

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287261

Date Received:

02/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: JANE WASHBURN

Phone: (720) 876-5431

Fax: (720) 876-6431

5. API Number 05-123-24365-00

7. Well Name: MCCOY

8. Location: QtrQtr: NWSW Section: 5 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 2-4-5

Completed Interval

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 11/01/2007

Date of First Production this formation:

Perforations Top: 7162 Bottom: 7846 No. Holes: 188 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 01/03/2012 Hours: 6 Bbls oil: 15 Mcf Gas: 145 Bbls H2O: 11

Calculated 24 hour rate: Bbls oil: 60 Mcf Gas: 580 Bbls H2O: 44 GOR: 9667

Test Method: FLOWING Casing PSI: 536 Tubing PSI: 341 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1294 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7768 Tbg setting date: 12/21/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 11/25/2022

Date of First Production this formation:

Perforations Top: 7162 Bottom: 7396 No. Holes: 120 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

NBRR - REFRAC - 7162-7182'. FRAC'D W/147,101 GAL FRAC FLUID AND 250,140# SAND.
CDL-REFRAC -7376'-7396'. FRAC'D W/120,422# SAND IN 114,408 GAL FRAC FLUID AND 250,280 # SAND.
SET CIBP @ 7430' AND CFP @ 7220 ON 11/25/11. DRILLED OUT BOT PLUGS ON 12/21/2011.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JANE WASHBURN

Title: OPERATIONS TECH Date: 1/26/2012 JANE.WASHBURN@ENCANA.COM

Email
:

Attachment Check List

Att Doc Num	Name
2287261	FORM 5A SUBMITTED
2287262	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed the top perf for the J-NB-CD formation from 7804' to 7162' per wellbore diagram.	5/23/2012 11:34:05 AM

Total: 1 comment(s)