

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/22/2012

Document Number:

668100075

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>412221</u>	<u>334766</u>		<u>KELLERBY, SHAUN</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Friesen, Kathy	970-285-2665	Kathy.Friesen@EnCana.com	

Compliance Summary:

QtrQtr: <u>SESW</u>	Sec: <u>9</u>	Twp: <u>7S</u>	Range: <u>93W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/02/2010	200285767	PR	PR	S			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
276618	WELL	PR	08/01/2005	GW	045-10495	GMR 9-14 (N9W)	<input checked="" type="checkbox"/>
276619	WELL	PR	07/03/2005	OW	045-10496	HMU 9-13(N9W)	<input checked="" type="checkbox"/>
412220	WELL	PR	11/13/2009	GW	045-18443	HMU 16-3A (N9W)	<input checked="" type="checkbox"/>
412221	WELL	PR	12/06/2009	GW	045-18444	HMU 16-4(N9W)	<input checked="" type="checkbox"/>
412222	WELL	PR	11/30/2009	OW	045-18445	ENCANA GMR 16-5 (N9W)	<input checked="" type="checkbox"/>
412223	WELL	PR	11/24/2009	GW	045-18447	HMU 9-13B (N9W)	<input checked="" type="checkbox"/>
412224	WELL	PR	11/17/2009	OW	045-18448	HMU 16-6A (N9W)	<input checked="" type="checkbox"/>
412385	WELL	PR	08/30/2010	OW	045-18446	HMU 9-13C2 (N9W)	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory	Construction activity on going, Bmp should be replaced as soon as possible.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	Sign located at the separators. Sign does not comply with rule 210 requirements.		
WELLHEAD	Satisfactory	Sign does not comply with rule 210 requirements.		
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	pipe stored on pad site.	Remove all equipment not needed to produce lease.	06/30/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory			
Bird Protectors		Satisfactory			
Horizontal Heated Separator	8	Satisfactory			
Plunger Lift	8	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
METHANOL	1	<50 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate			Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	500 BBLS	STEEL AST	39.453350,107.782920	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate			Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334766

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 276618 API Number: 045-10495 Status: PR Insp. Status: PR

Complaint

Comment: 18 Doc # 200351995

Facility ID: 276619 API Number: 045-10496 Status: PR Insp. Status: PR

Inspector Name: KELLERBY, SHAUN

Facility ID:	412220	API Number:	045-18443	Status:	PR	Insp. Status:	PR
Facility ID:	412221	API Number:	045-18444	Status:	PR	Insp. Status:	PR
Facility ID:	412222	API Number:	045-18445	Status:	PR	Insp. Status:	PR
Facility ID:	412223	API Number:	045-18447	Status:	PR	Insp. Status:	PR
Facility ID:	412224	API Number:	045-18448	Status:	PR	Insp. Status:	PR
Facility ID:	412385	API Number:	045-18446	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Large area of pad not in use.

1003a. Debris removed? Fail CM Pit liner in soil on pad

CA Remove all debris CA Date 06/30/2012

Waste Material Onsite? Fail CM Waste material is incorporated with the soil at the edge of the pad site

CA Remove all waste material CA Date 06/30/2012

Unused or unneeded equipment onsite? Fail CM Tubing, fittings on pad site

CA Remove all unneeded material CA Date 06/30/2012

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Inspector Name: KELLERBY, SHAUN

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Cuttings have been pushed to the edge of the pad, poor incorporation with the soil, little vegetation growth on the berm. Drilling mud appears to be piled on the north edge of the pad. Red dirt is piled at the east side of the pad.

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					

Inspector Name: KELLERBY, SHAUN

S/U/V: Unsatisfactory Corrective Date: 06/30/2012

Comment: low spot in the berm allowing erosion and sediment build up at the north east corner of the pad.

CA: Maintain BMP to prevent Erosion and movement of sediment.