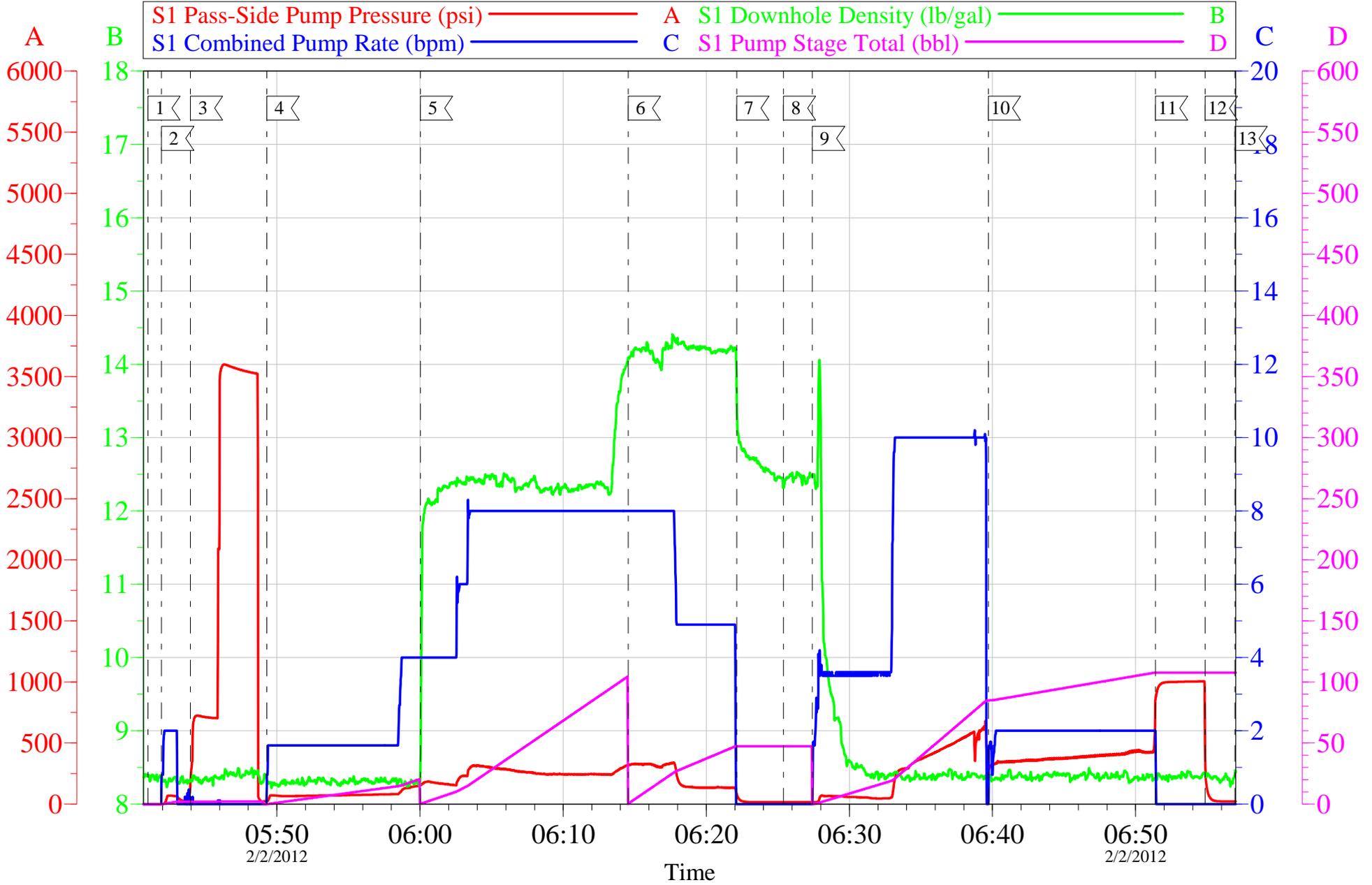


| Local Event Log |                 |          |    |                  |          |    |                   |          |
|-----------------|-----------------|----------|----|------------------|----------|----|-------------------|----------|
| 1               | START JOB       | 05:40:58 | 2  | FILL LINES       | 05:41:56 | 3  | TEST LINES        | 05:43:57 |
| 4               | PUMP H2O SPACER | 05:49:18 | 5  | PUMP LEAD CEMENT | 06:00:01 | 6  | PUMP TAIL CEMENT  | 06:14:33 |
| 7               | SHUTDOWN        | 06:22:08 | 8  | DROP TOP PLUG    | 06:25:24 | 9  | PUMP DISPLACEMENT | 06:27:25 |
| 10              | SLOW RATE       | 06:39:42 | 11 | BUMP PLUG        | 06:51:23 | 12 | CHECK FLOATS      | 06:54:52 |
| 13              | END JOB         | 06:56:57 |    |                  |          |    |                   |          |

|                   |               |                    |              |                |           |
|-------------------|---------------|--------------------|--------------|----------------|-----------|
| Customer:         | LARAMIE II    | Job Date:          | 02-Feb-2012  | Sales Order #: | 9151851   |
| Well Description: | BRUTON 30-06B | Job Type:          | SURFACE      | ADC Used:      | YES       |
| Company Rep:      | CORY CLAUSSEN | Cement Supervisor: | JEREMY YOUNG | Elite #5:      | KYLE BATH |

# LARAMIE II- BRUTON 30-06B

8 5/8 SURFACE



|                                 |                                 |                        |
|---------------------------------|---------------------------------|------------------------|
| Customer: LARAMIE II            | Job Date: 02-Feb-2012           | Sales Order #: 9151851 |
| Well Description: BRUTON 30-06B | Job Type: SURFACE               | ADC Used: YES          |
| Company Rep: CORY CLAUSSEN      | Cement Supervisor: JEREMY YOUNG | Elite #5: KYLE BATH    |

# HALLIBURTON

## Water Analysis Report

Company: LARAMIE II

Date: 2/2/2012

Submitted by: JEREMY YOUNG

Date Rec.: \_\_\_\_\_

Attention: LAB

S.O.# 9151851

Lease BRUTON

Job Type: SURFACE

Well # 30-06B

|                             |              |                         |
|-----------------------------|--------------|-------------------------|
| Specific Gravity            | <i>MAX</i>   | <b>1</b>                |
| pH                          | <i>8</i>     | <b>6.8</b>              |
| Potassium (K)               | <i>5000</i>  | <b>250</b> Mg / L       |
| Calcium (Ca)                | <i>500</i>   | <b>120</b> Mg / L       |
| Iron (FE2)                  | <i>300</i>   | <b>0</b> Mg / L         |
| Chlorides (Cl)              | <i>3000</i>  | <b>0</b> Mg / L         |
| Sulfates (SO <sub>4</sub> ) | <i>1500</i>  | <b>UNDER 200</b> Mg / L |
| Chlorine (Cl <sub>2</sub> ) |              | <b>0</b> Mg / L         |
| Temp                        | <i>40-80</i> | <b>42</b> Deg           |
| Total Dissolved Solids      |              | <b>540</b> Mg / L       |

Respectfully: JEREMY YOUNG

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

**NOTICE:**

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its

|   |  |  |
|---|--|--|
| <b>Sales Order #:</b><br>9151851                    | <b>Line Item:</b><br>10                          | <b>Survey Conducted Date:</b><br>2/2/2012                  |
| <b>Customer:</b><br>LARAMIE ENERGY II LLC EBUSINESS |  | <b>Job Type (BOM):</b><br>CMT SURFACE CASING BOM           |
| <b>Customer Representative:</b><br>KELLY CLAUSSEN   |  | <b>API / UWI: (leave blank if unknown)</b><br>05-077-10104 |
| <b>Well Name:</b><br>BRUTON                         |  | <b>Well Number:</b><br>30-06B                              |
| <b>Well Type:</b><br>Development Well               | <b>Well Country:</b><br>United States of America |  |
| <b>H2S Present:</b>                                 | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Mesa                                |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

| CATEGORY                | CUSTOMER SATISFACTION RESPONSE                                 |                        |
|-------------------------|--|------------------------|
| Survey Conducted Date   | The date the survey was conducted                              | 2/2/2012               |
| Survey Interviewer      | The survey interviewer is the person who initiated the survey. | JEREMY YOUNG (HX37077) |
| Customer Participation  | Did the customer participate in this survey? (Y/N)             | Yes                    |
| Customer Representative | Enter the Customer representative name                         | KELLY CLAUSSEN         |
| HSE                     | Was our HSE performance satisfactory? Circle Y or N            | Yes                    |
| Equipment               | Were you satisfied with our Equipment? Circle Y or N           | Yes                    |
| Personnel               | Were you satisfied with our people? Circle Y or N              | Yes                    |
| Customer Comment        | Customer's Comment   |                        |

|                           |
|---------------------------|
| <b>CUSTOMER SIGNATURE</b> |
|---------------------------|

|   |  |  |
|---|--|--|
| <b>Sales Order #:</b><br>9151851                    | <b>Line Item:</b><br>10                          | <b>Survey Conducted Date:</b><br>2/2/2012                  |
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| <b>Customer Representative:</b><br>KELLY CLAUSSEN   |  | <b>API / UWI: (leave blank if unknown)</b><br>05-077-10104 |
| <b>Well Name:</b><br>BRUTON                         |  | <b>Well Number:</b><br>30-06B                              |
| <b>Well Type:</b><br>Development Well               | <b>Well Country:</b><br>United States of America |  |
| <b>H2S Present:</b>                                 | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Mesa                                |

### KEY PERFORMANCE INDICATORS

| General                           |          |
|-----------------------------------|----------|
| <b>Survey Conducted Date</b>      | 2/2/2012 |
| The date the survey was conducted |          |

| Cementing KPI Survey  |                         |
|---|-------------------------|
| <b>Type of Job</b>  | 0                       |
| Select the type of job. (Cementing or Non-Cementing)  |                         |
| <b>Select the Maximum Deviation range for this Job</b>  | Vertical                |
| What is the highest deviation for the job you just completed? This may not be the maximum well deviation.   |                         |
| <b>Total Operating Time (hours)</b>   | 3                       |
| Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.   |                         |
| <b>HSE Incident, Accident, Injury</b>   | No                      |
| HSE Incident, Accident, Injury. This should be recordable incidents only.   |                         |
| <b>Was the job purpose achieved?</b>  | Yes                     |
| Was the job delivered correctly as per customer agreed design?  |                         |
| <b>Operating Hours (Pumping Hours)</b>  | 1                       |
| Total number of hours pumping fluid on this job. Enter in decimal format.   |                         |
| <b>Customer Non-Productive Rig Time (hrs)</b>   | 0                       |
| Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. |                         |
| <b>Type of Rig Classification Job Was Performed</b>   | Drilling Rig (Portable) |
| Type Of Rig (classification) Job Was Performed On   |                         |
| <b>Number Of JSAs Performed</b>   | 6                       |
| Number Of Jsas Performed  |                         |
| <b>Number of Unplanned Shutdowns</b>  | 0                       |
| Unplanned shutdown is when injection stops for any period of time.  |                         |
| <b>Was this a Primary Cement Job (Yes / No)</b>   | Yes                     |

|   |  |  |
|---|--|--|
| <b>Sales Order #:</b><br>9151851                    | <b>Line Item:</b><br>10                          | <b>Survey Conducted Date:</b><br>2/2/2012                  |
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| <b>Customer Representative:</b><br>KELLY CLAUSSEN   |  | <b>API / UWI: (leave blank if unknown)</b><br>05-077-10104 |
| <b>Well Name:</b><br>BRUTON                         |  | <b>Well Number:</b><br>30-06B                              |
| <b>Well Type:</b><br>Development Well               | <b>Well Country:</b><br>United States of America |  |
| <b>H2S Present:</b>                                 | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Mesa                                |

|  |     |
|--|-----|
| Primary Cement Job= Casing job, Liner job, or Tie-back job.  |     |
| <b>Did We Run Wiper Plugs?</b><br>Did We Run Top And Bottom Casing Wiper Plugs?  | Top |
| <b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b><br>Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100       | 95  |
| <b>Was Automated Density Control Used?</b><br>Was Automated Density Control (ADC) Used ?   | Yes |
| <b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b><br>Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 95  |
| <b>Nbr of Remedial Sqz Jobs Rqd - Competition</b><br>Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition   | 0   |
| <b>Nbr of Remedial Plug Jobs Rqd - HES</b><br>Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES   | 0   |
| <b>Nbr of Remedial Sqz Jobs Rqd - HES</b><br>Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES   | 0   |