

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287261

Date Received:

02/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>JANE WASHBURN</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-5431</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6431</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-123-24365-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>MCCOY</u>	Well Number: <u>2-4-5</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>5</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 11/01/2007 Date of First Production this formation: _____

Perforations Top: 7162 Bottom: 7846 No. Holes: 188 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/03/2012 Hours: 6 Bbls oil: 15 Mcf Gas: 145 Bbls H2O: 11

Calculated 24 hour rate: _____ Bbls oil: 60 Mcf Gas: 580 Bbls H2O: 44 GOR: 9667

Test Method: FLOWING Casing PSI: 536 Tubing PSI: 341 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1294 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7768 Tbg setting date: 12/21/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/25/2022 Date of First Production this formation: _____

Perforations Top: 7162 Bottom: 7396 No. Holes: 120 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR - REFRAC - 7162-7182'. FRAC'D W/147,101 GAL FRAC FLUID AND 250,140# SAND.
CDL-REFRAC -7376'-7396'. FRAC'D W/120,422# SAND IN 114,408 GAL FRAC FLUID AND 250,280 # SAND.
SET CIBP @ 7430' AND CFP @ 7220 ON 11/25/11. DRILLED OUT BOT PLUGS ON 12/21/2011.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANE WASHBURN

Title: OPERATIONS TECH Date: 1/26/2012 JANE.WASHBURN@ENCANA.COM

Email
:

Attachment Check List

Att Doc Num	Name
2287261	FORM 5A SUBMITTED
2287262	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed the top perf for the J-NB-CD formation from 7804' to 7162' per wellbore diagram.	5/23/2012 11:34:05 AM

Total: 1 comment(s)