

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2332599

Date Received:

05/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: RUTHANN MORSS

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5060

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6060

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-08077-00

6. County: GARFIELD

7. Well Name: COUEY

Well Number: 30-15 (B31)

8. Location: QtrQtr: NWNE Section: 31 Township: 6S Range: 92W Meridian: 6

9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE

Status: PRODUCING

Treatment Date: 04/30/2002

Date of First Production this formation: 08/08/2002

Perforations Top: 8008 Bottom: 8049 No. Holes: 24 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

STAGES 02 TREATED WITH A TOTAL OF: 2113 BBLS SLICKWATER, 156800# 20/40 SAND

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/09/2002 Hours: 24 Bbls oil: 1 Mcf Gas: 12980 Bbls H2O: 143

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 12980 Bbls H2O: 143 GOR: 12980

Test Method: FLOWING Casing PSI: 1950 Tubing PSI: 1750 Choke Size: 24

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6797 Tbg setting date: 08/07/2002 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 04/26/2002 Date of First Production this formation: 08/08/2002

Perforations Top: 8182 Bottom: 8386 No. Holes: 24 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

STAGES 01 TREATED WITH A TOTAL OF: 2636 BBL SLICKWATER, 233160# 20/40 AND

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/09/2002 Hours: 24 Bbls oil: 1 Mcf Gas: 12980 Bbls H2O: 143

Calculated 24 hour rate: _____ Bbls oil: 1 Mcf Gas: 12980 Bbls H2O: 143 GOR: 12980

Test Method: FLOWING Casing PSI: 1950 Tubing PSI: 1750 Choke Size: 24

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 6797 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 05/15/2002 Date of First Production this formation: 08/08/2002

Perforations Top: 7359 Bottom: 7485 No. Holes: 26 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

STAGES 03 TREATED WITH A TOTAL OF: NO FRAC

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/09/2002 Hours: 24 Bbls oil: 1 Mcf Gas: 12980 Bbls H2O: 143

Calculated 24 hour rate: _____ Bbls oil: 1 Mcf Gas: 12980 Bbls H2O: 143 GOR: 12980

Test Method: FLOING Casing PSI: 1950 Tubing PSI: 1750 Choke Size: 24

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6797 Tbg setting date: 08/07/2002 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/06/2002 Date of First Production this formation: 08/08/2002

Perforations Top: 5513 Bottom: 7025 No. Holes: 64 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

STAGES 04-06 TREATED WITH A TOTAL OF: 17639 BBLS SLICKWATER, 788860# 20/40 sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/09/2002 Hours: 24 Bbls oil: 1 Mcf Gas: 12980 Bbls H2O: 143

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 12980 Bbls H2O: 143 GOR: 12980

Test Method: flowing Casing PSI: 1950 Tubing PSI: 1750 Choke Size: 24

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6797 Tbg setting date: 08/07/2002 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST Date: 5/14/2012 Email RUTHANN.MORSS@ENCANA.COM

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Attachment Check List

Att Doc Num	Name
2332599	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	off hold--rec'd corrected sundry to add WMFK and ILES	5/24/2012 7:41:46 AM
Permit	oper. submitted sundry to add ILES as permitted fm., also need sundry adding WMFK.	5/21/2012 8:50:34 AM

Total: 2 comment(s)