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FORM 5

Rev 02/08
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT
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DE	ET	OE	ES

Document Number:

400288202

Date Received:
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This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

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1. OGCC Operator Number: 100185   4. Contact Name: Erin Hochstetler

2. Name of Operator: ENCANA OIL & GAS (USA) INC   Phone: (720) 876-5827

3. Address: 370 17TH ST STE 1700   Fax:

   City: DENVER   State: CO   Zip: 80202-

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5. API Number: 05-045-14566-00   6. County: GARFIELD

7. Well Name: N PARACHUTE   Well Number: WF10D-25I25A596

8. Location: QtrQtr: NESE   Section: 25   Township: 5S   Range: 96W   Meridian: 6

   Footage at surface: Distance: 1755 feet Direction: FSL   Distance: 556 feet Direction: FEL

   As Drilled Latitude: 39.583722   As Drilled Longitude: -108.110580

GPS Data:

   Data of Measurement: 06/11/2009   PDOP Reading: 4.0   GPS Instrument Operator's Name: Jack Kirkpatrick

   ** If directional footage at Top of Prod. Zone   Dist.: 1622 feet. Direction: FSL   Dist.: 2107 feet. Direction: FEL

   Sec: 25   Twp: 5S   Rng: 96W

   ** If directional footage at Bottom Hole   Dist.: 1604 feet. Direction: FSL   Dist.: 2126 feet. Direction: FEL

   Sec: 25   Twp: 5S   Rng: 96W

9. Field Name: GRAND VALLEY   10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC44963

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12. Spud Date: (when the 1st bit hit the dirt) 01/13/2008   13. Date TD: 12/25/2006   14. Date Casing Set or D&A: 02/04/2008

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15. Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

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16. Total Depth   MD 8970   TVD** 8721   17 Plug Back Total Depth   MD 8898   TVD** 8649

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18. Elevations   GR 5818   KB 5831 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

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19. List Electric Logs Run:

No logs were run

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20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	45	25	0	45	CALC
SURF	13+1/2	9+5/8		0	2,617	485	0	2,617	CALC
2ND	7+7/8	4+1/2		0	8,930	843	4,740	8,930	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT UNION	3,822	4,739	☐	☐	
WILLIAMS FORK	4,740	8,340	☐	☐	
CAMEO	8,341	8,970	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Erin Hochstetler

Title: Permitting Technician   Date: _____   Email: erin.hochstetler@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
	CMT Summary *	Yes ☐ No ☒
	Core Analysis	Yes ☐ No ☒
	Directional Survey **	Yes ☐ No ☒
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒
Other Attachments		
400288221	WELLBORE DIAGRAM	Yes ☒ No ☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)